

**CLASS A, B and C WASTEWATER COMPANY
PUC ANNUAL REPORT
OF**

Utility Code
A-230087

Company:

THE YORK WATER COMPANY

Address:

130 EAST MARKET ST., YORK, PA 17401

Address

City

State

Zip

**TO THE
PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

For the Year Ended December 31, 2018

Telephone Number 717-845-3601

Fax Number 717-718-3090

E-Mail matthewp@yorkwater.com

Officer to whom correspondence
concerning this report should be addressed:

Matthew Poff

First Name

Last Name

Chief Financial Officer

Title

130 East Market St., York, PA 17401

Address

City

State

Zip

TABLE OF CONTENTS

Schedule	Page
General Instructions	1-2
General Information	3
Important Changes During Year	4
Written Responses for Important Changes During Year	5
Definitions	6-7
100 Voting Powers and Elections	8
101 Security Holder Information and Voting Powers	9
102 Companies Controlled By Respondent	10
103 Directors	11
104 Officers	12
200 Comparative Balance Sheets:	
Assets and Other Debits	13
Current Assets and Other Debits	14
Liabilities and Other Credits	15-16
201 Utility Plant in Service	17
202 Utility Plant Leased to Others Supporting Schedule	18
203 Property Held for Future Use Supporting Schedule	18
204 Construction Work in Progress	19
205 Accumulated Depreciation of Utility Plant	20
206 Utility Plant Acquisitions Adjustments	20
207 Accumulated Amortization of Utility Plant	21
210 Investments	22
211 Notes and Other Accounts Receivable	23
212 Notes Receivable from Affiliated Companies	23
213 Accounts Receivable from Affiliated Companies	24
214 Plant Materials and Supplies	25
215 Prepayments Supporting Schedule	26
216 Miscellaneous Current and Accrued Assets Supporting Schedule	26
217 Unamortized Debt Discount and Expense and Unamortized Premium on Debt	27
218 Extraordinary Property Losses	27
219 Preliminary Survey and Investigation Charges Supporting Schedule	28
220 Clearing Accounts Supporting Schedule	28
221 Deferred Rate Case Expense Supporting Schedule	29
222 Other Deferred Debits Supporting Schedule	29
223 Statement of Retained Earnings Supporting Schedule	30
224 Long Term Debt	31
225 Notes Payable Supporting Schedule	32
226 Accounts Payable to Affiliated Companies Supporting Schedule	32
227 Notes Payable to Affiliated Companies Supporting Schedule	33
228 Miscellaneous Current and Accrued Liabilities Supporting Schedule	33
229 Advances for Construction Supporting Schedule	34
230 Other Deferred Credits Supporting Schedule	34
400 Comparative Income Statement - Revenues and Expenses	35
401 Operating Revenue Supporting Schedule - Revenue	36

TABLE OF CONTENTS
(Continued)

Schedule	Page
402 Operating Revenue Supporting Schedule - Customer Data	37
404 Other Charges To Public Wastewater Utilities Supporting Schedule ..	38
406 Other Sales to Public Wastewater Utilities Supporting Schedule	39
407 Wastewater Operation and Maintenance Expense Accounts	40
409 Wastewater Operations and Maintenance Expense Accounts (Allocation)	41
409-A Employee Pensions And Benefits Supporting Schedule	42
410 Employee And Payroll Statistics	43
411-A Contractual Services Supporting Schedule for Engineering, Accounting and Legal Expenses	44
411-B Contractual Services Supporting Schedule for Management Fees, Testing and Other Maint. Expenses	45
412 Advertising Expenses Supporting Schedule	46
413 Miscellaneous Other Expenses Supporting Schedule	46
413-A Registration Fees Supporting Schedt	47
413-B Communication Services	47
413-C Stockholders Expenses Supporting Schedule	48
413-D Dividend And Other Financial Notes	48
413-E Director's Fees And Expenses Supporting Schedule	49
413-F Subscriptions	49
413-G Charitable Contributions Supporting Schedule	50
416 Travel Expense Supporting Schedule	51
417 Amortization Expenses Supporting Schedules ..	52
418 Taxes Accrued and Prepaid During Year	53-54
419 Taxes Other Than Income, Income Taxes And Deferred Taxes During Year	55-56
422 Reconciliation of Net Income Shown on Schedule 400 with Federal Normal Tax Net Income	57-58
501 Important Physical Changes During The Year ..	59
502 Important Physical Plant Details	60
503 Chemicals Used In Wastewater Treatment And Disposal During Year	61
610 Territory Served	62
 Verification	
Oath	63
Supplemental Oath ..	63

GENERAL INSTRUCTIONS

1. Two copies of this report shall be prepared by each wastewater utility. One copy should be mailed to the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 by April 30 of the year following the calendar year. The other copy should be retained by the Company for reference. Companies should also file an electronic version of the report by emailing it to: ra-PUCFinancial@pa.gov. All water utilities are required by statute to complete and file this annual report.
2. Pencil entries will not be permitted on hard copy.
3. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by National Association of Regulatory Utility Commission (NARUC). The NARUC Uniform System of Accounts defines Class A companies as those with annual revenues of \$1,000,000 or more; Class B companies with annual revenues in the range of \$200,000 to \$999,999; and Class C companies with annual revenues under \$200,000.
4. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
5. The report shall be filed consisting of data relative to a calendar year basis.
6. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
7. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
8. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.

(Company Name)

GENERAL INSTRUCTIONS (Continued)

- 9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
- 10. One copy of the respondent's **latest annual stockholder's report**, if issued should be submitted with this report. If respondent is a member of a group, both parent and subsidiary's annual reports should be submitted.
- 11. Throughout this report money items will be rounded off to the nearest dollar amount.
- 12. In the space provided on the beginning of each page there should be inserted the name of the respondent and the year to which this report relates.

EXCERPT FROM THE PUBLIC UTILITY CODE APPROVED JULY 1, 1978

SECTION 504:

Reports by Public Utilities--The Commission may require any public utility to file periodical reports at such times, and in such form, and of such content, as the Commission may prescribe; and special reports concerning any matter whatsoever about which the Commission is authorized to inquire, or to keep itself informed, or which it is required to enforce. The Commission may require any public utility to file with it a copy of any report filed by such public utility with any Federal department or regulatory body. All reports shall be completed under oath or affirmation when required by the Commission.

SECTION 3301(a):

Civil Penalties for Violations by Public Utilities--(a) General Rule. If any public utility shall fail, omit, neglect, or refuse to perform any duty enjoined upon it by this part; or shall fail, omit, neglect or refuse to obey, observe, and comply with any regulation or final direction, requirement, determination or order made by the Commission;***such public utility, person or corporation, for such violation, omission, failure, neglect or refusal, shall forfeit and pay to the Commonwealth of Pennsylvania a sum not exceeding \$1,000, to be recovered by an action of assumpsit instituted in the name of the Commonwealth of Pennsylvania, in the Commonwealth Court.

In construing and enforcing the provisions of this section, the violation, omission, failure, neglect, or refusal of any officer, agent or employee acting for, or employed by any such public utility, person or corporation, shall, in every case be deemed to be the violation, omission, failure, neglect, or refusal of such public utility, person or corporation.

(b) Each and every day's continuance in the violation of any regulation or final direction, requirement, determination or order of the Commission***shall be a separate and distinct offense***.

(Company Name)

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Matthew E. Poff, Chief Financial Officer
130 East Market St.
York, PA 17401

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Pennsylvania - February 23, 1816

3. If at any time during the year the property of respondent was held by a receiver or trustee, give: (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created and, (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each state that the respondent operated.

Class A - Wastewater

IMPORTANT CHANGES DURING THE YEAR

Provide on the following page written responses for each of the items listed below. Make the written statements explicit and precise, and number each statement in accordance with the inquiries. Each inquiry must be answered. However, if the word "none" states the fact, it may be used in answering any inquiry, or if information is given elsewhere in the report which answers any inquiry, reference to such other schedule will be sufficient.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefore, and (b) from whom acquired. If acquired without payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies; give names of companies involved, particulars concerning the transactions, and reference to Commission authorization, including docket numbers.
3. Purchase or sale of operating units, such as collection, treatment and disposal facilities, etc., specify item, parties, effective dates and also reference to Commission authorization, including docket numbers.
4. Important leaseholds acquired, given, assigned, or surrendered, effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
5. Important extensions of service territories, including Commission authorization (docket numbers), giving location of the new service territory covered by the collection system, and dates of beginning operations. Give the number of customers by class, and for each class of customers the estimated annual revenues relating to the new territories.
6. Estimated increase or decrease in annual revenues due to important rate changes, (docket numbers), and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, (docket number), if any.
9. Changes in articles of incorporation or amendments to charters; explain the nature and purpose of such changes or amendments. Note any filing with the Commission.
10. Other important changes not provided for elsewhere.

**WRITTEN RESPONSES FOR
IMPORTANT CHANGES DURING THE YEAR**

Provide written responses for each of the items listed on the previous page.

1. NONE
2. NONE
3. NONE
4. NONE
5. NONE
6. NONE
7. NONE
8. NONE
9. NONE
10. NONE

DEFINITIONS

“Accounts” means the accounts prescribed in the NARUC System of Accounts.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Associated Companies” means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Cost of Removal” means the cost of demolishing, dismantling, tearing down or otherwise removing utility plant, including the cost of transportation and handling incidental thereto.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Discount”, as applied to the securities or assumed by the utility, means the excess of the par (stated value of no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.

DEFINITIONS (Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by issuance of securities or shall not be subject to current settlement.

"Multiple Family Dwelling" means a residential structure or group of structures which is capable of separately housing more than one family unit.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoted to public service.

"Premium", as applied to the securities issued or assumed by the utility, means the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stock) or face value and interest or dividends accrued at the date of sale.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

"Reclaimed Water" means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

"Regulatory Assets and Liabilities" are assets and liabilities that result from rate actions of the Commission. Regulatory assets and liabilities arise from specific revenues, expenses, gains or losses that would have been included in determination of net income in one period under the general requirements of the Uniform System of Accounts but for it being probable that: 1) such items will be included in a different period(s) for purposes of developing the rates the utility is authorized to charge for its utility services; 2) in the case of regulatory liabilities, that refunds to Regulatory assets and liabilities can also be created to reconcile differences between the requirements of generally accepted accounting principles, regulatory practice and tax laws.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

"Reuse" means the deliberate application of reclaimed water, in Compliance with Federal and State environmental rules and regulations, for a beneficial purpose.

“Utility”, as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

(Company Name)

100. VOTING POWERS and ELECTIONS

This schedule is to be completed only by publicly held Corporations. Subsidiaries who are 100% owned by others should not complete this schedule.

1. Has each share of stock the right to one vote? Yes/No

Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars.)

Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

Record Date 12/31/18

Payable Date 1/15/19

4. Is cumulative voting permitted? Yes/No

No

5. State the total number of Board or Directors meetings held during year.

7

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors.

May 7, 2018, Appell Center for the Performing Arts, 50 North George Street, York, PA

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

10,412,686 votes, all cast by proxy

8. State the total number of voting security holders and the total of all voting securities as of December 31.

1,999 accounts

12,943,536.182 shares

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

10. State the number of votes controlled by management, other than officers of the Corporation.

18,662.88 shares

(Company Name)

101. SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or, if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available at the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient, provided that changes or modification since previous filing are shown.

Line No.	Name of Security Holder (a)	(b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting Securities				Nonvoting Securities (See Instruction #2) Principal, Par Value, or Stated Value (Specify issue - omit cents) (k)
							Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	
1	CEDE & Co.		55 Water Street	New York	NY	10041	10,409,541				
2	Barbara Keller & Paul J Keller JT TEN		207 Guy Street	Hellam	PA	17406	117,599				
3	Jeffrey R. Hines		234 West Market Street, Apt. A	York	PA	17401	52,572				
4	Donald E. Myers		820 Perry Road	Red Lion	PA	17356	46,464				
5	Robert L. Sechrist		1022 Woodridge Road	Red Lion	PA	17356	43,820				
6	William H. Kain III & Kathleen B. Kain JT TEN		2001 Bison Court	Grand Junction	CO	81507	42,139				
7	Mary Stauffer Skold		34212 Anns Choice Way	Warminster	PA	18974	37,845				
8	Robert L. Crouse Jr. & Linda J. Crouse JT TEN		120 Rhonda Drive	York	PA	17408	37,445				
9	Heil L. Markey		2440 South George Street	York	PA	17403	36,287				
10	Richard H. Rudacille		2745 Water Street	York	PA	17403	34,317				
11							10,858,029				
12											
13											
14											
15											
16	Total votes of all voting securities	12,934,019									
17	Total number of security holders	1,999									
18	Total votes of security holders listed above	10,858,029									

(Company Name)

102. COMPANIES CONTROLLED BY RESPONDENT

Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.

1. If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								

FOOTNOTES:

1. Direct control is that which is exercised without interposition of an intermediary.
2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control. Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.
3. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control, regardless of the relative voting rights of each party.

(Company Name)

103. DIRECTORS

1. Provide the following information on each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (g)	Term Expires (h)	Meetings Attended (i)	Fees Paid (j)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)				
1	George W. Hodges, Chm **	130 East Market Street	York	PA	17401	(717)845-3601	5/7/2018	5/3/2021	9	35,748
2	George Hay Kain III	130 East Market Street	York	PA	17401	(717)845-3601	5/7/2018	5/3/2021	9	28,788
3	Michael W. Gang, Esq. *	130 East Market Street	York	PA	17401	(717)845-3601	5/7/2018	5/3/2021	9	30,208
4	Ernest J. Waters *	130 East Market Street	York	PA	17401	(717)845-3601	5/1/2017	5/4/2020	15	34,868
5	Jeffrey R. Hines, Pres/CEO *	130 East Market Street	York	PA	17401	(717)845-3601	5/7/2018	5/3/2021	9	0
6	Steven R. Rasmussen, CPA	130 East Market Street	York	PA	17401	(717)845-3601	5/2/2016	5/6/2019	13	35,988
7	Robert P. Newcomer *	130 East Market Street	York	PA	17401	(717)845-3601	5/1/2017	5/4/2020	14	33,478
8	Jody L. Keller, SPHR	130 East Market Street	York	PA	17401	(717)845-3601	5/2/2016	5/6/2019	9	28,788
9	Erin C. McGlaughlin	130 East Market Street	York	PA	17401	(717)845-3601	5/1/2017	5/4/2020	13	32,588
10	James H. Cawley, Esq. *	130 East Market Street	York	PA	17401	(717)845-3601	10/3/2016	5/6/2019	11	30,818
11										
12										
13										
14										
15										

* Executive Committee

** Chairman of Executive Committee

(Company Name)

104. OFFICERS

Line No.	Official Title & Name (a)	Principal Business Address						Email (h)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)	Fax (g)	
1	Chairman, George W. Hodges	130 East Market Street	York	PA	17401	(717)845-3601	(717)852-0058	investorrelations@yorkwater.com
2								
3	President & CEO, Jeffrey R. Hines	130 East Market Street	York	PA	17401	(717)845-3601	(717)852-0058	investorrelations@yorkwater.com
4								
5	Treasurer & CFO, Matthew E. Poff	130 East Market Street	York	PA	17401	(717)845-3601	(717)852-0058	investorrelations@yorkwater.com
6								
7	Secretary & Chief Operating Officer, Joseph T. Hand	130 East Market Street	York	PA	17401	(717)845-3601	(717)852-0058	investorrelations@yorkwater.com
8								
9								
10	Vice President- Customer Service, Vernon L. Bracey	130 East Market Street	York	PA	17401	(717)845-3601	(717)852-0058	investorrelations@yorkwater.com
11								
12								
13	Vice President- Operations, John H. Strine	130 East Market Street	York	PA	17401	(717)845-3601	(717)852-0058	investorrelations@yorkwater.com
14								
15								
16	Vice President- Engineering, Mark S. Snyder	130 East Market Street	York	PA	17401	(717)845-3601	(717)852-0058	investorrelations@yorkwater.com
17								
18								
19								
20								
21								
22								
23								
24								

(Company Name)

200. COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT		xxx	xxx	xxx
2	101.0 Utility Plant in Service	201	3,847,061	4,153,685	306,624
3	102.0 Utility Plant Leased To Others	202			
4	103.0 Property Held for Future Use	203			
5	104.0 Utility Plant Purchased or Sold				
6	105.0 Construction Work in Progress	204	268,684	138,722	(129,962)
7	106.0 Completed Construction Not Classified				
8	Total Utility Plant		4,115,745	4,292,407	176,662
9	ACCUMULATED DEPRECIATION		xxx	xxx	xxx
10	108.1 Utility Plant in Service	205	1,506,158	1,599,138	92,980
11	108.2 Utility Plant Leased to Others	205			
12	108.3 Property Held for Future Use	205			
13	Total Accumulated Depreciation		1,506,158	1,599,138	92,980
14	ACCUMULATED AMORTIZATION		xxx	xxx	xxx
15	110.1 Utility Plant In Service	201			
16	110.2 Utility Plant Leased to Others	202			
17	Total Accumulated Amortization				
18	UTILITY PLANT ADJUSTMENTS		xxx	xxx	xxx
19	114.0 Utility Plant Acquisition Adjustments	206	(675,484)	(675,484)	
20	115.0 Accumulated Amortization of Utility Plant Acquisition Adjustments		35,453	45,583	10,130
21	116.0 Other Utility Plant Adjustments				
22	Total Utility Plant Adjustments		(640,031)	(629,901)	10,130
23	117.0 Pending Reclass of Utility Plant	205			
24	TOTAL NET UTILITY PLANT		1,969,556	2,063,368	93,812
25	OTHER PROPERTY AND INVESTMENTS		xxx	xxx	xxx
26	OTHER PROPERTY		xxx	xxx	xxx
27	121.0 Non-Utility Property		87,959	87,959	
28	122.0 Accumulated Depreciation & Amortization of Non-Utility Property		(33,435)	(38,505)	(5,070)
29	Total Other Property		54,524	49,454	(5,070)
30	INVESTMENTS		xxx	xxx	xxx
31	123.0 Investments in Affiliated Companies	210			
32	124.0 Utility Investments	210			
33	125.0 Other Investments	210			
34	126.0 Sinking Funds	210			
35	127.0 Other Special Funds	210			
36	Total Investments				
37	TOTAL OTHER PROPERTY AND INVESTMENTS		54,524	49,454	(5,070)

(Company Name)

**200. COMPARATIVE BALANCE SHEET
CURRENT ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS		XXX	XXX	XXX
2	131.1 Cash on Hand				
3	131.2 Cash in Bank		923,601	2,074,885	1,151,284
4	132.0 Special Deposits - Interest and Dividends				
5	133.0 Other Special Deposits				
6	134.0 Working Funds				
7	135.0 Temporary Cash Investments	210			
8	141.0 Customers Accounts Receivable		115,083	124,942	9,859
9	142.0 Other Accounts Receivable	211			
10	143.0 Accumulated Provision for Uncollectible Accounts-Credit				
11	144.0 Notes Receivable	211			
12	145.0 Accounts Receivable from Associated Company	213			
13	146.0 Notes Receivable from Associated Company	212			
14	151.0 Plant Materials and Supplies	214			
15	152.0 Merchandise				
16	153.0 Other Materials and Supplies				
17	161.0 Stores Expense				
18	162.0 Prepayments	215-418			
19	171.0 Accrued Interest & Dividends Receivable				
20	172.0 Rents Receivable				
21	173.0 Accrued Utility Revenues				
22	174.0 Miscellaneous Current & Accrued Assets	216			
23	TOTAL CURRENT & ACCRUED ASSETS		1,038,684	2,199,827	1,161,143
24	DEFERRED DEBITS		XXX	XXX	XXX
25	181.0 Unamortized Debt Discount and Expense	217			
26	182.0 Extraordinary Property Losses	218			
27	183.0 Preliminary Survey and Investigation Charges	219			
28	184.0 Clearing Accounts	220			
29	185.0 Temporary Facilities				
30	186.1 Deferred Rate Case Expense	221			
31	186.2 Other Deferred Debits	222			
32	186.3 Regulatory Assets		33,765	48,993	15,228
33	187.0 Research & Development Expenditures				
34	190.1 Accumulated Deferred Federal Income Taxes	419-420			
35	190.2 Accumulated Deferred State Income Taxes	419-420			
36	190.3 Accumulated Deferred Local Income Taxes				
37	TOTAL DEFERRED DEBITS		33,765	48,993	15,228
38	TOTAL ASSETS & OTHER DEBITS		3,096,529	4,361,642	1,265,113

(Company Name)

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ (Decrease) (e)
1	EQUITY CAPITAL & LIABILITIES		XXX	XXX	XXX
2	EQUITY CAPITAL		XXX	XXX	XXX
3	201.0 Common Stock Issued				
4	202.0 Common Stock Subscribed				
5	203.0 Common Stock Liability for Conversion				
6	204.0 Preferred Stock Issued				
7	205.0 Preferred Stock Subscribed				
8	206.0 Preferred Stock Liability for Conversion				
9	207.0 Premium on Capital Stock				
10	209.0 Reduction in Par or Stated Value of Capital Stock				
11	210.0 Gain or Resale or Cancellation of Reacquired Capital Stock				
12	211.0 Other Paid-In Capital				
13	212.0 Discount on Capital Stock				
14	213.0 Capital Stock Expense				
15	214.0 Appropriated Retained Earnings	223			
16	215.0 Unappropriated Retained Earnings	223	(463,102)	(819,493)	(356,391)
17	216.0 Reacquired Capital Stock				
18	218.0 Proprietary Capital (For proprietorships & partnerships only)				
19	TOTAL EQUITY CAPITAL		(463,102)	(819,493)	(356,391)
20	LONG-TERM DEBT		XXX	XXX	XXX
21	221.0 Bonds	224			
22	222.0 Reacquired Bonds	224			
23	223.0 Advances from Associated Companies				
24	224.0 Other Long-term Debt	224			
25	TOTAL LONG-TERM DEBT				

(Company Name)

200. COMPARATIVE BALANCE SHEET LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES		XXX	XXX	XXX
2	231.00 Accounts Payable				
3	232.00 Notes Payable	225			
4	233.00 Accounts Payable to Associated Companies	226	3,397,808	5,013,185	1,615,377
5	234.00 Notes Payable to Associated Companies	227			
6	235.00 Customers' Deposits-Billing				
7	236.11 Accrued Taxes, Taxes Other Than Income	418			
8	236.12 Accrued Taxes, Income Taxes	419-420			
9	236.20 Accrued Taxes, Other Income & Deductions	419-420			
10	237.10 Accrued Interest on Long-term Debt				
11	237.20 Accrued Interest on Other Liabilities				
12	238.00 Accrued Dividends				
13	239.00 Matured Long-term Debt				
14	240.00 Matured Interest				
15	241.00 Miscellaneous Current and Accrued Liabilities	228			
16	TOTAL CURRENT AND ACCRUED LIABILITIES		3,397,808	5,013,185	1,615,377
17	DEFERRED CREDITS		XXX	XXX	XXX
18	251.00 Unamortized Premium on Debt	217			
19	252.00 Advances for Construction	229			
20	252.10 Accumulated Amortization of Advances for Construction	229			
21	253.10 Other Deferred Credits-Regulatory Liabilities	230	18,262	16,499	(1,763)
22	253.20 Other Deferred Credits-Other Deferred Liabilities				
23	255.10 Accumulated Deferred Investment Tax Credit (Utility Operations)				
24	255.20 Accumulated Deferred Investment Tax Credit (Non-Utility Operations)				
25	TOTAL DEFERRED CREDITS		18,262	16,499	(1,763)
26	OPERATING RESERVES		XXX	XXX	XXX
27	261.00 Property Insurance Reserve				
28	262.00 Injuries & Damages Reserve				
29	263.00 Pensions & Benefits Reserve				
30	265.00 Miscellaneous Operating Reserve				
31	TOTAL OPERATING RESERVES				
32	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)		XXX	XXX	XXX
33	271.10 Customer Contributions		30,800	33,000	2,200
34	271.20 Developer Contributions				
35	271.30 Grant(s) in Aid				
36	271.40 Other				
37	272.00 Accumulated Amortization of CIAC				
38	TOTAL NET (CIAC)		30,800	33,000	2,200
39	ACCUMULATED DEFERRED INCOME TAXES		XXX	XXX	XXX
40	281.00 Accelerated Amortization				
41	282.00 Liberalized Depreciation		117,552	104,754	(12,798)
42	283.00 Other		(4,791)	13,697	18,488
43	TOTAL ACCUMULATED DEFERRED INCOME TAXES		112,761	118,451	5,690
43	TOTAL LIABILITIES & OTHER CREDITS		3,096,529	4,361,642	1,265,113

(Company Name)

201. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	.1 INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	351.10 Organization					
3	352.10 Franchises					
4	.2 COLLECTION SYSTEM					
5	353.20 Land and Right-of-Ways	7,170				7,170
6	354.20 Pump Station Structures and Improvements	35,492	17,167			52,659
7	355.20 Pump Station Power Generation Equipment					
8	356.20 Pump Station Power Protection and Control Devices					
9	359.20 Collection Sewers - Pressure					
10	360.20 Collection Sewers - Force	74,167				74,167
11	361.20 Collection Sewers - Gravity	1,093,319	42,091	185		1,135,225
12	361.21 Collection Sewers - Manholes	252,214	2,565			254,779
13	361.22 Collection Sewers - Manhole Relining	42,127				42,127
14	362.20 Special Collection Structures					
15	363.20 Services to Customers	321,722				321,722
16	364.20 Customer's Flow Measuring Devices					
17	365.20 Customer's Flow Measuring Installations					
18	366.20 Customer's Grinder Pump Units					
19	367.20 Customer's Grinder Pump Unit Installations					
20	370.20 Receiving Wells					
21	371.20 Pump Station Pumping Equipment	269,918	148,646	18,122		400,442
22	389.20 Other Plant and Misc. Equipment					
23	396.20 Pump Station Communication Equipment					
24	398.20 Other Tangible Plant					
25	.4 TREATMENT and DISPOSAL FACILITIES					
26	353.40 Land and Right-of-Ways	144,504				144,504
27	354.40 Structures and Improvements	240,488				240,488
28	355.40 Power Generation Equipment	203,705				203,705
29	356.40 Power Protection and Control Devices & Appurtenances					
30	371.40 Pumping Equipment					
31	380.40 Treatment and Disposal Equipment	880,032	30,727			910,759
32	380.48 Detention Ponds	2,682				2,682
33	381.40 Yard Piping					
34	382.40 Outfall Line and Headwall	10,963				10,963
35	385.40 Instrumentation and Computer Equipment					
36	389.40 Other Plant and Miscellaneous Equipment					
37	.7 GENERAL PLANT					
38	385.70 Instrumentation and Computer Equipment					
39	390.70 Office Furniture and Equipment	3,788	76,477			80,265
40	391.70 Transportation Equipment	74,009				74,009
41	392.70 Stores Equipment					
42	393.70 Tools, Shop and Garage Equipment	16,122				16,122
43	394.70 Laboratory Equipment					
44	395.70 Power Operated Equipment					
45	396.70 Communication Equipment	162,733	7,258			169,991
46	397.70 Miscellaneous Equipment	11,906				11,906
47	398.70 Other Tangible Plant					
48	399.70 Safety Equipment					
49						
50						
51	TOTAL WASTEWATER UTILITY PLANT ACCOUNTS	3,847,061	324,931	18,307		4,153,685
52						
53						
54						
55						
56						
57						

(Company Name)

202. UTILITY PLANT LEASED TO OTHERS SUPPORTING SCHEDULE Account No. 102.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 102.0 - Utility Plant Leased to Others.

Line No.	Name of Lessee (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7	TOTALS					

203. PROPERTY HELD FOR FUTURE USE SUPPORTING SCHEDULE Account No. 103.0

Insert in Column (a) the titles of the applicable primary accounts for Plant in Service and the details regarding Account No. 103.0 - Property Held For Future Use.

Line No.	Item (a)	Anticipated in Service Date (b)	Balance at Beginning of Year (c)	Additions During Year (d)	Transfers to Plant in Service (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8		TOTALS				

(Company Name)

204. CONSTRUCTION WORK IN PROGRESS - Account No. 105.0

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of Calendar Year.
2. Describe separately each work order that exceeds an estimated expenditure of \$250,000 or 1%, whichever is lesser, of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	350 - Wastewater System Acquisitions	47,104	365,000	by 12/19
2	354 - Wastewater - Structures and Improvements	22,438	75,000	by 06/19
3	361 - Wastewater - Collection Sewers	4,685	15,000	by 06/19
4	396 - Wastewater - Communication Equipment (SCADA)	7,249	15,000	by 12/19
5				
6	350 - Work Order WA18-021 - Jacobus Acquisition	5,812	2,500,000	by 12/19
7	350 - Work Order WA18-022 - Felton Acquisition	10,051	1,000,000	by 12/19
8				
9	354 - Work Order - WA15-007 - Lower Windsor WWTP Expansion	41,383	2,350,000	by 12/19
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTALS	138,722	6,320,000	

(Company Name)

205. ACCUMULATED DEPRECIATION OF UTILITY PLANT - Account Nos. 108.1, 108.2, 108.3 and 117.0

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	108.1 Utility Plant In Service (c)	108.2 Utility Plant Leased to Others (d)	108.3 Property Held for Future Use (e)	117.0 Operating Plant Pending Reclassification (f)
1	Balance Beginning of Year	1,506,158	1,506,158			
2	Credits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Depreciation Provisions charged to:	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
4	403.0 Depreciation	114,982	114,982			
5	413.0 Income from Utility Plant Leased to Others					
6						
7						
8						
9						
10	Total Depreciation Provisions	114,982	114,982			
11	Recoveries from Insurance					
12	Salvage Realized from Retirements					
13	Other Credits (Describe)					
14						
15						
16						
17						
18	Total Credits During Year					
19	Total Credits	114,982	114,982			
20	Debits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
21	Retirement of Utility Plant	18,307	18,307			
22	Cost of Removal					
23	Other Debits (Describe)					
24	FAS 143	3,695	3,695			
25						
26						
27						
28	Total Debits During Year	22,002	22,002			
29	Balance at End of Year	1,599,138	1,599,138			

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

206. UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	725,952	948,353	90,498		1,764,803
2	PUC Difference (Ratemaking)					-
3	Less Contributions (Net)					-
4	Net Utility Plant Acquired	725,952	948,353	90,498		1,764,803
5	Purchase Price	358,249	282,798	448,272		1,089,319
6	Acquisition Adjustment	(367,703)	(665,555)	357,774		(675,484)
7						
8						

(Company Name)

**207. ACCUMULATED AMORTIZATION OF UTILITY PLANT
ACCOUNTS 110.1 AND 110.2**

1. Report below an analysis of the changes in accumulated amortization during the year.
2. Explain and give particulars of important adjustments during the year.

Line No.	Start Date (a)	Plant Account (b)	Amount (c)	Amortization Period (d)	Beg. Year Balance (e)	Annual Amortization Amt. (g)	Ending Year Balance (h)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							

Describe the basis upon which amortization provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

(Company Name)

210. INVESTMENTS - Account Nos. 123.0, 124.0, 125.0, 126.0, 127.0 and 135.0

1. Report below investments in Account No. 123.0, Investments in Affiliated Companies; Account No. 124.0, Utility Investments; Account No. 125.0, Other Investments; Account No. 126.0, Sinking Funds; Account No. 127.0, Other Special Funds; and Account No. 135.0, Temporary Cash Investments.
2. Provide a subheading for each account and list hereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in Column (g), including such revenues from securities disposed of during the year.
8. In Column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefore, not including any dividend or interest adjustment included in Column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or (Loss) From Invest. Disposed of (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26	TOTALS							

* If book cost is different from cost to Utility, give cost to Utility in a footnote and explain difference.

(Company Name)

211. NOTES AND OTHER ACCOUNTS RECEIVABLE - Account Nos. 142.0 and 144.0

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in Column (d).

Line No.	Item (a)	Notes Receivable			Accounts Receivables	
		Beginning 1/1/____ (b)	Ending 12/31/____ (c)	Interest Revenue (d)	Beginning 1/1/____ (e)	Ending 12/31/____ (f)
1	NONE					
2						
3						
4						
5						
6						
7	TOTALS					

212. NOTES RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 146.0

1. Furnish below the particulars indicated concerning notes receivable from affiliated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in Column (f) the amount of any interest revenue during the year on notes that were paid off before the end of the year.
4. Give particulars of any notes pledged or discounted.

Line No.	Name of Affiliated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount at End of Year (d)	Interest Rate (e)	Amount (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

(Company Name)

213. ACCOUNTS RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 145.0

1. Furnish below the particulars called for concerning each Account Receivable from Affiliated Companies.
2. The term "Services Received" set forth on Line 22 of this schedule means the Management, Construction, Engineering, Purchasing, Legal, Accounting or other similar service which has been rendered to Utility under written, oral or implied contract.
3. The term "Joint Expenses Transferred" set forth on Line 23 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account No. 145.0 and Account No. 234.0. If the latter is offset against Account No. 145.0, even though there were no outstanding balances at the beginning and end of year, and regardless of whether or not the transactions were recorded in Account Nos. 145.0 or 234.0.

Line No.	Item (a)	Total (b)	Name Of Affiliate			
			York Water Company (c)	(d)	(e)	(f)
1	Balance at Beginning of Year		(3,397,808)			
2	Debits During Year	XXX	XXX	XXX	XXX	
3	Cash Dispensed					
4	Materials and Supplies Sold					
5	Services Rendered					
6	Joint Expense Transferred					
7	Interest and Dividends Receivable					
8	Rents Receivable					
9	Securities Sold					
10	Other Debits (Specify)					
11	Travel and Entertainment Costs					
12	Taxes		149,717			
13						
14	Total Debits During Year		149,717			
15	Total Debits		(3,248,091)			
16						
17	Credits During Year	XXX	XXX	XXX	XXX	
18	Cash Received					
19	Water Purchased					
20	Fuel Purchased					
21	Materials and Supplies Purchased		1,172,989			
22	Services Received		2,238			
23	Joint Expense Transferred		309,547			
24	Interest and Dividends Payable					
25	Rents Payable					
26	Securities Purchased					
27	Transferred to Account 145					
28	Other Credits (Specify)					
29	Payroll/Benefits		280,320			
30						
31						
32	Total Credits During Year		1,765,094			
33	Balance at End of Year		(5,013,185)			

(Company Name)

214. PLANT MATERIALS AND SUPPLIES - Account No. 151.0

1. Summarize below by character (such as chemicals, fuel oil, valves, pipe, etc.) of materials and supplies, the balances in Account No. 151.0 at the beginning and end of the year.
2. Important inventory adjustments during the year of materials and supplies account shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase (Decrease) (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total			

(Company Name)

215. PREPAYMENTS SUPPORTING SCHEDULE - Account No. 162.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 162.0 - Prepayments.

Line No.	Account No. (a)	Balance Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

216. MISCELLANEOUS CURRENT AND ACCRUED ASSETS SUPPORTING SCHEDULE - Account No. 174.0

This Account should include a breakdown of the accounts that constitute the ending balance in Account No. 174.0 - Miscellaneous Current and Accrued Assets.

Line No.	Account No. (a)	Balance Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

(Company Name)

**217. UNAMORTIZED DISCOUNT AND EXPENSE - Account No. 181.0
and UNAMORTIZED PREMIUM ON DEBT - Account No. 251.0**

1. Report under separate subheadings for unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis.
3. In Column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In Column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses with the debt issued and redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the uniform system of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account No. 428.0, Amortization of Debt Discount and Expense, or credited to Account No. 429.0, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to Which or Premium Relates (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
				From (d)	To (e)				
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	TOTALS								

218. EXTRAORDINARY PROPERTY LOSSES - Account No. 182.0

1. Report below the information indicated concerning this account.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Docket No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From	To			Account Charged (g)	Amount (h)	
			(c)	(d)			(g)	(h)	
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	TOTALS								

(Company Name)

219. PRELIMINARY SURVEY AND INVESTIGATION CHARGES

SUPPORTING SCHEDULE - Account No. 183.0

Please provide particulars regarding activity associated with the ending balance in Account No. 183.0 - Preliminary Survey and Investigation Charges.

Line No.	Project/ Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

220. CLEARING ACCOUNTS SUPPORTING SCHEDULE - Account No. 184.0

This Schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 184.0 - Clearing Accounts.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

(Company Name)

221. DEFERRED RATE CASE EXPENSE SUPPORTING SCHEDULE
Account No. 186.1

Please provide particulars regarding activity associated with the ending balance in Account No. 186.1 - Deferred Rate Case Expense.

Line No.	Rate Case Docket No. (a)	Total Amount Claimed (b)	Total Amount Allowed (c)	Normalize. Period (d)	Annual Expense (e)	Unamortized Ending Balance (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

222. OTHER DEFERRED DEBITS SUPPORTING SCHEDULE
Account No. 186.2

This Account should include a breakdown of the accounts that constitute the ending balance in Account No. 186.2 - Other Deferred Debits.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions (d)	Adjustments (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

(Company Name)

223. STATEMENT OF RETAINED EARNINGS SUPPORTING SCHEDULE Account Nos. 214.0 and 215.0

1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 409.0.

Line No.	Item (a)	Amounts (b)
1	Unappropriated Retained Earnings Account No. 215.0:	XXXXXX
2	Balance Beginning of Year	(463,102.00)
3	Changes to Account:	XXXXXX
4	Adjustments to Retained Earnings *	
5	Credits	
6	Debits	
7	Balance Transferred From Income	(356,391.00)
8	Total Unappropriated Retained Earnings	(819,493.00)
9		
10	Appropriated Retained Earnings Account No. 214.0:	XXXXXX
11	Total Appropriations of Retained Earnings	
12	Dividends Declared:	XXXXXX
13	Preferred Stock Dividends Declared	
14	Common Stock Dividend Declared	
15	Total Dividends Declared	
16	Total Appropriated Retained Earnings	
17	Total Retained Earnings	(819,493.00)

* Requires Commission approval prior to use.

Notes to Retained Earnings:

(Company Name)

224. LONG-TERM DEBT - Account Nos. 221.0, 222.0, and 224.0

Excluding Advances from Associated Companies

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from associated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in Column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in Column (g).
7. If interest has matured but is unpaid on any obligation, state in a footnote the class, series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet* (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	Obligations Other Than PENNVEST	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
2	NONE								
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18	Total Obligations Other Than PENNVEST								
19	PENNVEST Obligations	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
20	NONE								
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37	Total PENNVEST Obligations								
38	TOTAL OBLIGATIONS								

* Total amount outstanding without reduction for amount held by respondent.

(Company Name)

225. NOTES PAYABLE SUPPORTING SCHEDULE - Account No. 232.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 232.0 - Notes Payable.

Line No.	Name of Creditor (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8				TOTAL		

226. ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES SUPPORTING SCHEDULE - Account No. 233.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	The York Water Company	Various Goods/Services			5,013,185	
2						
3						
4						
5						
6						
7						
8				TOTAL	5,013,185	

(Company Name)

**227. NOTES PAYABLE TO ASSOCIATED COMPANIES
SUPPORTING SCHEDULE - Account No. 234.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 234.0 - Notes Payable to Associated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8				TOTAL		

**228. MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
SUPPORTING SCHEDULE - Account No. 241.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 241.0 - Miscellaneous and Accrued Liabilities.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Yr. (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

(Company Name)

**229. ADVANCES FOR CONSTRUCTION SUPPORTING SCHEDULE -
Account No. 252.0 and Account No. 252.10**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 252.0 - Advances for Construction and Account No. 252.10 Accumulated Amortization for Advances for Construction.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

230. OTHER DEFERRED CREDITS SUPPORTING SCHEDULE - Account No. 253.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 253.0 - Other Deferred Credits.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	25310000 Def Reg Liab-FAS 109	18,262	8,519	10,282		16,499
2						
3						
4						
5						
6						
7						
8	TOTALS	18,262	8,519	10,282		16,499

**400. COMPARATIVE INCOME STATEMENT
REVENUES AND EXPENSES**

Line No.	Account Number and Title (a)	Schedule No. (c)	Balance End of of Year (d)	Balance Previous Year (e)	Increase/ Decrease (f)
1	400.0 OPERATING REVENUES	401	1,159,798	1,030,428	129,370
2					
3	UTILITY OPERATING EXPENSES		XXX	XXX	XXX
4	401.0 Operating Expenses		1,570,284	1,424,809	145,475
5	403.0 Depreciation Expense		100,180	91,784	8,396
6	406.0 Amortization of Utility Plant Acquisition Adjustment	417	(10,130)	(10,130)	
7	407.1 Amortization of Limited Term Plant	417			
8	407.2 Amortization of Property Losses	417			
9	407.3 Amortization of Other Utility Plant	417			
10	407.4 Amortization of Regulatory Assets				
11	407.5 Amortization of Regulatory Liabilities				
12	408.0 Taxes Other Than Income	418-419	26,601	22,227	4,374
13	409.10 Federal Income Taxes, Utility Operating Income	418-419	(100,470)	(164,727)	64,257
14	409.11 State Income Taxes, Utility Operating Income	418-419	(54,786)	(51,420)	(3,366)
15	409.12 Local Income Taxes, Utility Operating Income	418-419			
16	410.0 Deferred Income Tax	418-419			
17	410.10 Federal	419	(7,283)	9,958	(17,241)
18	410.11 State	419	(540)	(282)	(258)
19	Total Deferred Income Tax	419	(7,823)	9,676	(17,499)
20	411.10 Provision for Deferred Income Taxes-Credit Utility Opr. Income	419			
21	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	419			
22	412.11 Investment Tax Credits Restored to Opr., Income, Utility Opr. Income	419			
23	Total Tax Credits				
24	413.0 Income from Utility Plant Leased to Others				
25	414.0 Gains (Losses) from Disposition of Utility Property				
26	TOTAL UTILITY OPERATING EXPENSES		1,523,856	1,322,219	201,637
27	NET UTILITY OPERATING INCOME (LOSS)		(364,058)	(291,791)	(72,267)
28					
29	OTHER INCOME AND DEDUCTIONS		XXX	XXX	XXX
30	415.0 Revenues from Merchandising, Jobbing and Contract Work				
31	416.0 Costs & Expenses of Merchandising, Jobbing and Contract Work				
32	419.0 Interest & Dividend Income				
33	420.0 Allowance for Funds Used During Construction (AFUDC)		(13,673)	(17,720)	4,047
34	426.0 Miscellaneous Non-Utility Expenses		6,006	6,336	(330)
35	TOTAL OTHER UTILITY INCOME AND DEDUCTIONS		7,667	11,384	(3,717)
36	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS		XXX	XXX	XXX
37	408.2 Taxes Other Than Income, Other Income and Deductions	418			
38	409.2 Income Taxes, Other Income and Deductions	418			
39	410.2 Provision for Deferred Income Taxes-Other Income & Deductions	419			
40	411.2 Provision for Deferred Income Taxes-Credit, Other Income & Deductions	419			
41	412.2 Investment Tax Credit-Net, Nonutility Operations	419			
42	412.3 Investment Tax Credits Restored to Nonoperating Income, Utility Opr.	419			
43	TOTAL TAXES APPLICABLE TO OTR. INCOME & DEDUCTIONS				
44	INTEREST EXPENSE		XXX	XXX	XXX
45	427.0 Interest Expense				
46	427.1 Interest on Debt to Associated Companies				
47	427.2 Interest on Short-Term Debt				
48	427.3 Interest on Long-Term Debt				
49	427.4 Interest on Customer Deposits				
50	427.5 Interest-Other				
51	428.0 Amortization of Debt Discount & Expenses				
52	429.0 Amortization of Premium on Debt				
53	TOTAL INTEREST EXPENSE				
54	EXTRAORDINARY ITEMS		XXX	XXX	XXX
55	433.0 Income				
56	434.0 Deductions				
57	409.3 Income Taxes				
58	TOTAL EXTRAORDINARY ITEMS				
	NET INCOME (LOSS)		(356,391)	(280,407)	(75,984)

(Company Name)

401. OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 400.0 - Operating Revenues.

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	WASTEWATER SALES REVENUE		XXX	XXX	XXX
2	521.0 Flat Rate Revenues - General Customers	402	XXX	XXX	XXX
3	521.1 Residential		678,356	588,155	90,201
4	521.2 Commercial		216,499	180,063	36,436
5	521.3 Industrial				
6	521.4 Public Authorities				
7	521.5 Multiple Family Dwelling Revenues				
8	521.6 Other Revenues (Availability)				
9					
10	Total Unmetered Wastewater Revenue		894,855	768,218	126,637
11					
12	522.0 Measured Revenues - General Customers	402	XXX	XXX	XXX
13	522.1 Residential		251,362	248,940	2,422
14	522.2 Commercial		7,387	6,899	488
15	522.3 Industrial				
16	522.4 Public Authorities		3,389	3,935	(546)
17	522.5 Multiple Family Dwellings Revenues				
18	523.0 Revenues from Public Authorities	404			
19	524.0 Revenues from Other Systems	404			
20	525.0 Interdepartmental Revenues	404			
21					
22	Total Measured Wastewater Revenue		262,138	259,774	2,364
23					
24	OTHER WASTEWATER REVENUES		XXX	XXX	XXX
25	530.0 Guaranteed Revenues	406			
26	531.0 Sale of Biosolids				
27	532.0 Forfeited Discounts				
28	534.0 Rents from Wastewater Property	406			
29	535.0 Interdepartmental Rents				
30	536.0 Other Wastewater Revenues	406	2,805	2,436	369
31	536.1 Reserve Capacity Fees				
32	536.2 Sludge Processing Fees				
33	536.3 Wastewater Processing Surcharges				
34					
35	TOTAL WASTEWATER SALES¹		1,156,993	1,027,992	129,001
36					
37	RECLAIMED WATER SALES		XXX	XXX	XXX
38	540.0 Flat Rate Reuse Revenues				
39	540.1 Residential Reuse Revenues				
40	540.2 Commercial Reuse Revenues				
41	540.3 Industrial Reuse Revenues				
42	540.4 Reuse Revenues from Public Authorities				
43	541.0 Measured Reuse Revenue				
39	541.1 Residential Reuse Revenues				
40	541.2 Commercial Reuse Revenues				
41	541.3 Industrial Reuse Revenues				
42	541.4 Reuse Revenues from Public Authorities				
43	544.0 Reuse Revenues from Other Systems				
44					
45	Total Reclaimed Water Sales				
46					
47	TOTAL WASTEWATER SALES&OTHER REVENUES		1,159,798	1,030,428	129,370

¹This line - Total Water Sales - is to be entered in, and should match up with, Section 2 of the Revised Annual Assessment Report (Form GAO-18).

(Company Name)

402. OPERATING REVENUES SUPPORTING SCHEDULE - CUSTOMER DATA

Customers should be reported on the basis of number of meters, (except where multiple customers have one meter) plus number of flat rate accounts. Where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.

Line No.	Customer Classes (a)	Customers End of Current Year (b)	Customers End of Previous Year (c)	Increase/ (Decrease) (d)
1	Unmetered Charges	XXX	XXX	XXX
2	Residential	1,742	1,748	(6)
3	Commercial	113	112	1
4	Industrial	4	4	
5	Public Authorities	4	4	
6	Multiple Family Dwellings*			
7	Availability			
8	Other			
9				
10	Total Unmetered Charges	1,863	1,868	(5)
11				
12	Measured Sales	XXX	XXX	XXX
13	Residential	417	403	14
14	Commercial	11	11	
15	Industrial			
16	Public Authority	3	3	
17	Multiple Family Dwellings*			
18	Other			
19	Other Systems			
20	Interdepartmental			
21	Other Systems-Interdepartmental			
22				
23	Total Measured Sales	431	417	14

* Use number of Individual Dwelling Units

(Company Name)

404. OTHER CHARGES TO PUBLIC WASTEWATER UTILITIES SUPPORTING SCHEDULE - Accounts Nos. 523.0 and 524.0

1. Designate by asterisk in Column (a) charges which are affiliated with respondent.
2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Public Wastewater Utility Or Other System (a)	Point of Collection (b)	Quantity of WW Discharged (M-gal) (c)	Revenues (d)	Revenue Per (M-gal.) (e)
1	NONE			\$0.00	
2				\$0.00	
3				\$0.00	
4				\$0.00	
5				\$0.00	
6				\$0.00	
7				\$0.00	
8				\$0.00	
			TOTALS	\$0.00	

MONTHLY DISCHARGES IN M-GAL by UTILITY

Line No.	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	December (q)
1												
2												
3												
4												
5												
6												
7												
8												
TOTALS												

**406. OTHER WASTEWATER REVENUES SUPPORTING SCHEDULE
ACCOUNTS 530.0, 534.0 AND 536.0**

Provide a breakdown of Other Wastewater Revenues - Account Nos. 530.0, 534.0 and 536.0 not shown in any other revenue account.

Line No.	Date		Name of Purchaser	Amount (c)
	(a)	(b)		
1	2018		Inspection fees	100
2	2018		Late charges	2,705
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17			TOTALS	2,805

(Company Name)

407. WASTEWATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

Line No.	Account Number and Title (a)	Schedule No. (b)	Amount of Operating Expenses		
			Current Year (c)	Previous Year (d)	Increase (Decrease) (e)
1	Salaries and Wages		XXX	XXX	XXX
2	701.0 Employees	409	220,666	186,438	34,228
3	703.0 Officers, Directors and Majority Stockholders	409			
4	Total Salaries and Wages		220,666	186,438	34,228
5	704.0 Employee Pensions and Benefits	409-A			
6	710.0 Purchased Wastewater Treatment		520,889	450,800	70,089
7	711.0 Sludge Removal Expense		41,689	48,854	(7,165)
8	715.0 Purchased Power		32,810	32,221	589
9	716.0 Fuel for Power Production				
10	718.0 Chemicals		29,212	19,744	9,468
11	720.0 Materials and Supplies		30,204	41,891	(11,687)
12	Contractual Services		XXX	XXX	XXX
13	731.0 Engineering	411-A			
14	732.0 Accounting	411-A			
15	733.0 Legal	411-A			
16	734.0 Management Fees	411-B			
17	735.0 Testing	411-B	10,075	11,566	(1,491)
18	736.0 Other - Maintenance	411-B	72,301	94,630	(22,329)
19	Total Contractual Services		82,376	106,196	(23,820)
20	741.0 Rental of Building/Real Property				
21	742.0 Rental of Equipment		1,761	9,600	(7,839)
22	750.0 Transportation Expenses		18,783	14,866	3,917
23	Insurance		XXX	XXX	XXX
24	756.0 Vehicle				
25	757.0 General Liability				
26	758.0 Workman's Compensation				
27	759.0 Other				
28	Total Insurance				
29	760.0 Advertising Expense - Other than Conservation	412			
30	766.0 Regulatory Commission Expenses-Amort. of Rate Case Expense				
31	767.0 Regulatory Commission Expenses-Other				
32	770.0 Bad Debt Expense				
33	Miscellaneous Expenses		XXX	XXX	XXX
34	775.0 Miscellaneous Other	413	580,135	505,660	74,475
35	775.1 Membership Dues				
36	775.2 Registration Fees for Conventions & Meetings of Industry	413-A			
37	775.3 Communication Services	413-B	9,590	6,878	2,712
38	775.4 Trustee Fees and Bank Charges				
39	775.5 Stockholders Expenses	413-C			
40	775.6 Office Expenses and Utilities	413-D	864	855	9
41	775.7 Uniforms		186	288	(102)
42	775.8 Director's Fees and Expenses	413-E			
43	775.9 Mailing		224	48	176
44	775.10 Subscriptions	413-F			
45	775.11 Write off of expenditures for preliminary surveys, plans,				
46	investigations etc., included in Account 183.0 - Preliminary Survey				
47	and Investigation Charges, relative to abandoned projects.				
48	775.12 Travel	416	70	35	35
49	775.13 Education		825	435	390
50	775.14 Charitable Contributions	413-G			
51	Total Miscellaneous Expenses		591,894	514,199	77,695
52	Total Wastewater Operation and Maintenance Expense Accounts		1,570,284	1,424,809	145,475

(Company Name)

409. WASTEWATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS (ALLOCATION)

Line No.	Account Number and Title (a)	Totals from Schedule 407 (b)	Expenses - Operations (c)	Expenses - Maintenance (d)	Customer Accounts Expenses (e)	Administrative And General Expenses (f)
1	Salaries and Wages	xxx	xxx	xxx	xxx	xxx
2	701.0 Employees	220,666	208,782	10,977		907
3	703.0 Officers, Directors, and Majority Stockholders					
4	Total Salaries and Wages *	220,666	208,782	10,977		907
5	Contractual Service	xxx	xxx	xxx	xxx	xxx
6	731.0 Engineering **					
7	732.0 Accounting **					
8	733.0 Legal **					
9	734.0 Management Fees **					
10	735.0 Contract Services Testing	10,075	10,075			
11	736.0 Other - Maintenance **	72,301	10,336	61,965		
12	Total Contractual Service	82,376	20,411	61,965		
13	Miscellaneous Expense	xxx	xxx	xxx	xxx	xxx
14	775.3 Communications Service	9,590	9,590			
15	775.12 Travel***	70	70			
16						
17						
18	Total Miscellaneous Expenses	9,660	9,660			
19	TOTALS	312,702	238,853	72,942		907

* For breakdown see Schedule 410

** For breakdowns see Schedules 411-A and 411-B

*** For breakdown see Schedule 416

(Company Name)

409-A. EMPLOYEE PENSIONS AND BENEFITS SUPPORTING SCHEDULE
Account No. 704.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 704.0 - Employee Pensions and Benefits.

Line No.	Benefit Type (a)	Employees (c)	Total Expenses for	
			Current Year (d)	Prior Year (e)
1	Pension			
2	Life Insurance			
3	Health Insurance			
4	Dental			
5	Eye Care			
6	Prescriptions			
7	Employee Recognition			
8	Physicals			
9	Tuition Assistance			
10	Death Benefits			
11	Other Post Employee Benefits			
12	401K			
13	Employee Stock Option Program			
14	Others (Specify)			
15	TOTALS	NONE	NONE	NONE

(Company Name)

410. EMPLOYEE AND PAYROLL STATISTICS

1. Show hereunder the details called for concerning the number of officers and employees at the beginning and end of the year, and the aggregate salaries and wages for the year.
2. The data shall be itemized according to the department payroll classification maintained by Respondent at the end of the year (such as, for example, executive, accounting, treasury, engineering, etc).

Line No.	Payroll Classification (a)	Number Beginning of Year (b)	Number End of Year (c)	Aggregate Salaries and Wages for the Year (d)
1	Treatment Operations	3	3	208,782
2				
3	Treatment-Maintenance (allocated from water)			10,977
4				
5	Administrative and General (allocated from water)			907
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40		3	3	220,666

(Company Name)

411-A. CONTRACTUAL SERVICES SUPPORTING SCHEDULE
Account Nos. 731.0, 732.0 and 733.0

Provide a breakdown of **Engineering Expense** - Account No. 731.0.

Line No.	Description of Project (a)	Expense (b)
1	NONE	
2		
3		
4		
5		
6		
7	TOTAL	

Provide a breakdown of **Accounting Expense** - Account No. 732.0.

Line No.	Type of Service (a)	Expense (b)
1	NONE	
2		
3		
4		
5		
6		
7	TOTAL	

Provide a breakdown of **Legal Expense** - Account No. 733.0.

Line No.	Description of Service (a)	Expense (b)
1	NONE	
2		
3		
4		
5		
6		
7	TOTAL	

(Company Name)

411-B. CONTRACTUAL SERVICES SUPPORTING SCHEDULE
Account Nos. 734.0, 735.0 and 736.0

Provide a breakdown of **Management Fees** - Account No. 734.0.

Line No.	Description of Management Fee (a)	Expense (b)
1	NONE	
2		
3		
4		
5		
6		
7	TOTAL	

Provide a breakdown of **Testing Expense** - Account No. 735.0.

Line No.	Type of Testing Services (a)	Expense (b)
1	Laboratory, Analytical, & Biological Services, Inc.	10,075
2		
3		
4		
5		
6		
7	TOTAL	10,075

Provide a breakdown of **Other - Maintenance Expense** - Account No. 736.0.

Line No.	Description of Maintenance (a)	Expense (b)
1	Outside Services-Operations	10,336
2	Outside Services-Maintenance	46,057
3	Outside Services-Maintenance of Structure	8,750
4	Outside Services-Maintenance of Equipment	7,158
5		
6		
7	TOTAL	72,301

(Company Name)

412. ADVERTISING EXPENSES SUPPORTING SCHEDULE - Account No. 760.0

Provide a breakdown of Advertising Expense - Account No. 760.0, by type, i.e., Radio, TV, Newspaper, Bill Insert, etc.

Line No.	Type of Advertising Expense (a)	Purpose of Expense (b)	Expenses (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	

**413. MISCELLANEOUS OTHER EXPENSES SUPPORTING SCHEDULE
Account No. 775.0**

Provide a breakdown of Miscellaneous Other Expense - Account No. 775.0.

Line No.	Description (a)	Expenses (b)
1	Indirect Wages and Benefits	181,395
2	Indirect Expenses - Source	3,253
3	Indirect Expenses - Distribution	3,011
4	Indirect Expenses - Customer Service	22,877
5	Indirect Expenses - Admin.	92,417
6	Benefits on Direct Wages	42,316
7	Administrative & General Expense capitalized into Utility Plant	-2,383
8	Miscellaneous Expense-Treatment Operations	1,580
9	West York Debt Service	235,669
10		
11	TOTAL	580,135

(Company Name)

413-A. REGISTRATION FEES SUPPORTING SCHEDULE - Account No. 775.2

Provide a breakdown of Registration Fees for Conventions and Industry Meetings- Account No. 775.2

Line No.	Description of Expense (a)	Payee (b)	Expense (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	0

413-B. COMMUNICATION SERVICES - Account No. 775.3

Provide a breakdown of Communication Services not chargeable to other accounts- Account No. 775.3

Line No.	Description of Expense (a)	Payee (b)	Expense (c)
1	Internet (for monitoring of plant)		2,538
2	Cell phone		1,964
3	Communications equipment		2,514
4	Telephone		2,574
5			
6			
7			
8			
9			
10			
11		TOTAL	9,590

413-C. STOCKHOLDERS EXPENSES SUPPORTING SCHEDULE - Account No. 775.5

Provide a breakdown of all Stockholders Expenses- Account No. 775.5

Line No.	Description of Expense (a)	Payee (b)	Expense (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	0

413-D. OFFICE EXPENSES AND UTILITIES - Account No. 775.6

Provide a breakdown of Expenses relating to Office Expense and Utilities- Account No. 775.6

Line No.	Description of Expense (a)	Payee (b)	Expense (c)
1	Trash pickup	York Waste Disposal	620
2	Trash pickup	Penn Waste	244
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	864

(Company Name)

413-E DIRECTOR'S FEES AND EXPENSES SUPPORTING SCHEDULE - Account No. 775.8

Provide a breakdown of all Director's Fees and Expenses- Account No. 775.8

Line No.	Description of Expense (a)	Payee (b)	Expense (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	0

413-F. SUBSCRIPTIONS - Account No. 775.10

Provide a breakdown of Expenses relating to public notice of financial, operating and other data required by regul statutes, not including notices required in connection with security issues or acquisition of property.

Line No.	Description of Expense (a)	Payee (b)	Expense (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	0

(Company Name)

413-G CHARITABLE CONTRIBUTIONS SUPPORTING SCHEDULE - Account No. 775.14

Provide a breakdown of all Charitable Contributions paid by respondent- Account No. 775.14

Line No.	Description of Expense (a)	Payee (b)	Expense (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	0

(Company Name)

416. TRAVEL EXPENSE SUPPORTING SCHEDULE - Account No. 775.12

Provide a breakdown of Travel Expense - Account No. 775.12

Line No.	Event (a)	Travel Expenses (b)	Lodging Expenses (c)	Meal Expenses (d)	Entertainment Expenses (e)	Total Expense (f)
1	WWOAP - clam bake			70		
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16	TOTALS			70		

417. AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2 and 407.3

Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

Line No.	Year Incurred Date (a)	Name of Company Acquired (b)	Total Acquisition Adjustment (c)	Yearly Amortization (d)
1	2012	Asbury Pointe Water and Sewer Company	(367,703)	(10,130)
2	2014	East Prospect Borough Authority	(665,555)	0
3	2017	West York Borough Wastewater Collection System	357,774	0
4				
5				
6				
7		TOTALS	(675,484)	(10,130)

Amortization of Property Losses - Account No. 407.2

Line No.	Year Incurred Date (a)	Identify Each Item (b)	Total Adjustment (c)	Yearly Amortization (d)
1		NONE		
2				
3				
4				
5				
6				
7		TOTALS		

Amortization of Limited Term Plant - Account No. 407.1

Line No.	Year Incurred Date (a)	Description of Plant (b)	Total Adjustment (c)	Yearly Amortization (d)
1		NONE		
2				
3				
4				
5				
6				
7		TOTALS		

Amortization of Other Utility Plant - Account No. 407.3

Line No.	Year Incurred Date (a)	Plant Item Amortized (b)	Total Adjustment (c)	Yearly Amortization (d)
1		NONE		
2				
3				
4				
5				
6				
7		TOTALS		

(Company Name)

418. TAXES ACCRUED AND PREPAID DURING YEAR
Account Nos. 236 and 162

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged directly to final accounts, (not charged to prepaid or accrued taxes).
3. Include in column (c) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to the current year, and (c) taxes paid and charged directly to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such a manner that the total tax can be readily ascertained.

		ACCRUED AND PREPAID TAXES DURING YEAR						
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR (b)	BY DEBIT OR CREDIT TO ACCOUNT (c)	BY DEBIT OR CREDIT TO OTHER ACCOUNTS				TOTAL ACCRUALS AND AMORTIZATIONS (h)
				ACCT. NO. (d)	AMOUNT DEBIT (e)	ACCT. NO. (f)	AMOUNT CREDIT (g)	
1	TAXES ACCRUED (Account 236)	NONE						
2	Federal Surtax On Income							
3	Federal Excess Profits Tax							
4	Federal Capital Stock Tax							
5	Federal Tax on Revenue							
6	Federal Pensions Tax							
7	Federal Unemployment Relief							
8	State Unemployment Relief							
9	State Capital Stock Tax							
10	State Gross Receipts Tax							
11	Gen Assessment - Pub Util Comm.							
12	Local Gross Receipts Tax							
13	Pole Taxes							
14	State Corporate Loans Tax							
15	Foreign State Taxes On Interest							
16	Mercantile Taxes							
17	Local Real Estate Tax							
18	PA Realty Tax							
19	Consumer Advocate Assessment							
20	Other Taxes (specify)							
21								
22								
23	TOTAL - TAXES ACCRUED							
24								
25	PREPAYMENTS (Acct 162)	NONE						
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41	TOTAL - PREPAYMENTS							
42								

(Company Name)

418. TAXES ACCRUED AND PREPAID DURING YEAR

(cont.)

5. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to wastewater operations.
6. Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.
7. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Balance at End of Year		Distribution of Taxes Charged			
	(i)	(j)	WASTEWATER ACCT 408.1 (k)	WASTEWATER 409.1 (l)	OTHER UTILITIES ACCTS 408.1 - 409.1 (m)	UTILITY PLANT AND OTHER BAL. SHEET ACCOUNTS (n)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	NONE					
26						
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28						
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33						
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36						
37						
38						
39						
40						
41						
42						

(Company Name)

**419. TAXES OTHER THAN INCOME, INCOME TAXES
AND DEFERRED TAXES DURING YEAR
Accounts Nos. 408, 409, 410, 411 and 412**

1. Taxes Other Than Income shall include the amount of gross revenue or gross receipts taxes, regulatory agency general assessment for purposes of public utility regulation, state unemployment insurance, franchise taxes, federal excise taxes, social security taxes and all other taxes assessed by federal, state, county, municipal, or other local government authorities except income taxes. These accounts shall be charged in each accounting period with the amount of taxes which are applicable thereto, with concurrent credits to Account 236 - Accrued Taxes or Account 162 - Prepayments, as appropriate.
2. Income Taxes shall include the amounts of local, state, and federal income taxes on income properly accruable during the period covered by the income statement to meet the actual liability for such taxes. Concurrent credits for the tax accruals shall be made to Account 236 - Accrued Taxes, and as the exact amount of taxes become known, the current amount shall be adjusted by charges or credits to these accounts unless such adjustments are properly included in Account 439 - Adjustments to Retained Earnings
3. The charges to these accounts shall be made or supported so as to show the amount of each tax and the basis upon which each charge is made. In the case of a utility rendering more than one utility service, taxes of the kind includible in these accounts shall be assigned directly to the utility department the operation of which gave rise in so far as practicable. Where the tax is not attributable to a specific utility department, it shall be distributed among the utility departments or nonutility operations on an equitable basis.

OTHER THAN INCOME AND INCOME TAXES DURING YEAR								
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR (b)	BY DEBIT OR CREDIT TO ACCOUNT (c)	BY DEBIT OR CREDIT TO OTHER ACCOUNTS				TOTAL ACCRUALS, AMORTIZATIONS AND DEFERRALS (h)
				ACCT. NO. (d)	AMOUNT DEBIT (e)	ACCT. NO. (f)	AMOUNT CREDIT (g)	
1	Taxes Other Than Income (Account 408)							
2	Utility Reg Assessment Fees (Acct 408.10)		4,199					4,199
3	Property Taxes (Account 408.11)		6,043					6,043
4	Payroll Taxes (Account 408.12)							
5	Other Taxes and Licenses (Account 408.13)		16,359					16,359
6	Other Than Inc., Other Inc. and Ded. (Acct 408.2)							
7								
8								
9	Total - Taxes Other Than Income							26,601
10								
11	Income Taxes (Account 409)							
12	Fed Inc Taxes, Util. Oper. Inc. (Account 409.10)		(100,470)					(100,470)
13	State Inc. Taxes, Util. Oper. Inc. (Acct 409.11)		(54,786)					(54,786)
14	Local Inc. Taxes, Util. Oper. Inc. (Acct 409.12)							
15	Inc. Taxes, Other Inc. and Ded. (Acct 409.20)							
16	Inc. Taxes, Extraordinary Items (Acct 409.30)							
17	Other Income Taxes (specify)							
18								
19	Total - Income Taxes							(155,256)
20								
21	Deferred Income Taxes (Acct 410)							
22	Def. Fed. Inc. Taxes (Account 410.10)		(7,283)					(7,283)
23	Def. State Inc. Taxes (Account 410.11)		(540)					(540)
24	Def. Local Inc. Taxes (Account 410.12)							
25	Other Deferred Taxes (Account 410.20)							
26								
27	Total - Deferred Income Taxes							(7,823)
28								
29	Deferred Inc. Taxes Credit (Acct 411)							
30								
31								
32								
33								
34	Investment Tax Credits (Account 412)							
35								
36								
37								

(Company Name)

**419. TAXES OTHER THAN INCOME, INCOME TAXES
AND DEFERRED TAXES DURING YEAR**

Accounts Nos. 408, 409, 410, 411 and 412

(cont.)

4. If any tax (exclude Federal and State Income Taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (b).
5. Enter all adjustments of the Other Than Income, Income and Deferred tax accounts in column (c) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
6. Do not include on this page entries with respect to or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
7. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to wastewater operations. Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Account 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.
8. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Balance at End of Year (i)	Distribution of Taxes Charged			
		WASTEWATER ACCOUNT 408.1 (j)	WASTEWATER ACCOUNT 409.1 (k)	OTHER UTILITIES ACCTS 408.1 - 409.1 (l)	UTILITY PLANT AND OTHER BAL. SHEET ACCOUNTS (m)
1					
2	4,199	4,199			
3	6,043	6,043			
4					
5	16,359	16,359			
6					
7					
8					
9	26,601				
10					
11					
12	(100,470)		(100,470)		(100,470)
13	(54,786)		(54,786)		(54,786)
14					
15					
16					
17					
18					
19	(155,256)		(155,256)		(155,256)
20					
21					
22	(7,283)				
23	(540)				
24					
25					
26					
27	(7,823)				
28					
29					
30					
31					
32					
33					
34					
35					

**422. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH
FEDERAL NORMAL TAX NET INCOME
INSTRUCTIONS**

1. Report in the form provided a reconciliation of (a) net income for the year as shown by the Income Statement (Schedule 400) with (b) Federal normal tax net income as shown in return **filed** with the Federal government for the calendar or other fiscal year covered by Respondent's PUC Annual Report. The reconciliation is to be furnished even if there is no net income on which Federal taxed on income are payable for the year.
2. If the Respondent is a member of a group which files a consolidated tax return, the net income reported to the Commission in Schedule 400 should be reconciled with the net income which would be subject to Federal normal income tax if a separate tax return were filed by the Respondent. In a supplementary schedule there should be shown (a) names of the companies in the consolidated group, (b) the taxes for the consolidated group, determined from the consolidated tax return, according to the kinds of taxes, (c) the taxes of the Respondent if a separate return were filed, and (d) the amount allocated and method of allocation to Respondent or a portion of the consolidated taxes.
3. If the tax situation of the Respondent **with respect to the year's income** is such as to permit of the filing of a claim for refund of taxes of a prior year, or the carrying forward of a credit against taxable income of a future year, explain the circumstances and state the amount of tax refund which may be claimed or the credit available against future taxable income.
4. Furnish particulars of any additional taxed paid or refunds received during the year with respect to Federal taxes on income of a previous year, and adjustments of Accrued Taxes for under or over accrual of taxes of previous years.
5. State below the latest year with respect to which the tax returns have been received by the Federal government and the year's income closed as to assessment of additional Federal taxed on income or recovery of a tax refund.
6. State below the date Respondent's tax returns for the year were filed and the Collector's office to which sent. If a consolidated tax return was filed state that fact also and name of the parent company which filed the return.
7. State below the Federal taxes on income for the year as shown by returns filed with the Federal government of the calendar or other established fiscal year covered by Respondent's PUC Annual Report and the taxes shown in Respondent's annual report to the Commission.

	Per Tax Returns	Per PUC Annual Report
Normal Tax Surtax	_____	_____
Total	not filed until 10/15/19	(478,428)

8. If the taxes per tax returns differ from amounts shown by the PUC Annual Report, furnish a statement showing allocation of the taxes per tax return to the departmental tax expense accounts and other accounts to which applicable, and an explanation of the basis of allocation.

(Company Name)

**422. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH
FEDERAL NORMAL TAX NET INCOME (Continued)**

Line No.	Particulars (a)	Amount (b)
1	Net Income for the year per Schedule 400	(356,391)
2	Adjustments made to determine taxable income*	
3		
4	Current and Deferred Income Taxes	(163,079)
5	Depreciation	40,929
6	Non-deductible Vacation	5,407
7	Non-deductible Meals/Entertainment	35
8	Tax Repair expenditures	(49,985)
9	Amortize Acquisition Adjustment	(10,130)
10	State Tax Provision	54,786
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33	Net additions to or deductions from amount shown on Line 1	(122,037)
34		
35	Federal surtax net income (surtax \$ (100,470) at applicable rate of tax of 21%)	(478,428)

* List additional income items first, followed by additional deductions.

(Company Name)

501. IMPORTANT PHYSICAL CHANGES DURING THE YEAR

Submit information separately for each of the four functional groups listed below with respect to major physical changes to plant-in-service costing more than (Class A \$250,000, Class B \$25,000 and Class C \$2,500) during the year involving either, additions to or improvements of, or retirements or replacements of plant. Information provided shall include Work Order Number, a Description of the Project, and the District Served. Attach additional sheets as necessary.

1. Collection, 2. Treatment and Disposal, 3. General, and 4. Other Tangible

NONE

(Company Name)

502. IMPORTANT PHYSICAL PLANT DETAILS

For each NPDES permitted facility covered by this PUC Annual Report, provide written responses for each of the items listed below on pages to be attached, following this schedule. Number each attached page as (# of #).

1. **Collection System.** Provide a written description of the collection system with the description ending at the headworks of the wastewater treatment plant. This description should depict the sizes and types of all piping materials used in the construction of the collection system, and if applicable, note the percentage of gravity vs. pressurized collection piping used. Provide descriptive details on any and all pumping and/or lift stations used. Annually, provide an update to the collection system information requested above by including details on all extension constructed and details on any portion of the system that has been retired, replaced or abandoned. Identify all known extension projects in the preliminary planning stages. Describe in detail the means used to finance each newly constructed extension. Provide a discussion on past calendar year collection system monitoring, maintenance, repair and rehabilitation work, including routine and special activities, and infiltration / inflow monitoring. Describe the condition of the collection system by identifying if any portion of the conveyance capacity is being exceeded or will be exceeded in the next five years, and identify portions where rehabilitation or cleaning is needed or is underway to maintain the integrity of the system, and prevent or eliminate bypassing, overflow, excessive infiltration and other system problems. Describe the present condition of each collection system pump/lift station, and include a comparison of the maximum pumping rate with present maximum flows and the projected 2-year flow for each station.

2. **Treatment Plant.** Provide a written description of the wastewater treatment facilities, starting at the headworks and ending at the outfall structure, including descriptive details of any at-plant pump/lift facilities, in addition to all auxiliary structures and/or buildings and their uses. If helpful in preparing this description, attach a copy of the plant's flow schematic which shall be no larger than letter size. When advanced treatment is provided, the description should describe how the unit treatment processes are used to meet the final effluent discharge requirements listed on the NPDES permit. Where applicable, provide brief descriptive details of the equipment used in aerating and pumping of activated sludges. Provide details on wasted sludge processing, current ultimate disposal practices and locations. Identify generically all chemicals added to each of unit processes and their purposes. Indicate the designed hydraulic and organic loading capacities of the treatment plant. Provide an annual update on the present condition of all facilities located at the wastewater treatment site, including identifying any portions of the plant where conveyance or treatment capacity is being exceeded, or will be exceeded in the next five years and identifying any portions where rehabilitation or updating is needed or is underway to maintain the integrity of these facilities. Include a discussion of specific problems with the wastewater treatment plant and action taken to eliminate or prevent potential or recurring problems. Describe in detail any portion of the treatment system at the plant site that has been retired, replaced or abandoned. Provide the Certification Number of the current treatment plant operator and the date the effluent flowmeter was last calibrated.

5 Number of pages attached to this schedule

Asbury Pointe Wastewater Facilities

Collection System

The Asbury Pointe wastewater collection system consists of approximately 15,100 feet of 8-inch diameter SDR 35 polyvinyl chloride (PVC) gravity sewer. 57 precast concrete manholes connect the sewer segments. There are about 237 6-inch PVC gravity laterals connected to the system. There are no pumping stations or pressure sewer connections in the system.

After acquiring the system, the York Water Company (YWC) hired a contractor to flush and remotely video inspect all of the sanitary sewer mains and manholes. The system was found to be in very good condition.

Since acquisition, there has been no evidence of surcharging or other capacity issues within the collection system.

Flow meters at the wastewater treatment plant (WWTP) are used to monitor inflow and infiltration (I&I).

Wastewater Treatment Plant

The Asbury Pointe WWTP is a packaged, extended aeration activated sludge facility. Since the previous owner of the WWTP was unable to provide detailed information regarding the design of the facility, the original design parameters are estimated as follows:

Annual Average Design Flow:	0.065 million gallons per day (MGD)
Hydraulic Design Capacity:	0.0784 MGD
Organic Design Capacity:	170 pounds per day (PPD)

The existing treatment processes include:

- an influent comminutor,
- a flow-splitting structure that divides influent flow to two (2) parallel treatment trains,
- six (6) aeration tanks per train (in series) with a total volume of approximately 41,500 gallons per train,
- three (3) secondary clarifiers per train (in parallel) with a total surface area of approximately 250 square feet (SF) per train,
- one (1) chlorine contact tank per train with a volume of about 2,200 gallons per train,
- one (1) “polishing” clarifier per train with a surface area of 40 SF per train,
- one (1) post aeration tank per train with a volume of 500 gallons per train, and
- two (2) aerobic solids digesters per train with a volume of 13,800 gallons per train.

All of the tanks are constructed of precast concrete.

Disinfection is provided by calcium hypochlorite tablet erosion chlorinators installed on the transfer pipes between the secondary clarifiers and chlorine contact tank for each train.

A 6-inch PVC pipe conveys treated effluent to the outfall – a concrete endwall located along the bank of the Codorus Creek.

After acquisition, the YWC installed effluent flow meters at the WWTP. The two (2) flow meters are of the ultrasonic level detecting type. They measure the water level in the polishing clarifiers upstream of 22-½° v-notch weirs. The meters were put into operation in September 2012. Prior to this, there was no flow metering facilities at the WWTP. The meter is calibrated annually by an independent testing agency. The effluent flow meter was last calibrated on August 1, 2018.

In 2018, the average daily flow rate through the WWTP was 0.018 MGD. The maximum monthly average was 0.022 MGD, during November.

Compressed air for the diffusers in the aeration tanks, aerobic digesters, and post aeration tanks is provided by a set of variable speed rotary lobe blowers located in the control building. These blowers also supply the air lift pumps used to transfer return activated solids (RAS) and waste activated solids (WAS) through the plant.

Soda ash is added to the plant flow stream to increase pH. Poly-aluminum Chloride (PAC) is also added as needed to aid settling in the secondary clarifiers.

The YWC constructed an effluent sampling manhole on the outfall pipe downstream of the point where effluent from the two post aeration tanks combines. The manhole was installed in August 2012. Prior to this, separate effluent samples were collected from each treatment train.

The YWC installed an upgraded flow-proportioning effluent composite sampler in 2018.

Liquid WAS is thickened to approximately 1.0% solids by decanting the solids digesters, and is then hauled by contracted tanker truck to an off-site processing location.

The facility is remotely monitored through the YWC's SCADA system.

The YWC installed an emergency generator at the WWTP.

The Pennsylvania license numbers of the Certified Operators that runs the facility are S19041, S19722, and S12870.

Lower Windsor Wastewater Facilities

Collection System

The Lower Windsor wastewater collection system consists of approximately 25,600 feet of 8-inch diameter polyvinyl chloride (PVC) gravity sewer, 600 feet of 10-inch diameter PVC gravity sewer, 900 feet of 1-1/2 inch diameter PVC low-pressure sewer, and 3,400 feet of 4-inch diameter PVC force main.

131 precast concrete manholes connect the gravity sewer segments.

There are about 390 6-inch PVC gravity laterals and 20 1-1/2 inch PVC low-pressure laterals connected to the system. Grinder pumps for the low-pressure services are owned and maintained by the customers.

There are three small wastewater pumping stations in the system. One is equipped with two wet well-mounted, suction-lift centrifugal pumps, while the other two have two submersible grinder pumps, each. Each pump is sized for the design peak influent flow rate. The operation of each pumping station is remotely monitored using the Company's supervisory control and data acquisition (SCADA) system. Each facility is equipped with an emergency generator. Estimated capacities and influent flows for each station are as follows:

<u>Pump Station Capacity</u>	<u>Design (gpm)</u>	<u>2018 Maximum Flow (GPD)</u>	<u>2-Year Maximum Peak Flow (GPD)</u>
South Main Street	80	15,120	18,144
East Maple Street	80	12,600	15,120
Hedgewick Lane	80	15,120	18,144

After acquiring the system, the York Water Company (YWC) hired a contractor to flush and remotely video inspect all of the sanitary sewer mains and manholes. The system was found to be in good condition.

Since acquisition, there has been no evidence of surcharging or other capacity issues within the collection system.

Flow meters at the wastewater treatment plant (WWTP) are used to monitor inflow and infiltration (I&I). Pump run time at each pumping station is also monitored for evidence of I&I.

Wastewater Treatment Plant

The Lower Windsor WWTP is a packaged, extended aeration activated sludge facility. The "Hydraulic Design Capacity" of the facility is 0.0875 million gallons per day (MGD), and the estimated "Organic Design Capacity" is 175 pounds of BOD5 per day (PPD).

The existing treatment processes include:

- an influent comminutor,
- a spiral screen,
- a 13,000 gallon equalization tank equipped with air-lift pumps to transfer flow to two parallel treatment trains,
- three aeration tanks per train (in series) with a total volume of approximately 41,000 gallons per train,

- two secondary clarifiers per train (in parallel) with a total surface area of approximately 190 square feet (SF) per train,
- one “polishing” clarifier with 65 SF of surface area,
- one post aeration tank with a volume of 1,700 gallons,
- one ultraviolet (UV) light disinfection tank, and
- three aerobic solids digesters with a total volume of 37,000 gallons.

All of the tanks are constructed of precast concrete.

An 8-inch PVC pipe conveys treated effluent to the outfall – a concrete endwall located along the bank of Cabin Creek.

A v-notch weir at the outlet of the “polishing” clarifier is used to measure the flow rate out of the WWTP. The effluent flow meter was last calibrated on December 27, 2018.

The average annual flow rate through the WWTP in 2018 was 0.053 MGD. The highest monthly average flow was 0.060 MGD, during September.

Compressed air for the diffusers in the equalization tank, aeration tanks, aerobic digesters, and post aeration tank is provided by multiple rotary lobe blowers located in the control building. These blowers also supply the air lift pumps used to transfer equalized flow, return activated solids (RAS), and waste activated solids (WAS) through the plant.

Soda ash is occasionally added to the plant flow stream to increase pH. Aluminum sulfate and/or Poly-aluminum Chloride are also added as needed to aid settling in the secondary clarifiers.

Automatic samplers are utilized to collect influent and effluent wastewater samples for analysis.

Liquid WAS is thickened to approximately 1% solids by decanting the solids digesters, and is then hauled by contracted tanker truck to an off-site processing location.

The facility is remotely monitored through the YWC’s SCADA system.

An emergency generator has been installed at the WWTP.

There have been no reported permit violations since the YWC acquired the facilities.

The Pennsylvania license numbers of the current Certified Operators are S19041, S19722, and S12870.

West York Borough Collection System

Collection System

The West York Borough wastewater collection system consists of approximately 54,354 feet of gravity sanitary sewer lines – ranging in size from 20” to 8”. The majority of the system consists of vitrified clay pipe (VCP) installed in the 1930s. The system contains 234 sanitary sewer manholes with the majority being brick and mortar construction. There are no pumping stations or low-pressure sewers within the system.

The York Water Company (YWC) acquired the system in February 2017. Cleaning and televising consisted of 23,963 feet in 2017, and 30,670 feet in 2018. The video inspection provided a baseline condition assessment while evaluating current conditions, identifying areas of concern, and planning activities in the future. The system was found to be in reasonably good condition.

Three (3) partial sections of sewer line were replaced during 2018. The sections replaced consisted of two 8” and one 18” section of vitrified clay pipe, originally installed in the 1930s. These sections were identified as requiring replacement from the CCTV work conducted during 2017.

Since acquisition, there has been no evidence of surcharging or other capacity issues within the collection system. In an effort to minimize potential sources of I/I (inflow & Infiltration), sixty (60) manhole inserts were installed in manholes. The inserts are designed to reduce or eliminate extraneous storm water from entering the collection system via manholes in stormwater flooded streets. Two (2) of the brick manholes within the system were identified as sources of Infiltration and were rehabilitated using a grouting technique.

The wastewater from the WYB collection system is discharged to the York City WWTP for treatment. A permanent flow meter measures flow discharged from the Borough to the City of York. The adjacent municipality, West Manchester Township, discharges wastewater from their municipality into the West York Borough system at multiple locations for conveyance to the City of York connection point.

Company Name

**503. CHEMICALS USED IN WASTEWATER TREATMENT AND DISPOSAL DURING YEAR
ACCOUNT No. 718**

Line No.	Identify Treatment Chemical Used (a)	Bal at Beginning of year \$	Total Annual Purchased		Total Annual Used		Balance at Year End	
			\$	Quantity	\$	Quantity	\$	Quantity
2	Aluminum Chloride	0	3,619	3,300	3,619	3,300	0	0
3	Aluminum Chlorohydrate	0	1,102	1,160	1,102	1,160	0	0
4	Aquabac	0	1,463	20	1,463	20	0	0
5	Bugjuice	0	2,601	35	2,601	35	0	0
6	Calcium Hypochlorite	0	312	100	312	100	0	0
7	Filament Buster	0	600	60	600	60	0	0
8	Foam Buster	0	325	50	325	50	0	0
9	Greasezilla	0	190	5	190	5	0	0
10	Midgefly larvicide	0	478	5	478	5	0	0
11	Qwik-Zyme	0	365	10	365	10	0	0
12	SmartBOD – Carbon Supplement	0	1,804	200	1,804	200	0	0
13	Soda Ash	0	13,163	41,160	13,163	41,160	0	0
14	Sodium Bicarbonate	0	1,465	4,944	1,465	4,944	0	0
15	Trichlor	0	740	280	740	280	0	0
16	Vitastim Grease	0	985	60	985	60	0	0
17								
18								
19								
20		0	29,212	51,389	29,212	51,389	0	0

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished, setting forth by counties the number of customers and average number of customers during the year.

County Code	Name of Pennsylvania County (a)	Number Of Customers At End Of Year (b)	Average Number Of Customers During Year (c)
01	Adams		
02	Allegheny		
03	Armstrong		
04	Beaver		
05	Bedford		
06	Berks		
07	Blair		
08	Bradford		
09	Bucks		
10	Butler		
11	Cambria		
12	Cameron		
13	Carbon		
14	Centre		
15	Chester		
16	Clarion		
17	Clearfield		
18	Clinton		
19	Columbia		
20	Crawford		
21	Cumberland		
22	Dauphin		
23	Delaware		
24	Elk		
25	Erie		
26	Fayette		
27	Forest		
28	Franklin		
29	Fulton		
30	Greene		
31	Huntingdon		
32	Indiana		
33	Jefferson		
34	Juniata		
35	Lackawanna		
36	Lancaster		
37	Lawrence		
38	Lebanon		
39	Lehigh		
40	Luzerne		
41	Lycoming		
42	McKean		
43	Mercer		
44	Mifflin		
45	Monroe		
46	Montgomery		
47	Montour		
48	Northampton		
49	Northumberland		
50	Perry		
51	Philadelphia		
52	Pike		
53	Potter		
54	Schuylkill		
55	Snyder		
56	Somerset		
57	Sullivan		
58	Susquehanna		
59	Tioga		
60	Union		
61	Venango		
62	Warren		
63	Washington		
64	Wayne		
65	Westmoreland		
66	Wyoming		
67	York	2294	2291
Totals		2294	2291
Total Population of Territory Served (Estimated)		13,052	

(Company Name)

VERIFICATION

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Pennsylvania as: County of York

Matthew E. Poff makes oath and says that he/she is CFO and Treasurer (Official title of affiant)

The York Water Company (Exact legal title or name of the respondent)

The signed officer has reviewed the report.

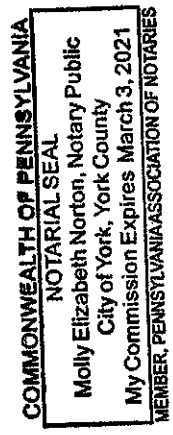
Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including 01/01/2018 to and including 12/31/2018

Subscribed and sworn to and before me, a Notary Public, Pennsylvania, York County in and for the State and County above-named, this 26th day of April 2019

My commission expires 3/3/21 Molly Elizabeth Norton (Signature of officer authorized to administer oaths)



MES 2019 (Signature of affiant)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

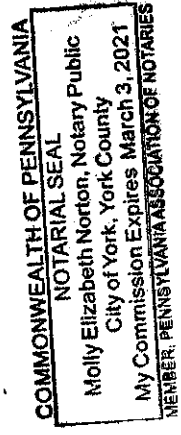
State of Pennsylvania as: County of York

Jeffrey R. Hines makes oath and says that he/she is President and CEO (Official title of affiant)

The York Water Company (Exact legal title or name of the respondent) that he/she has carefully examined the foregoing report; that he/she believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including 01/01/2018 to and including 12/31/2018

Subscribed and sworn to before me, a Notary Public, Pennsylvania, York County in and for the State and County above-named, this 26th day of April 2019

My commission expires 3/3/21 Molly Elizabeth Norton (Signature of officer authorized to administer oaths)



(Signature of affiant)

COMPAN CLASS	UT_NUM	YEAREN	PLT_SVC	CWIP	PLT_AQ_ADJ	PLT_HLD_FU
THE YORK WATER A-	230087	2018	#####	138,722	(675,484)	0

***This sheet is for PUC use only.**

MAT_SUPP	DEP_AM_RES	NET_BOOK	CIAC	OP_REV	OP-EXP	DEP_EXP
0	1,599,138	2,063,368	33000	1159798	1570284	100180

AMORT_LTD_TRM_ADJ	AMORT_OTR	AMORT_PL_AQ	FED_INC_TAX
0	0	-10130	-100470

ST_INC_TAX	TTL_TAXES	TTL_OP_EXP	OP_INCOME	OTHER_INC
-54786	-136478	1523856	-364058	7667

OTH_DED	NET_INCOME	RES_MET_CUST	RES_UNMET_CU	COMM_MET_CUST
0	-356391	417	1,742	11

COMM_UNMET_CUST	IND_MET_CUST	IND_UNMET_CUTTL_CUST
113	0	4
		2,294

RES_REV_MET	RES_REV_UNMET	AV_RES_BILL
251,362	678,356	430.6243631