

**CLASS "A" AND "B" WATER COMPANY
PUC ANNUAL REPORT
OF**

Utility Code
A-213550

Company:

THE YORK WATER COMPANY

Address:

130 EAST MARKET ST., YORK, PA 17401

Address City State Zip

**TO THE
PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

For the Year Ended December 31, 2018

Telephone Number 717-845-3601

Fax Number 717-718-3090

E-Mail MATTHEWP@YORKWATER.COM

Web Site Address WWW.YORKWATER.COM

Officer to whom correspondence
concerning this report should be addressed:

Matthew Poff

First Name Last Name

Chief Financial Officer

Title

130 East Market St., York, PA 17401

Address City State Zip

(Company Name)

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GENERAL INSTRUCTIONS

1. Two copies of this report shall be prepared by each water utility. One copy should be mailed to the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 by April 30 of the year following the calendar year. The other copy should be retained by the Company for reference. Companies should also file an electronic version of the report by emailing it to: ra-PUCFinancial@pa.gov. All water utilities are required by statute to complete and file this annual report.
2. Pencil entries will not be permitted on hard copy.
3. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in 52 Pa. Code §65.16. The Uniform System of Accounts defines Class A companies as those with annual revenues of \$1,000,000 or more, and Class B companies as those with annual revenues of between \$200,000 and \$999,999.
4. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
5. The report shall be filed consisting of data relative to a calendar year basis.
6. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
7. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
8. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.

GENERAL INSTRUCTIONS

(Continued)

9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. One copy of the respondent's latest annual report, if issued, should be submitted with this report. If respondent is a member of a group, both parent and subsidiary's annual report should be submitted.
11. Throughout this report money items will be rounded off to the nearest dollar.
12. In the space provided at the top of each page insert the name of the utility and the year to which this report relates.

EXCERPT FROM TITLE 66, THE PUBLIC UTILITY CODE, APPROVED JULY 1, 1978**SECTION 504. Reports by Public Utilities**

The Commission may require any public utility to file periodical reports at such times, and in such form, and of such content, as the Commission may prescribe; and special reports concerning any matter whatsoever about which the Commission is authorized to inquire, or to keep itself informed, or which it is required to enforce. The Commission may require any public utility to file with it a copy of any report filed by such public utility with any Federal department or regulatory body. All reports shall be completed under oath or affirmation when required by the Commission.

SECTION 3301. Civil Penalties for Violations

(a) General rule. -- If any public utility,...shall fail, omit, neglect, or refuse to perform any duty enjoined upon it by this part; or shall fail, omit, neglect or refuse to obey, observe, and comply with any regulation or final direction, requirement, determination or order made by the Commission,...such public utility, person or corporation for such violation, omission, failure, neglect, or refusal, shall forfeit and pay to the Commonwealth a sum not exceeding \$1,000, to be recovered by an action of assumpsit instituted in the name of the of Commonwealth. In construing and enforcing the provisions of this section, the violation, omission, failure, neglect, or refusal of any officer, agent, or employee acting for, or employed by, any such public utility, person or corporation shall, in every case be deemed to be in violation, omission, failure, neglect, or refusal of such public utility, person or corporation.

(b) Continuing offenses. -- Each and every day's continuance in the violation of any regulation or final direction, requirement, determination, or order of the Commission,...shall be a separate and distinct offense. ...

(Company Name)

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Matthew Poff, Chief Financial Officer
130 East Market Street
York, PA 17401

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Pennsylvania - February 23, 1816

3. If at any time during the year the property of respondent was held by a receiver or trustee, give: (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created and, (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each state that the respondent operated.

Class A - Water

IMPORTANT CHANGES DURING THE YEAR

Provide on the following page written responses for each of the items listed below. Make the written statements explicit and precise, and number each statement in accordance with the inquiries. Each inquiry must be answered. However, if the word "none" states the fact, it may be used in answering any inquiry, or if information is given elsewhere in the report which answers any inquiry, reference to such other schedule will be sufficient.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies; give names of companies involved, particulars concerning the transactions, and reference to Commission authorization, including docket numbers.
3. Purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, etc., specify items, parties, effective dates and also reference to Commission authorization, including docket numbers.
4. Important leaseholds acquired, given, assigned, or surrendered, effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
5. Important extensions of service territories, including Commission authorization (docket numbers), giving location of the new service territory covered by distribution system, and dates of beginning operations. Give the number of customers by class, and for each class of customers the estimated annual revenues relating to the new territories.
6. Estimated increase or decrease in annual revenues due to important rate changes, (docket numbers), and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, (docket number), if any.
9. Changes in articles of incorporation or amendments to charters; explain the nature and purpose of such changes or amendments. Note any filing with the Commission.
10. Other important changes not provided for elsewhere.

(Company Name)

**WRITTEN RESPONSES FOR
IMPORTANT CHANGES DURING THE YEAR**

Provide written responses for each of the items listed on the previous page.

1. None
2. None
3. In February 2018, the Company completed the acquisition of certain water facilities of Wrightsville Borough Municipal Authority and expansion of its service territory to additional portions of Lower Windsor and Hellam Townships, York County, Pennsylvania. The primary purpose was to provide water service to an educational campus of Eastern York School District. This purchase was approved by the commission on Docket# A-2017-2611372.
4. None
5. None
6. None
7. None
8. None
9. None
10. None

DEFINITIONS

“**Accounts**” means the accounts prescribed in the NARUC System of Accounts.

“**Amortization**” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“**Book Cost**” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“**Control**” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“**Cost**” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“**Debt Expense**” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“**Depreciation**”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“**Distribution Mains**” mean any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

DEFINITIONS (Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

DEFINITIONS (Continued)

“**Supply Main**” means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.

“**Transmission Main**” means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.

“**Utility**” as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

100. VOTING POWERS and ELECTIONS

This schedule is to be completed only by publicly held Corporations. Subsidiaries who are 100% owned by others should not complete this schedule.

1. Has each share of stock the right to one vote? Yes/No

Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars.)

Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

Record Date 12/31/18

Payable Date 1/15/19

4. Is cumulative voting permitted? Yes/No

No

5. State the total number of Board or Directors meetings held during year.

7

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors.

May 7, 2018, Appell Center for the Performing Arts, 50 North George Street, York, PA

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

10,412,686 votes, all cast by proxy

8. State the total number of voting security holders and the total of all voting securities as of December 31.

1,999 accounts

12,943,536.182 shares

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

10. State the number of votes controlled by management, other than officers of the Corporation.

18,662.88 shares

(Company Name)

101. SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or, if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available at the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient, provided that changes or modification since previous filing are shown.

Line No.	Name of Security Holder (a)	(b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting Securities				Nonvoting Securities (See Instruction #2) Principal, Par Value, or Stated Value (Specify issue - omit cents) (k)
							Number of votes as of _____				
							Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	
1	CEDE & Co.		55 Water Street	New York	NY	10041	10,409,541				
2	Barbara Keller & Paul J Keller JT TEN		207 Guy Street	Hellam	PA	17406	117,599				
3	Jeffrey R. Hines		234 West Market Street, Apt. A	York	PA	17401	52,572				
4	Donald E. Myers		820 Perry Road	Red Lion	PA	17356	46,464				
5	Robert L. Sechrist		1022 Woodridge Road	Red Lion	PA	17356	43,820				
6	William H. Kain III & Kathleen B. Kain JT TEN		2001 Bison Court	Grand Junction	CO	81507	42,139				
7	Mary Stauffer Skold		34212 Anns Choice Way	Warminster	PA	18974	37,845				
8	Robert L. Crouse Jr. & Linda J. Crouse JT TEN		120 Rhonda Drive	York	PA	17408	37,445				
9	Heil L. Markey		2440 South George Street	York	PA	17403	36,287				
10	Richard H. Rudacille		2745 Water Street	York	PA	17403	34,317				
11							10,858,029				
12											
13											
14											
15											
16	Total votes of all voting securities	12,934,019									
17	Total number of security holders	1,999									
18	Total votes of security holders listed above	10,858,029									

(Company Name)

102. COMPANIES CONTROLLED BY RESPONDENT

Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.

- 1. If control ceased prior to end of the year, give particulars in a footnote.
- 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
- 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								

FOOTNOTES:

- 1. Direct control is that which is exercised without interposition of an intermediary.
- 2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control. Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.
- 3. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.

(Company Name)

103. DIRECTORS

1. Provide the following information on each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (g)	Term Expires (h)	Meetings Attended (i)	Fees Paid (j)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)				
1	George W. Hodges, Chm **	130 East Market Street	York	PA	17401	(717)845-3601	5/7/2018	5/3/2021	9	35,748
2	George Hay Kain III	130 East Market Street	York	PA	17401	(717)845-3601	5/7/2018	5/3/2021	9	28,788
3	Michael W. Gang, Esq. *	130 East Market Street	York	PA	17401	(717)845-3601	5/7/2018	5/3/2021	9	30,208
4	Ernest J. Waters *	130 East Market Street	York	PA	17401	(717)845-3601	5/1/2017	5/4/2020	15	34,868
5	Jeffrey R. Hines, Pres/CEO *	130 East Market Street	York	PA	17401	(717)845-3601	5/7/2018	5/3/2021	9	0
6	Steven R. Rasmussen, CPA	130 East Market Street	York	PA	17401	(717)845-3601	5/2/2016	5/6/2019	13	35,988
7	Robert P. Newcomer *	130 East Market Street	York	PA	17401	(717)845-3601	5/1/2017	5/4/2020	14	33,478
8	Jody L. Keller, SPHR	130 East Market Street	York	PA	17401	(717)845-3601	5/2/2016	5/6/2019	9	28,788
9	Erin C. McGlaughlin	130 East Market Street	York	PA	17401	(717)845-3601	5/1/2017	5/4/2020	13	32,588
10	James H. Cawley, Esq. *	130 East Market Street	York	PA	17401	(717)845-3601	10/3/2016	5/6/2019	11	30,818
11										
12										
13										
14										
15										

* Executive Committee

** Chairman of Executive Committee

(Company Name)

104. OFFICERS

Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)	Fax (g)	Email (h)
1	Chairman, George W. Hodges	130 East Market Street	York	PA	17401	(717)845-3601	(717)852-0058	investorrelations@yorkwater.com
2								
3	President & CEO, Jeffrey R. Hines	130 East Market Street	York	PA	17401	(717)845-3601	(717)852-0058	investorrelations@yorkwater.com
4								
5	Treasurer & CFO, Matthew E. Poff	130 East Market Street	York	PA	17401	(717)845-3601	(717)852-0058	investorrelations@yorkwater.com
6								
7	Secretary & Chief Operating Officer,	130 East Market Street	York	PA	17401	(717)845-3601	(717)852-0058	investorrelations@yorkwater.com
8	Joseph T. Hand							
9								
10	Vice President- Customer Service,	130 East Market Street	York	PA	17401	(717)845-3601	(717)852-0058	investorrelations@yorkwater.com
11	Vernon L. Bracey							
12								
13	Vice President- Operations,	130 East Market Street	York	PA	17401	(717)845-3601	(717)852-0058	investorrelations@yorkwater.com
14	John H. Strine							
15								
16	Vice President- Engineering,	130 East Market Street	York	PA	17401	(717)845-3601	(717)852-0058	investorrelations@yorkwater.com
17	Mark S. Snyder							
18								
19								
20								
21								
22								
23								
24								

(Company Name)

200. COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT		xxx	xxx	xxx
2	101.0 Utility Plant in Service	201	349,669,833	371,879,339	22,209,506
3	102.0 Utility Plant Leased To Others	202			
4	103.0 Property Held for Future Use	203			
5	104.0 Utility Plant Purchased or Sold				
6	105.0 Construction Work in Progress	204	11,981,233	4,612,564	(7,368,669)
7	106.0 Completed Construction Not Classified				
8	Total Utility Plant		361,651,066	376,491,903	14,840,837
9	ACCUMULATED DEPRECIATION		xxx	xxx	xxx
10	108.1 Utility Plant in Service	205	72,240,231	76,920,413	4,680,182
11	108.2 Utility Plant Leased to Others	205			
12	108.3 Property Held for Future Use	205			
13	Total Accumulated Depreciation		72,240,231	76,920,413	4,680,182
14	ACCUMULATED AMORTIZATION		xxx	xxx	xxx
15	110.1 Utility Plant In Service				
16	110.2 Utility Plant Leased to Others				
17	Total Accumulated Amortization				
18	UTILITY PLANT ADJUSTMENTS		xxx	xxx	xxx
19	114.0 Utility Plant Acquisition Adjustments	206	(3,360,459)	(3,292,572)	67,887
20	115.0 Accumulated Amortization of Utility Plant Acquisition Adjustments		766,397	814,419	48,022
21	116.0 Other Utility Plant Adjustments				
22	Total Utility Plant Adjustments		(2,594,062)	(2,478,153)	115,909
23	117.0 Pending Reclass of Utility Plant	205			
24	TOTAL NET UTILITY PLANT		286,816,773	297,093,337	10,276,564

25	OTHER PROPERTY AND INVESTMENTS		xxx	xxx	xxx
26	OTHER PROPERTY		xxx	xxx	xxx
27	121.0 Non-Utility Property		1,035,849	1,035,849	
28	122.0 Accumulated Depreciation & Amortization of Non-Utility Property		(353,476)	(371,029)	(17,553)
29	Total Other Property		682,373	664,820	(17,553)
30	INVESTMENTS		xxx	xxx	xxx
31	123.0 Investments in Affiliated Companies	210			
32	123.1 Other Investments	210			
33	123.2 Sinking Funds	210			
34	123.3 Other Special Funds	210			
35	124.0 Utility Investments	210			
36	125.0 Other Investments	210	59,724	59,724	
37	126.0 Sinking Funds				
38	127.0 Other Special Funds				
39	Total Investments		59,724	59,724	
40	TOTAL OTHER PROPERTY AND INVESTMENTS		742,097	724,544	(17,553)

(Company Name)

**200. COMPARATIVE BALANCE SHEET
CURRENT ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS		XXX	XXX	XXX
2	131.1 Cash on Hand		600	600	
3	131.2 Cash in Bank		(1,692,272)	(3,144,675)	(1,452,403)
4	132.0 Special Deposits - Interest and Dividends				
5	133.0 Other Special Deposits		40,413	39,362	(1,051)
6	134.0 Working Funds		600	600	
7	135.0 Temporary Cash Investments	210	652	652	
8	141.0 Customers Accounts Receivable		4,545,619	4,606,001	60,382
9	142.0 Other Accounts Receivable	211	191,512	385,276	193,764
10	143.0 Accumulated Provision for Uncollectible Accounts-Credit		(305,000)	(305,000)	
11	144.0 Notes Receivable	211	255,481	255,481	
12	145.0 Accounts Receivable from Affiliated Company	213	3,397,808	5,013,185	1,615,377
13	146.0 Notes Receivable from Affiliated Company	212			
14	151.0 Plant Materials and Supplies	214	905,621	875,569	(30,052)
15	152.0 Merchandise				
16	153.0 Other Materials and Supplies				
17	161.0 Stores Expense				
18	162.0 Prepayments	215-418	700,578	926,656	226,078
19	171.0 Accrued Interest & Dividends Receivable				
20	172.0 Rents Receivable				
21	173.0 Accrued Utility Revenues		2,459,245	2,426,681	(32,564)
22	174.0 Miscellaneous Current & Accrued Assets	216			
23	TOTAL CURRENT & ACCRUED ASSETS		10,500,857	11,080,388	579,531
24	DEFERRED DEBITS		XXX	XXX	XXX
25	181.0 Unamortized Debt Discount and Expense	217	2,691,091	2,549,418	(141,673)
26	182.0 Extraordinary Property Losses	218			
27	183.0 Preliminary Survey and Investigation Charges	219	93,780	156,920	63,140
28	184.0 Clearing Accounts	220			
29	185.0 Temporary Facilities				
30	186.1 Deferred Rate Case Expense	221	4,708	310,864	306,156
31	186.2 Other Deferred Debits	222	3,151,644	3,402,475	250,831
32	186.3 Regulatory Assets		30,292,810	31,993,427	1,700,617
33	187.0 Research & Development Expenditures				
34	190.1 Accumulated Deferred Federal Income Taxes	419-420			
35	190.2 Accumulated Deferred State Income Taxes	419-420			
36	TOTAL DEFERRED DEBITS		36,234,033	38,413,104	2,179,071
37	TOTAL ASSETS & OTHER DEBITS		334,293,760	347,311,373	13,017,613

(Company Name)

200. COMPARATIVE BALANCE SHEET LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ (Decrease) (e)
1	EQUITY CAPITAL & LIABILITIES		XXX	XXX	XXX
2	EQUITY CAPITAL		XXX	XXX	XXX
3	201.0 Common Stock Issued		81,471,319	83,574,663	2,103,344
4	202.0 Common Stock Subscribed				
5	203.0 Common Stock Liability for Conversion				
6	204.0 Preferred Stock Issued				
7	205.0 Preferred Stock Subscribed				
8	206.0 Preferred Stock Liability for Conversion				
9	207.0 Premium on Capital Stock				
10	209.0 Reduction in Par or Stated Value of Capital Stock				
11	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				
12	211.0 Other Paid-In Capital				
13	212.0 Discount on Capital Stock				
14	213.0 Capital Stock Expense		(2,269,968)	(2,269,968)	
15	214.0 Appropriated Retained Earnings	223			
16	215.0 Unappropriated Retained Earnings	223	40,667,290	45,709,977	5,042,687
17	216.0 Reacquired Capital Stock				
18	218.0 Proprietary Capital (proprietorships & partnerships)				
19	TOTAL EQUITY CAPITAL		119,868,641	127,014,672	7,146,031

20	LONG-TERM DEBT		XXX	XXX	XXX
21	221.0 Bonds	224	87,370,000	87,370,000	
22	222.0 Reacquired Bonds	224			
23	223.0 Advances from Affiliated Companies				
24	224.0 Other Long-term Debt	224	5,419,252	8,507,719	3,088,467
25	TOTAL LONG-TERM DEBT		92,789,252	95,877,719	3,088,467

(Company Name)

200. COMPARATIVE BALANCE SHEET LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES		XXX	XXX	XXX
2	231.00 Accounts Payable		2,407,073	1,998,910	(408,163)
3	232.00 Notes Payable	225	1,044,445	1,029,879	(14,566)
4	233.00 Accounts Payable to Affiliated Companies	226			
5	234.00 Notes Payable to Affiliated Companies	227			
6	235.00 Customers' Deposits-Billing				
7	236.11 Accrued Taxes, Taxes Other Than Income	418	10,044	12,913	2,869
8	236.12 Accrued Taxes, Income Taxes	419-420	531,303	150,191	(381,112)
9	236.20 Accrued Taxes, Other Income & Deductions	419-420			
10	237.10 Accrued Interest on Long-term Debt		988,814	992,315	3,501
11	237.20 Accrued Interest on Other Liabilities				
12	238.00 Accrued Dividends		1,891,760	1,999,344	107,584
13	239.00 Matured Long-term Debt				
14	240.00 Matured Interest				
15	241.00 Miscellaneous Current and Accrued Liabilities	228	1,543,444	3,627,047	2,083,603
16	TOTAL CURRENT AND ACCRUED LIABILITIES		8,416,883	9,810,599	1,393,716
17	DEFERRED CREDITS		XXX	XXX	XXX
18	251.00 Unamortized Premium on Debt	217			
19	252.00 Advances for Construction	229	6,323,876	6,849,139	525,263
20	252.10 Accumulated Amortization of Advances for Construction				
21	253.00 Other Deferred Credits	230	19,276,357	17,039,319	(2,237,038)
22	255.10 Accumulated Deferred Investment Tax Credit (Utility Operations)		617,725	578,478	(39,247)
23	255.20 Accumulated Deferred Investment Tax Credit (Non-Utility Operations)				
24	TOTAL DEFERRED CREDITS		26,217,958	24,466,936	(1,751,022)
25	OPERATING RESERVES		XXX	XXX	XXX
26	261.00 Property Insurance Reserve				
27	262.00 Injuries & Damages Reserve				
28	263.00 Pensions & Benefits Reserve				
29	265.00 Miscellaneous Operating Reserve				
30	TOTAL OPERATING RESERVES				
31	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)		XXX	XXX	XXX
32	271.10 Customer Contributions		3,776,313	4,161,033	384,720
33	271.20 Developer Contributions		34,853,568	35,531,035	677,467
34	271.30 Grant(s) in Aid				
35	271.40 Other				
36	272.00 Accumulated Amortization				
37	TOTAL NET (CIAC)		38,629,881	39,692,068	1,062,187
38	ACCUMULATED DEFERRED INCOME TAXES		XXX	XXX	XXX
39	281.00 Accelerated Amortization				
40	282.00 Liberalized Depreciation		36,393,401	36,685,020	291,619
41	283.00 Other		11,977,744	13,764,359	1,786,615
42	TOTAL ACCUMULATED DEFERRED INCOME TAXES		48,371,145	50,449,379	2,078,234
43	TOTAL LIABILITIES & OTHER CREDITS		334,293,760	347,311,373	13,017,613

(Company Name)

201. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	.1 INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301.10 Organization	5,302				5,302
3	302.10 Franchises	4,918				4,918
4	339.10 Other Plant and Miscellaneous Equipment					
5	Total Intangible Plant	10,220				10,220
6	.2 SOURCE OF SUPPLY AND PUMPING PLANT	XXX	XXX	XXX	XXX	XXX
7	303.20 Land and Land Rights	2,015,249	3,010			2,018,259
8	304.20 Structures and Improvements	9,168,151	5,812,990	1,738		14,979,403
9	305.20 Collection and Impounding Reservoirs	4,640,397				4,640,397
10	306.20 Lake, Rivers and Other Intakes	3,683,677				3,683,677
11	307.20 Wells and Springs	50,350				50,350
12	308.20 Infiltration Galleries and Tunnels					
13	309.20 Supply Mains	6,576,484	1,767,451			8,343,935
14	310.20 Power Generation Equipment	1,479,036	1,033,115			2,512,151
15	311.20 Pumping Equipment	5,867,401	546,678	29,866		6,384,213
16	339.20 Other Plant and Miscellaneous Equipment					
17	Total Source of Supply and Pumping Plant	33,480,745	9,163,244	31,604		42,612,385
18	.3 WATER TREATMENT EQUIPMENT	XXX	XXX	XXX	XXX	XXX
19	303.30 Land and Land Rights	26,734				26,734
20	304.30 Structures and Improvements	3,111,946	116,441	121,706		3,106,681
21	310.30 Power Generation Equipment					
22	311.30 Pumping Equipment	74,628	3,656			78,284
23	320.30 Water Treatment Equipment	19,396,617	544,883	18,091		19,923,409
24	339.30 Other Plant and Miscellaneous Equipment					
25	349.30 Instrumentation					
26	350.30 Wastewater Treatment Equipment					
27	Total Water Treatment Equipment	22,609,925	664,980	139,797		23,135,108
28	.4 TRANSMISSION AND DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
29	303.40 Land and Land Rights	741,571	3,174			744,745
30	304.40 Structures and Improvements					
31	310.30 Power Generation Equipment		203,539			203,539
32	311.40 Pumping Equipment	4,531				4,531
33	330.40 Distribution Reservoirs and Standpipes	21,603,063	508,329			22,111,392
34	331.40 Transmission and Distribution Mains	181,464,844	7,829,851	121,524		189,173,171
35	333.40 Services	43,307,594	2,687,502	428,801		45,566,295
36	334.40 Meters and Meter Installations	19,104,296	888,969	581,050		19,412,215
37	335.40 Hydrants	7,994,958	430,516	42,290		8,383,184
38	336.40 Backflow Prevention Devices	454,711	42,045	2,016		494,740
39	339.40 Other Plant and Miscellaneous Equipment					
40	Total Transmission and Distribution Plant	274,675,568	12,593,925	1,175,681		286,093,812
41	.5 GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
42	303.50 Land and Land Rights	250,868				250,868
43	304.50 Structures and Improvements	4,499,749	183,616	24,593		4,658,772
44	340.50 Office Furniture and Equipment	9,170,373	458,313	26,431		9,602,255
45	341.50 Transportation Equipment	1,459,423	268,279	138,491		1,589,211
46	342.50 Stores Equipment	109,224				109,224
47	343.50 Tools, Shop and Garage Equipment	753,054	29,325	9,244		773,135
48	344.50 Laboratory Furniture & Equipment	60,150	4,297	1,555		62,892
49	345.50 Power Operated Equipment	131,283				131,283
50	346.50 Communication Equipment	2,130,965	316,234			2,447,199
51	347.50 Miscellaneous Equipment	328,286	74,689			402,975
52	348.50 Other Tangible Plant					
53	Total General Plant	18,893,375	1,334,753	200,314		20,027,814
54	TOTAL WATER PLANT-IN-SERVICE	349,669,833	23,756,902	1,547,396		371,879,339

(Company Name)

202. UTILITY PLANT LEASED TO OTHERS SUPPORTING SCHEDULE Account No. 102.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 102.0 - Utility Plant Leased to Others.

Line No.	Name of Lessee (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7	TOTALS					

203. PROPERTY HELD FOR FUTURE USE SUPPORTING SCHEDULE Account No. 103.0

Insert in Column (a) the titles of the applicable primary accounts for Plant in Service and the details regarding Account No. 103.0 - Property Held For Future Use.

Line No.	Item (a)	Anticipated in Service Date (b)	Balance at Beginning of Year (c)	Additions During Year (d)	Transfers to Plant in Service (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8		TOTALS				

(Company Name)

204. CONSTRUCTION WORK IN PROGRESS - Account No. 105.0

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of Calendar Year.
2. Describe separately each work order that exceeds an estimated expenditure of \$250,000 or 1%, whichever is lessor, of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	304 Building Structures	747,562	1,132,227	by 06/20
2	310 Power Generation	4,192	4,192	by 06/19
3	311 Pumping Equipment	141,206	634,116	by 06/20
4	320 Purification Equipment	169,882	490,150	by 12/19
5	330 Distribution Reservoirs and Standpipes	7,742	30,000	by 06/19
6	331 Mains and Accessories	2,200,304	6,859,000	by 12/19
7	333 Services	341,431	1,638,000	by 11/19
8	334 Meters	47,516	657,333	by 12/19
9	335 Fire Hydrants	95,063	345,000	by 12/19
10	340 Office Furniture & Equipment	11,872	244,000	by 12/19
11	341 Transportation Equipment	87,252	87,773	by 03/19
12	346 SCADA & Communication Equipment	24,681	45,000	by 06/19
13	347 Miscellaneous Equipment	11,636	20,000	by 06/19
14				
15	305 Work Order A10-050 - Lake Williams RCC Dam Armoring	389,219	5,000,000	by 12/21
16	305 Work Order A18-390 - Lake Williams Spillway Replacement	21,257	2,000,000	by 2/20
17				
18	311 Work Order A18-041 - Brillhart Pumping Station Pump Replacements	68,267	3,000,000	by 06/20
19				
20	330 Work Order A18-011 - Almoney Rd. Standpipe Replacement	4,320	900,000	by 2/20
21				
22	10520000 Retirement Work in Progress	239,162		
23				
24	TOTALS	\$4,612,564	\$23,086,791	

(Company Name)

205. ACCUMULATED DEPRECIATION OF UTILITY PLANT - Account Nos. 180.1, 180.2, 180.3 and 117.0

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Account No.	108.1	108.2	108.3	117.0
		Total (b)	Utility Plant In Service (c)	Utility Plant Leased to Others (d)	Property Held for Future Use (e)	Operating Plant Pending Reclassification (f)
1	Balance Beginning of Year	72,240,231	72,240,231			
2	Credits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Depreciation Provisions charged to:	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
4	403. Depreciation	7,222,503	7,222,503			
5	413. Income from Utility Plant Leased to Others					
6						
7						
8						
9						
10	Total Depreciation Provisions	7,222,503	7,222,503			
11	Recoveries from Insurance					
12	Salvage Realized from Retirements	47,007	47,007			
13	Other Credits (Describe)					
14						
15	FAS 143	851,159	851,159			
16	Acquisition Accumulated Depreciation	63,265	63,265			
17						
18	Total Credits During Year	961,431	961,431			
19	Total Credits	8,183,934	8,183,934			
20	Debits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
21	Retirement of Utility Plant	1,526,945	1,526,945			
22	Cost of Removal	1,976,807	1,976,807			
23	Other Debits (Describe)					
24						
25						
26						
27						
28	Total Debits During Year	3,503,752	3,503,752			
29	Balance at End of Year	76,920,413	76,920,413			

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

206. UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net					
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					
4	Net Utility Plant Acquired					
5	Purchase Price					
6	Acquisition Adjustment	(3,292,572)				(3,292,572)
7						
8						

210. INVESTMENTS - Account Nos. 123.0, 124.0, 125.0, and 135.0

1. Report below investments in Account No. 123.0, Investments in Affiliated Companies; Account No. 124.0, Utility Investments; Account No. 125.0, Other Investments; and Account No. 135.0, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in Column (g), including such revenues from securities disposed of during the year.
8. In Column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in Column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or (Loss) From Invest. Disposed of (h)
1	Investments in Aff. Cos. (123)							
2	NONE							
3								
4	Utility Investments (124)							
5	NONE							
6								
7	Other Investments (125)							
8	Columbia Water Common Stock	2/21/1992		37,800	18,000	37,800	10,800	
9		7/27/1998		17,224	7,260	17,224	4,356	
10		2/22/2002		1,250	50	1,250	30	
11		12/3/2007		3,450	200	3,450	120	
12								
13								
14								
15	Temporary Cash Investments (135)							
16	Brokerage Account			652		652		
17								
18								
19								
20								
21								
22								
23								
24								
25								
26	TOTALS			60,376	25,510	60,376	15,306	

* If book cost is different from cost to Utility, give cost to Utility in a footnote and explain difference.

(Company Name)

211. NOTES AND OTHER ACCOUNTS RECEIVABLE - Account Nos. 142.0 and 144.0

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in Column (d).

Line No.	Item (a)	Notes Receivable			Accounts Receivables	
		Beginning 1/1/2018 (b)	Ending 12/31/2018 (c)	Interest Revenue (d)	Beginning 1/1/2018 (e)	Ending 12/31/2018 (f)
1	Other Accounts Receivable				191,067	385,056
2	Employee Receivables				510	220
3	Service Line Protection				(65)	
4	Water District Notes Receivable	255,481	255,481	105,259		
5						
6						
7	TOTALS	255,481	255,481	105,259	191,512	385,276

212. NOTES RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 146.0

1. Furnish below the particulars indicated concerning notes receivable from affiliated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in Column (f) the amount of any interest revenue during the year on notes that were paid off before the end of the year.
4. Give particulars of any notes pledged or discounted.

Line No.	Name of Affiliated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount at End of Year (d)	Interest Rate (e)	Amount (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

213. ACCOUNTS RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 145.0

1. Furnish below the particulars called for concerning each Account Receivable from Affiliated Companies.
2. The term "Services Received" set forth on Line 22 of this schedule means the Management, Construction, Engineering, Purchasing, Legal, Accounting or other similar service which has been rendered to Utility under written, oral or implied contract.
3. The term "Joint Expenses Transferred" set forth on Line 23 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account No. 145.0 and Account No. 234.0. If the latter is offset against Account No. 145.0, even though there were no outstanding balances at the beginning and end of year, and regardless of whether or not the transactions were recorded in Account Nos. 145.0 or 234.0.

Line No.	Item (a)	Total (b)	Name Of Affiliate			
			Wastewater Division (c)	(d)	(e)	(f)
1	Balance at Beginning of Year		3,397,808			
2	Debits During Year	XXX	XXX	XXX	XXX	
3	Cash Dispensed					
4	Materials and Supplies Sold		1,172,989			
5	Services Rendered		2,238			
6	Joint Expense Transferred		309,547			
7	Interest and Dividends Receivable					
8	Rents Receivable					
9	Securities Sold					
10	Other Debits (Specify)					
11	Payroll/Benefits		280,320			
12	Taxes					
13	Travel and Entertainment Costs					
14						
15						
16	Total Debits During Year		1,765,094			
17	Total Debits		5,162,902			
18						
19	Credits During Year	XXX	XXX	XXX	XXX	
20	Cash Received					
21	Water Purchased					
22	Fuel Purchased					
23	Materials and Supplies Purchased					
24	Services Received					
25	Joint Expense Transferred					
26	Interest and Dividends Payable					
27	Rents Payable					
28	Securities Purchased					
29	Transferred to Account 145					
30	Other Credits (Specify)					
31	Taxes		149,717			
32						
33						
34	Total Credits During Year		149,717			
35	Balance at End of Year		5,013,185			

(Company Name)

214. PLANT MATERIALS AND SUPPLIES - Account No. 151.0

Summarize below by character (such as chemicals, fuel oil, valves, pipe, etc.) of materials and supplies, the balance: Account No. 151.0 at the beginning and end of the year.

2. Important inventory adjustments during the year of materials and supplies account shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase (Decrease) (d)
1	Chemicals & Fuel Oil	92,834	92,308	(526)
2	Service Line Fittings	81,956	87,688	5,732
3	Mains & Accessories	211,134	255,409	44,275
4	Main Fittings & Meter Sets	228,477	152,251	(76,226)
5	Meter Boxes, Parts, & Pig Lead	81,938	77,283	(4,655)
6	Special Inventory	26,587	29,771	3,184
7	Fire Hydrants & Parts	173,728	163,840	(9,888)
8	Gasoline	8,967	17,019	8,052
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total	905,621	875,569	(30,052)

(Company Name)

215. PREPAYMENTS SUPPORTING SCHEDULE - Account No. 162.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 162.0 - Prepayments.

Line No.	Account No. (a)	Balance Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance End of Year (f)
1	Prepaid Insurance	360,023	1,174,546	957,094		577,475
2	Prepaid Other	298,545	912,443	900,340		310,648
3	Prepaid Property Tax	42,010	379,146	382,623		38,533
4						
5						
6						
7						
8	TOTALS	700,578	2,466,135	2,240,057		926,656

216. MISCELLANEOUS CURRENT AND ACCRUED ASSETS SUPPORTING SCHEDULE - Account No. 174.0

This Account should include a breakdown of the accounts that constitute the ending balance in Account No. 174.0 - Miscellaneous Current and Accrued Assets.

Line No.	Account No. (a)	Balance Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

**217. UNAMORTIZED DISCOUNT AND EXPENSE - Account No. 181.0
and UNAMORTIZED PREMIUM ON DEBT - Account No. 251.0**

1. Report under separate subheadings for unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt
2. Show premium amounts in red or by enclosure in parenthesis.
3. In Column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In Column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses with the debt issued and redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the uniform system of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account No. 428.0, Amortization of Debt Discount and Expense, or credited to Account No. 429.0 Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to Which or Premium Relates (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
				From (d)	To (e)				
1	Sr. Notes Series A	6,000,000	68,819	1989	2019	2,486		2,294	192
2	Sr. Notes Series C	6,500,000	15,183	1990	2019	1,392		506	886
3	Sr. Notes Series D	7,500,000	18,797	1993	2022	3,082		626	2,456
4	Variable Rate Pedfa Series A	12,000,000	712,585	2008	2029	391,206		33,294	357,912
5	4.75% Ind. Dev. Bonds	10,500,000	580,163	2006	2036	363,052		19,363	343,689
6	5% Sr. Notes Series 2010A	15,000,000	703,251	2010	2040	533,298		23,442	509,856
7	4.5% Pedfa Series 2014	14,880,000	506,439	2014	2038	906,122		43,494	862,628
8	4% - 4.5% YCIDA Series 2015	10,000,000	298,297	2015	2045	275,613		10,053	265,560
9	4% - 4.5% YCIDA Series 2015 OID		242,494	2015	2045	214,840		11,339	203,501
10	Sr. Notes Series 2019 (unamortized)			2019	2049		2,738		2,738
11									
12									
13									
14									
15	TOTALS	82,380,000	3,146,028			2,691,091	2,738	144,411	2,549,418

218. EXTRAORDINARY PROPERTY LOSSES - Account No. 182.0

1. Report below the information indicated concerning this account.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Docket No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	TOTALS								

(Company Name)

219. PRELIMINARY SURVEY AND INVESTIGATION CHARGES**SUPPORTING SCHEDULE - Account No. 183.0**

Please provide particulars regarding activity associated with the ending balance in Account No. 183.0 - Preliminary Survey and Investigation Charges.

Line No.	Project/ Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	Future Projects	93,780	162,513	99,373		156,920
2						-
3						-
4						-
5						-
6						-
7						-
8	TOTALS	93,780	162,513	99,373	-	156,920

220. CLEARING ACCOUNTS SUPPORTING SCHEDULE - Account No. 184.0

This Schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 184.0 - Clearing Accounts.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	Payroll Clearing		221,472	221,472		-
2	Vacation Clearing		155,702	155,702		-
3	Shop Clearing		1,022,294	1,022,294		-
4	Company Clearing		822,713	822,713		-
5	Transportation Clearing		717,093	717,093		-
6						-
7						-
8	TOTALS	-	2,939,274	2,939,274	-	-

(Company Name)

221. DEFERRED RATE CASE EXPENSE SUPPORTING SCHEDULE
Account No. 186.1

Please provide particulars regarding activity associated with the ending balance in Account No. 186.1 - Deferred Rate Case Expense.

Line No.	Rate Case Docket No. (a)	Total Amount Claimed (b)	Total Amount Allowed (c)	Normalize. Period (d)	Annual Expense (e)	Unamortized Ending Balance (f)
1	R-2018-3000019	759,500	310,864	36 months		310,864
2						
3						
4						
5						
6						
7						
8	TOTALS	759,500	310,864		-	310,864

222. OTHER DEFERRED DEBITS SUPPORTING SCHEDULE
Account No. 186.2

This Account should include a breakdown of the accounts that constitute the ending balance in Account No. 186.2 - Other Deferred Debits.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions (d)	Adjustments (e)	Balance at End of Year (f)
1	18620001	881,122	57,097	853		937,366
2	18620002	174,456	2,267	82,281		94,442
3	18620004	2,096,066	300,191	25,590		2,370,667
4						-
5						-
6						-
7						-
8	TOTALS	3,151,644	359,555	108,724	-	3,402,475

(Company Name)

223. STATEMENT OF RETAINED EARNINGS SUPPORTING SCHEDULE Account Nos. 214.0 and 215.0

1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 409.0.

Line No.	Item (a)	Amounts (b)
1	Unappropriated Retained Earnings Account No. 215.0:	XXXXXX
2	Balance Beginning of Year	40,667,290
3	Changes to Account:	XXXXXX
4	Adjustments to Retained Earnings *	
5	Credits	
6	Debits	
7	Balance Transferred From Income	13,732,338
8	Total Unappropriated Retained Earnings	54,399,628
9		
10	Appropriated Retained Earnings Account No. 214.0:	XXXXXX
11	Total Appropriations of Retained Earnings	
12	Dividends Declared:	XXXXXX
13	Preferred Stock Dividends Declared	
14	Common Stock Dividend Declared	(8,689,651)
15	Total Dividends Declared	(8,689,651)
16	Total Appropriated Retained Earnings	(8,689,651)
17	Total Retained Earnings	45,709,977

* Requires Commission approval prior to use.

Notes to Retained Earnings:

(Company Name)

224. LONG-TERM DEBT - Account Nos. 221.0, 222.0, and 224.0
(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in Column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in Column (g).
7. If interest has matured but is unpaid on any obligation, state in a footnote the class, series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet* (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	Obligations Other Than PENNVEST	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2	Account 221								
3									
4	Sr. Notes Series A	1989	2019	6,000,000	6,000,000	10.17	610,200		
5	Sr. Notes Series B	1989	2019	5,000,000	5,000,000	9.60	480,000		
6	Sr. Notes Series C	1990	2020	6,500,000	6,500,000	10.05	653,250		
7	Sr. Notes Series D	1993	2022	7,500,000	7,500,000	8.43	632,250		
8	4.75% Ind. Dev. Bonds	2006	2036	10,500,000	10,500,000	4.75	498,750		
9	Variable Rate Pedfa Series A	2008	2029	12,000,000	12,000,000	3.43	411,337		
10	5% Sr. Notes Series 2010A	2010	2040	15,000,000	15,000,000	5.00	750,000		
11	4.5% Pedfa Series 2014	2014	2038	14,880,000	14,870,000	4.50	669,150		
12	4% - 4.5% YCIDA Series 2015	2015	2045	10,000,000	10,000,000	4 - 4.5	425,044		
13									
14									
15									
16	Account 224								
17	Committed Lines of Credit	2008	2019/2020	41,500,000	8,507,719	Libor plus 1.15-1.25%	233,908		
18	Total Obligations Other Than PENNVEST			128,880,000	95,877,719		5,363,889		
19	PENNVEST Obligations	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
20									
21	Account 224								
22	1% Pennvest Loan	1999	2019	800,000		1	540		
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37	Total PENNVEST Obligations			800,000			540		
38	TOTAL OBLIGATIONS			129,680,000	95,877,719		5,364,429		

* Total amount outstanding without reduction for amount held by respondent.

(Company Name)

225. NOTES PAYABLE SUPPORTING SCHEDULE - Account No. 232.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 232.0 - Notes Payable.

Line No.	Name of Creditor (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	1% Pennvest Loan	Current Debt	1999	2019	29,879	1.00
2	BB and T	Current Debt	2018	2019	1,000,000	3.19
3						
4						
5						
6						
7						
8				TOTAL	1,029,879	

226. ACCOUNTS PAYABLE TO AFFILIATED COMPANIES SUPPORTING SCHEDULE - Account No. 233.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Affiliated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8				TOTAL		

(Company Name)

227. NOTES PAYABLE TO AFFILIATED COMPANIES
SUPPORTING SCHEDULE - Account No. 234.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 234.0 - Notes Payable to Affiliated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8				TOTAL		

228. MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
SUPPORTING SCHEDULE - Account No. 241.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 241.0 - Miscellaneous and Accrued Liabilities.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Yr. (f)
1	241000XX Accrued Emp Exp	1,124,089	3,358,902	3,303,668		1,179,323
2	241001XX Accrued Services	200,900	384,937	387,162		198,675
3	24100200 Emp Fund	584	15	20		579
4	24100201 Cust Adv	90,454	1,548,880	1,497,701		141,633
5	24100202 Reg Liab	123,922	3,974,836	1,995,206		2,103,552
6	24100203 Service Line Prot	3,495	42,513	42,723		3,285
7						
8	TOTALS	1,543,444	9,310,083	7,226,480		3,627,047

(Company Name)

**229. ADVANCES FOR CONSTRUCTION SUPPORTING SCHEDULE -
Account No. 252.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 252.0 - Advances for Construction.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	25200001 Builders Deposit	60,900	26,140	24,240		62,800
2	25200002 Meter Deposits	200	5,800	900		5,100
3	25200003 Developers Adv	5,956,924	1,606,273	1,087,395		6,475,802
4	25200100 Mt. Zion Adv	305,852		415		305,437
5						
6						
7						
8	TOTALS	6,323,876	1,638,213	1,112,950		6,849,139

230. OTHER DEFERRED CREDITS SUPPORTING SCHEDULE - Account No. 253.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 253.0 - Other Deferred Credits.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	2531000X Def Reg Liab	10,005,445	1,195,169	691,554		10,509,060
2	25320001 Def Pension	3,197,492	2,300,000	4,610,140		887,352
3	25320002 Def Serp Liab	2,351,656	137,234	178,935		2,309,955
4	25320003 Def Comp Liab	1,402,370	147,764	138,868		1,411,266
5	25320005 Def PostRet Death	120,226	5,452	19,107		106,571
6	25320006 Def Postret Health	3,123		3,123		
7	25320008 Def Credit Swap	2,196,045	296,264	677,194		1,815,115
8	TOTALS	19,276,357	4,081,883	6,318,921		17,039,319

**400. COMPARATIVE INCOME STATEMENT
REVENUES AND EXPENSES**

Line No.	Account Number and Title (a)	Schedule No. (c)	Balance End of Year (d)	Balance Previous Year (e)	Increase/Decrease (f)
1	400.0 Operating Revenues	401	47,277,356	47,558,771	(281,415)
2					
3	UTILITY OPERATING EXPENSES		XXX	XXX	XXX
4	401.0 Operating Expenses		17,479,046	16,789,256	689,790
5	403.0 Depreciation Expense		6,968,013	6,735,295	232,718
6	406.0 Amortization of Utility Plant Acquisition Adjustment	417	(48,022)	(48,022)	
7	407.1 Amortization of Limited Term Plant	417			
8	407.2 Amortization of Property Losses	417			
9	407.3 Amortization of Other Utility Plant	417			
10	407.4 Amortization of Regulatory Assets				
11	408.0 Taxes Other Than Income	418	1,118,933	1,111,100	7,833
12	409.10 Federal Income Taxes, Utility Operating Income	419	1,815,781	1,377,633	438,148
13	409.11 State Income Taxes, Utility Operating Income	419	772,697	897,136	(124,439)
14	409.12 Local Income Taxes, Utility Operating Income				
15	410.0 Deferred Income Tax	420			
16	410.10 Federal	420	224,156	2,504,297	(2,280,141)
17	410.11 State	420	(118,824)	9,176	(128,000)
18	Total Deferred Income Tax	420	105,332	2,513,473	(2,408,141)
19	411.1 Provision for Deferred Income Taxes - Credit, Utility Operating Income	421			
20	Tax Credits				
21	412.1 Investment Tax Credit, Deferred to Future Periods, Utility Operating Income				
22	412.2 Investment Tax Credits, Restored to Operating Income, Utility Operating Income		(39,247)	(39,220)	(27)
23	Total Tax Credits		(39,247)	(39,220)	(27)
24	TOTAL UTILITY OPERATING EXPENSES		28,172,533	29,336,651	(1,164,118)
25					
26	NET UTILITY OPERATING INCOME (LOSS)		19,104,823	18,222,120	882,703
27					
28	OTHER OPERATING INCOME (LOSS)		XXX	XXX	XXX
29	413.0 Income from Utility Plant Leased to Others				
30	414.0 Gains (Losses) from Disposition of Utility Property				
31	TOTAL OTHER OPERATING INCOME (LOSS)				
32					
33	NON-OPERATING INCOME		XXX	XXX	XXX
34	415.0 Revenues from Merchandising, Jobbing and Contract Work				
35	419.0 Interest & Dividend Income		120,565	113,217	7,348
36	420.0 Allowance for Funds Used During Construction (AFUDC)		215,747	846,571	(630,824)
37	421.0 Non-Utility Income		26,655	25,575	1,080
38	TOTAL NON-OPERATING INCOME		362,967	985,363	(622,396)
39					
40	NON-OPERATING DEDUCTIONS		XXX	XXX	XXX
41	408.2 Taxes Other Than Income, Other Income and Deductions				
42	409.2 Income Taxes, Oter Income and Deductions				
43	416.0 Costs & Expenses of Merchandising, Jobbing and Contract Work				
44	426.0 Miscellaneous Non-Utility Expenses		(226,612)	(604,419)	377,807
45	TOTAL NON-OPERATING INCOME & DEDUCTIONS		136,355	380,944	(244,589)
46					
47	INTEREST EXPENSE		XXX	XXX	XXX
48	427.0 Interest Expense		5,364,429	5,203,846	160,583
49	428.0 Amortization of Debt Discount & Expenses		133,072	133,071	1
50	429.0 Amortization of Premium on Debt		11,339	11,339	
51	TOTAL INTEREST EXPENSE		5,508,840	5,348,256	160,584
52					
53	EXTRAORDINARY ITEMS		XXX	XXX	XXX
54	433.0 Income				
55	434.0 Deductions				
56	409.3 Income Taxes				
57	409.4 Other				
58	TOTAL EXTRAORDINARY ITEMS				
59	NET INCOME (LOSS)		13,732,338	13,254,808	477,530

(Company Name)

401. OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 400.0 - Operating Revenues.

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	WATER SALES REVENUE				
2	460.0 Unmetered Water Revenue				
3	460.1 Residential				
4	460.2 Commercial				
5	460.3 Industrial				
6	460.4 Public				
7	460.5 Other				
8					
9	Total Unmetered Water Revenue				
10					
11	461.0 Metered Water Revenue				
12	461.1 Residential		31,302,819	30,347,447	955,372
13	461.2 Commercial		7,931,984	7,895,910	36,074
14	461.3 Industrial		3,965,115	3,775,791	189,324
15	461.4 Public		734,936	715,031	19,905
16	461.5 Multiple Family Dwellings				
17	461.6 Other				
18					
19	Total Metered Water Revenue		43,934,854	42,734,179	1,200,675
20					
21	462.1 Public Fire Protection		1,309,854	1,302,774	7,080
22	462.2 Private Fire Protection		1,723,656	1,665,328	58,328
23	464.0 Other Sales to Public (Special Contracts)	404			
24					
25					
26	TOTAL WATER SALES¹		46,968,364	45,702,281	1,266,083
27					
28	OTHER WATER REVENUES				
29					
30	466.0 Sales for Resale	405	1,177,463	1,151,030	26,433
31	467.0 Interdepartmental Sales				
32	470.0 Forfeited Discounts				
33	471.0 Miscellaneous Service Revenues		87,163	81,207	5,956
34	472 Rents from Water Property		506,965	472,033	34,932
35	473 Interdepartmental Rents				
36	474 Other Water Revenues	406	(1,462,599)	152,220	(1,614,819)
37					
38	TOTAL OTHER WATER REVENUES		308,992	1,856,490	(1,547,498)
39					
40	TOTAL WATER SALES & OTHER REVENUES		47,277,356	47,558,771	(281,415)

¹ This line -- Total Water Sales -- is to be entered in, and should match up with, Section 2 of the Revised Annual Assessment Report (Form GAO-18).

(Company Name)

402. OPERATING REVENUES SUPPORTING SCHEDULE - CUSTOMER DATA

Customers should be reported on the basis of number of meters, (except where multiple customers have one meter) plus number of flat rate accounts. Where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.

Line No.	Customer Classes (a)	Customers End of Current Year (b)	Customers End of Previous Year (c)
1	Unmetered Sales	XXX	XXX
2	Residential		
3	Commercial		
4	Industrial		
5	Public		
6	Other		
7	Public Fire		
8	Private Fire		
9	Total Unmetered Sales		
10			
11	Metered Sales	XXX	XXX
12	Residential	61,835	61,231
13	Commercial	4,280	4,263
14	Industrial	299	304
15	Public	255	251
16	Multiple Family Dwellings		
17	Other		
18	Private Fire	1,073	1,061
19	Public Fire	223	205
20	Sales for Resale	4	4
21	Total Metered Sales	67,969	67,319

(Company Name)

403. OPERATING REVENUES SUPPORTING SCHEDULE - GALLONS SOLD

1. Report below the gallons sold for the current year and the previous year for each customer class.
2. How the quantities of water sold to unmetered flat-rate customers were determined should be explained in a footnote.

Line No.	Account (a)	Gallons Sold Current Year (000 omitted) (b)	Gallons Sold Previous Year (000 omitted) (c)
1			
2	Unmetered Sales	XXX	XXX
3	Residential		
4	Commercial		
5	Industrial		
6	Public		
7	Other		
8	Public Fire		
9	Private Fire		
10	Total Unmetered Sales		
11			
12	Metered Sales	XXX	XXX
13	Residential	2,875,801	2,859,857
14	Commercial	1,497,438	1,535,229
15	Industrial	947,300	907,934
16	Public	152,764	154,474
17	Multiple Family Dwellings		
18	Other		
19	Public Fire		
20	Private Fire	7,242	14,090
21	Sales for Resale	208,293	212,217
22	Total Metered Sales	5,688,838	5,683,801
23			
24	Interdepartmental Sales		
25			
26	Total Water Sales	5,688,838	5,683,801

FOOTNOTES:

(Company Name)

404. OTHER SALES TO PUBLIC WATER UTILITIES SUPPORTING SCHEDULE - Account No. 464.0

1. Designate by asterisk in Column (a) purchases which are affiliated with respondent.
2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Purchaser (a)	Point of Delivery (b)	Service* Capacity (c)	Pressure @ Point of Delivery (d)	Quantity of Water Sold (1,000-Gal.) (e)	Revenues (f)	Revenue Per (1,000-Gal.) (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
				TOTALS			

* Size of meter from which delivery is made.

MONTHLY SALES IN 1,000-GAL BY PURCHASER

Line No.	January (h)	February (i)	March (j)	April (k)	May (l)	June (m)	July (n)	August (o)	September (p)	October (q)	November (r)	December (s)
1												
2												
3												
4												
5												
6												
7												
8												
TOTALS												

(Company Name)

405. SALES FOR RESALE SUPPORTING SCHEDULE - Account No. 466.0

1. Designate by asterisk in Column (a) purchases which are affiliated with respondent.
2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Purchaser (a)	Point of Delivery (b)	Service* Capacity (c)	Pressure @ Point of Delivery (d)	Quantity of Water Sold (1,000-Gal.) (e)	Revenues \$ (f)	Revenue \$ Per (1,000-Gal.) (g)
1	Bulk Water Sales	1801 Mt. Rose Avenue York, PA 17403	3" Turbo	65 psi	11,053	91,786	8.30
2	New Freedom Borough	50 Washington Road	6" Tru-Flow	80 psi	11,188	79,355	7.09
3	Glen Rock Water Authority	Church Street	6" Turbo	60 psi	60,620	241,784	3.99
4	Dover Township	Bull Road	4" Tru-Flow	117 psi	78,192	527,159	6.74
5	Stewartstown Borough	Rt. 851 at Deller Road	3" Turbo	130 psi	47,240	237,379	5.02
6							
7							
8							
Totals				TOTALS	208,293	1,177,463	5.65

* Size of meter from which delivery is made.

MONTHLY SALES IN 1,000-GAL BY PURCHASER

Line No.	January (h)	February (i)	March (j)	April (k)	May (l)	June (m)	July (n)	August (o)	September (p)	October (q)	November (r)	December (s)
1	21	39	26	644	2,619	2,989	1,886	1,112	724	704	236	53
2	999	900	930	931	900	960	945	966	932	900	900	925
3	6,710	4,410	4,540	4,580	4,480	5,050	4,940	5,070	5,560	4,900	4,840	5,540
4	7,785	6,000	6,708	6,000	7,580	6,267	6,546	6,000	6,152	6,000	7,150	6,004
5	4,320	3,420	3,730	3,690	3,220	3,890	3,950	4,320	4,750	4,000	3,940	4,010
6												
7												
8												
Totals	19,835	14,769	15,934	15,845	18,799	19,156	18,267	17,468	18,118	16,504	17,066	16,532

(Company Name)

406. OTHER WATER REVENUES SUPPORTING SCHEDULE - Account No. 474.0

Provide a breakdown of Other Water Revenues - Account No. 474.0 not shown in any other revenue account.

Line No.	Description (a)	Amounts (b)
1	Collection Services Revenue	54,303
2	Billing Services Revenue	63,475
3	Service Line Forfeitures	5,700
4	Paz Metals	14,639
5	Darrah's Auto & Salvage	1,128
6	Miscellaneous	807
7	Flushing Revenue Offset	(2,796)
8	Revenue Offset-Tax Rate Change	(1,599,855)
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTALS	(1,462,599)

(Company Name)

407. WATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

Line No.	Account Number and Title (a)	Schedule No. (b)	Amount of Operating Expenses		
			Current Year (c)	Previous Year (d)	Increase (Decrease) (e)
1	Salaries and Wages		XXX	XXX	XXX
2	601.0 Employees	409	6,221,091	6,071,907	149,184
3	603.0 Officers, Directors and Majority Stockholders	409	285,211	279,851	5,360
4	Total Salaries and Wages		6,506,302	6,351,758	154,544
5	604.0 Employee Pensions and Benefits	409-A	1,622,138	1,708,358	(86,220)
6	610.0 Purchased Water	408			
7	615.0 Purchased Power		1,078,891	1,015,290	63,601
8	616.0 Fuel for Power Production		23,840	26,254	(2,414)
9	618.0 Chemicals		535,188	491,958	43,230
10	620.0 Materials and Supplies		773,452	662,096	111,356
11	Contractual Services		XXX	XXX	XXX
12	631.0 Engineering	411-A			
13	632.0 Accounting	411-A	262,792	186,875	75,917
14	633.0 Legal	411-A	82,610	131,745	(49,135)
15	634.0 Management Fees	411-B			
16	635.0 Testing	411-B	27,082	31,638	(4,556)
17	636.0 Other - Maintenance	411-B	1,813,808	1,544,044	269,764
18	Total Contractual Services		2,186,292	1,894,302	291,990
19	641.0 Rental of Building/Real Property				
20	642.0 Rental of Equipment		8,143		8,143
21	650.0 Transportation Expenses		571,024	507,872	63,152
22	Insurance		XXX	XXX	XXX
23	656.0 Vehicle		31,846	34,724	(2,878)
24	657.0 General Liability		408,384	373,647	34,737
25	658.0 Workman's Compensation		110,238	139,193	(28,955)
26	659.0 Other		261,122	239,929	21,193
27	Total Insurance		811,590	787,493	24,097
28	660.0 Advertising Expense - Other than Conservation	412			
29	666.0 Regulatory Commission Expenses-Amort. of Rate Case Expense				
30	667.0 Regulatory Commission Expenses-Other				
31	668.0 Water Resource Conservation Expense		1,250	3,000	(1,750)
32	670.0 Bad Debt Expense		250,884	290,897	(40,013)
33	Miscellaneous Expenses		XXX	XXX	XXX
34	675.0 Miscellaneous Other	413	1,306,469	1,365,629	(59,160)
35	675.1 Membership Dues		72,560	71,090	1,470
36	675.2 Registration Fees for Conventions & Meetings of Industry	414	5,140	6,290	(1,150)
37	675.3 Communication Services		152,748	145,137	7,611
38	675.4 Trustee Fees and Bank Charges		607,919	591,457	16,462
39	675.5 Stockholders Expenses		219,978	191,663	28,315
40	675.6 Office Expenses and Utilities		113,740	65,312	48,428
41	675.7 Uniforms		10,927	10,479	448
42	675.8 Director's Fees and Expenses		292,942	281,390	11,552
43	675.9 Mailing		302,856	300,904	1,952
44	675.10 Subscriptions		1,374	1,210	164
45	675.11 Write off of expenditures for preliminary surveys, plans, investigations etc., included in Account 183.0 - Preliminary Survey and Investigation Charges, relative to projects which have been abandoned.				
46	675.12 Travel	416	13,091	10,803	2,288
47	675.13 Education	415	10,308	8,614	1,694
48	675.14 Charitable Contributions				
49	Total Miscellaneous Expenses		3,110,052	3,049,978	60,074
50	Total Water Operation and Maintenance Expense Accounts		17,479,046	16,789,256	689,790

(Company Name)

408. WATER PURCHASED FOR RESALE SUPPORTING SCHEDULE - Account No. 610.0

1. Designate by asterisk in Column (a) vendors which are affiliated with respondent.
2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Vender (a)	Point of Delivery (b)	Service* Capacity (c)	Pressure @ Point of Delivery (d)	Quantity of Water Purch. (1,000-Gal.) (e)	Cost of Purchased Water (f)	Cost Per (1,000-Gal.) \$ (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
				TOTALS			

* Size of meter from which delivery is made.

MONTHLY PURCHASES IN 1,000-GAL FROM VENDER

Line No.	January (h)	February (i)	March (j)	April (k)	May (l)	June (m)	July (n)	August (o)	September (p)	October (q)	November (r)	December (s)
1												
2												
3												
4												
5												
6												
7												
8												
TOTALS												

MONTHLY WATER OBTAINED IN 1,000-GAL FROM OWN SOURCE(S)

Line No.	January (t)	February (u)	March (v)	April (w)	May (x)	June (y)	July (z)	August (aa)	September (ab)	October (ac)	November (ad)	December (ae)
1												
2												
3												
4												
5												
6												
7												
8												
TOTALS												

(Company Name)

409. WATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS (ALLOCATION)

Line No.	Account Number and Title (a)	Totals from Schedule 407 (b)	Sources of Supply And Expenses - Operations (c)	Sources of Supply And Expenses - Maintenance (d)	Water Treatment Expenses Operations (e)	Water Treatment Expenses Maintenance (f)	Transmission And Distribution Operations (g)	Transmission And Distribution Maintenance (h)	Customer Accounts Expenses (i)	Administrative And General Expenses (j)
1	Salaries and Wages	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
2	601.0 Employees	6,221,091	153,262	210,770	860,231	182,504	1,525,204	796,829	971,187	1,521,104
3	603.0 Officers, Directors, and Majority Stockholders	285,211								285,211
4	Total Salaries and Wages *	6,506,302	153,262	210,770	860,231	182,504	1,525,204	796,829	971,187	1,806,315
5	Contractual Service	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
6	631.0 Engineering **									
7	632.0 Accounting **	262,792								262,792
8	633.0 Legal **	82,610								82,610
9	634.0 Management Fees **									
10	635.0 Contract Services Testing	27,082			27,082					
11	636.0 Other - Maintenance **	1,813,808	1,432	100,363	147,696	145,091	734	1,140,314	33,833	244,345
12	Total Contractual Service	2,186,292	1,432	100,363	174,778	145,091	734	1,140,314	33,833	589,747
13	Miscellaneous Expense	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
14	675.3 Communications Service	152,748	24,105		22,462		70,331		4,587	31,263
15	675.12 Travel***	13,091	938		1,485		4,505		80	6,083
16										
17										
18	Total Miscellaneous Expenses	165,839	25,043		23,947		74,836		4,667	37,346
19	TOTALS	8,858,433	179,737	311,133	1,058,956	327,595	1,600,774	1,937,143	1,009,687	2,433,408

* For breakdown see Schedule 410

** For breakdowns see Schedules 411-A and 411-B

*** For breakdown see Schedule 416

(Company Name)

409-A. EMPLOYEE PENSIONS AND BENEFITS SUPPORTING SCHEDULE
Account No. 604.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 604.0 - Employee Pensions and Benefits.

Line No.	Benefit Type (a)	Employees (c)	Total Expenses for	
			Current Year (d)	Prior Year (e)
1	Pension	176	236,355	230,189
2	Life Insurance	105	11,260	11,370
3	Health Insurance	91	979,200	1,120,892
4	Dental	94		
5	Eye Care	95		
6	Prescriptions	91		
7	Employee Recognition		5,694	6,573
8	Physicals		2,392	4,333
9	Tuition Assistance	13	53,338	12,932
10	Death Benefits		(9,655)	16,825
11	Other Post Employee Benefits			
12	401K	101	289,057	268,991
13	Employee Stock Option Program	76		
14	Others (Specify)		54,497	36,253
15	TOTALS	842	1,622,138	1,708,358

(Company Name)

410. EMPLOYEE AND PAYROLL STATISTICS

1. Show hereunder the details called for concerning the number of officers and employees at the beginning and end of the year, and the aggregate salaries and wages for the year.
2. The data shall be itemized according to the department payroll classification maintained by Respondent at the end of the year (such as, for example, executive, accounting, treasury, engineering, etc).

Line No.	Payroll Classification (a)	Number Beginning of Year (b)	Number End of Year (c)	Aggregate Salaries and Wages for the Year (d)
1	Main Office (Customer Service, Accounting , IT, Billing,	37	36	2,777,502
2	Meter Reading, Human Resources, Executive)			
3				
4	Distribution (Purchasing, Engineering, Operations, Construction, Maps,	42	47	2,322,033
5	Materials and Supplies)			
6				
7	Pumping Station (Maintenance and Grounds)	15	14	546,536
8				
9	Filter Plant (Water Treatment)	8	9	860,231
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40		102	106	6,506,302

(Company Name)

411-A. CONTRACTUAL SERVICES SUPPORTING SCHEDULE
Account Nos. 631.0, 632.0 and 633.0

Provide a breakdown of **Engineering Expense** - Account No. 631.0.

Line No.	Description of Project (a)	Expense (b)
1	NONE	
2		
3		
4		
5		
6		
7	TOTAL	

Provide a breakdown of **Accounting Expense** - Account No. 632.0.

Line No.	Type of Service (a)	Expense (b)
1	Auditing Fees	180,937
2	Internal Control Services	48,300
3	Tax Services	14,150
4	Other	19,405
5		
6		
7	TOTAL	262,792

Provide a breakdown of **Legal Expense** - Account No. 633.0.

Line No.	Description of Service (a)	Expense (b)
1	General	1,975
2	Employee/Labor Related	36,254
3	Customer Related	2,856
4	Lead Disclosure	11,293
5	SEC Compliance	9,960
6	Regulatory Compliance	20,272
7	TOTAL	82,610

(Company Name)

411-B. CONTRACTUAL SERVICES SUPPORTING SCHEDULE
Account Nos. 634.0, 635.0 and 636.0

Provide a breakdown of **Management Fees** - Account No. 634.0.

Line No.	Description of Management Fee (a)	Expense (b)
1	NONE	
2		
3		
4		
5		
6		
7	TOTAL	

Provide a breakdown of **Testing Expense** - Account No. 635.0.

Line No.	Type of Testing Services (a)	Expense (b)
1	Water Analysis	27,082
2		
3		
4		
5		
6		
7	TOTAL	27,082

Provide a breakdown of **Other - Maintenance Expense** - Account No. 636.0.

Line No.	Description of Maintenance (a)	Expense (b)
1	Outside Services - Operations	149,862
2	Maintenance of structures, grounds, equipment	568,288
3	Maintenance of services	259,534
4	Maintenance of existing mains	731,061
5	Maintenance of meters	1,038
6	Maintenance of hydrants	9,920
7	Outside Services - Communications	20,941
8	Outside Services - Computer System Support	73,164
9		
10		
11	TOTAL	1,813,808

(Company Name)

412. ADVERTISING EXPENSES SUPPORTING SCHEDULE - Account No. 660.0

Provide a breakdown of Advertising Expense - Account No. 660.0, by type, i.e., Radio, TV, Newspaper, Bill Insert, etc.

Line No.	Type of Advertising Expense (a)	Purpose of Expense (b)	Expenses (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	

**413. MISCELLANEOUS OTHER EXPENSES SUPPORTING SCHEDULE
Account No. 675.0**

Provide a breakdown of Miscellaneous Other Expense - Account No. 675.0.

Line No.	Description (a)	Expenses (b)
1	Injuries and Damages(various customer damage claims)	3,784
2	Pension Contribution	2,300,000
3	Admin and General expenses capitalized into utility plant	(657,818)
4	Allocation to Wastewater division	(361,889)
5	Miscellaneous	22,392
6		
7		
8		
9		
10		
11	TOTAL	1,306,469

(Company Name)

416. TRAVEL EXPENSE SUPPORTING SCHEDULE - Account No. 675.12

Provide a breakdown of Travel Expense - Account No. 675.12

Line No.	Event (a)	Travel Expenses (b)	Lodging Expenses (c)	Meal Expenses (d)	Entertainment Expenses (e)	Total Expense (f)
1	AWWA Conference			735		735
2	EGSA Power School	980	522	87		1,589
3	NAWC Events	692	1,271			1,963
4	WWAOP Conference		1,530			1,530
5	Employee Interviews			33		33
6	Miscellaneous Employee Meals			4,470		4,470
7	Miscellaneous Employee Parking, Mileage, Tolls	2,771				2,771
8						
9						
10						
11						
12						
13						
14						
15						
16	TOTALS	4,443	3,323	5,325		13,091

417. AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2 and 407.3

Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

Line No.	Year Incurred Date (a)	Name of Company Acquired (b)	Total Acquisition Adjustment (c)	Yearly Amortization (d)
1		see attached	(2,478,153)	(48,022)
2				
3				
4				
5				
6				
7		TOTALS	(2,478,153)	(48,022)

Amortization of Property Losses - Account No. 407.2

Line No.	Year Incurred Date (a)	Identify Each Item (b)	Total Adjustment (c)	Yearly Amortization (d)
1		NONE		
2				
3				
4				
5				
6				
7		TOTALS		

Amortization of Limited Term Plant - Account No. 407.1

Line No.	Year Incurred Date (a)	Description of Plant (b)	Total Adjustment (c)	Yearly Amortization (d)
1		NONE		
2				
3				
4				
5				
6				
7		TOTALS		

Amortization of Other Utility Plant - Account No. 407.3

Line No.	Year Incurred Date (a)	Plant Item Amortized (b)	Total Adjustment (c)	Yearly Amortization (d)
1		NONE		
2				
3				
4				
5				
6				
7		TOTALS		

THE YORK WATER COMPANY
 AMORTIZATION OF ACQUISITION ADJUSTMENTS
 Account 406

Company Acquired	Year Acquired	Acquisition Adjustment	Remaining Life of Assets When Acquired	Remaining Life of Assets As Of 12-31-98	2016 Annual Amortization	Unamortized Balance 12/31/16	2017 Annual Amortization	Unamortized Balance 12/31/17	2018 Annual Amortization	Unamortized Balance 12/31/18
Borough of Loganville Water Works	1978	-52,785.29	46.18	26.18	-2,016.24	-16,482.89	-2,016.24	-14,476.64	-2,016.25	-12,460.39
Lehr Water Company	1981	-6,367.33	50.00	33.00	-192.95	-2,894.24	-192.95	-2,701.29	-192.95	-2,508.34
Panvala Water Company	1982	4,520.30	50.00	34.00	132.95	2,127.20	132.95	1,994.25	132.95	1,861.30
Gleneagles Water Company	1983	-44,794.71	44.85	29.85	-1,500.86	-17,782.82	-1,500.86	-16,282.16	-1,500.86	-14,781.50
Borough of New Salem	1984	-430,901.18	49.63	35.63	-12,093.77	-213,213.24	-12,093.77	-201,119.47	-12,093.77	-189,025.70
Hepplewhite Water Company	1985	8,216.97	50.00	37.00	222.08	4,219.53	222.08	3,997.44	222.08	3,775.36
Hellam Borough Water Works	1985	-271,886.51	61.58	48.58	-5,596.68	-171,146.35	-5,596.68	-165,549.67	-5,596.68	-159,952.99
Mt View Water Company	1986	-8,198.65	50.00	38.00	-215.75	-4,315.08	-215.75	-4,099.33	-215.75	-3,883.58
Raintree Water Company	1986	-5,261.65	50.00	38.00	-138.46	-2,769.29	-138.46	-2,630.83	-138.46	-2,492.37
Mid-Penn Water Works, Inc	1988	-30,102.99	41.45	31.45	-957.17	-12,873.93	-957.17	-11,916.76	-957.17	-10,959.59
Briar Water Company	1990	-7,364.53	50.00	42.00	-175.35	-4,208.30	-175.35	-4,032.95	-175.35	-3,857.61
Seven Valleys Borough Water Works	1994	-30,076.12	29.77	25.77	-1,166.92	-9,071.62	-1,166.92	-7,904.70	-1,166.92	-6,737.78
Springfield Township Water Authority	1994	-89,956.61	45.07	41.07	-1,703.47	-39,284.18	-1,703.47	-37,580.72	-1,703.47	-35,877.25
Thomas E Stamick vs Saginaw Water	1994	19,701.53	33.22	29.22	674.29	7,564.29	674.29	6,890.00	674.29	6,215.71
Nashville Water Company	1995	9,398.84	43.50	40.50	232.06	5,221.82	232.06	4,989.77	232.06	4,757.71
East Prospect Borough Water Works	1995	-98,300.20	72.52	69.52	-1,414.07	-72,846.95	-1,414.07	-71,432.88	-1,414.07	-70,018.81
Jefferson Borough Water Works	1996	-819,485.17	71.77	69.77	-8,878.34	-459,675.10	-8,878.34	-450,796.77	-8,878.34	-441,918.43
Railroad Borough Water Works	1999	83,715.46	69.59	69.59	1,202.98	63,264.78	1,202.98	62,061.80	1,202.98	60,858.82
Spring Grove Borough	2005	-513,621.35		54.82	-9,369.23	-417,196.33	-9,369.23	-407,827.09	-9,369.23	-398,457.86
Spring Grove Water Co.	2005	714,907.89		41.11	17,390.12	535,934.56	17,390.12	518,544.44	17,390.12	501,154.32
Abbottstown Borough Water	2007	-130,858.57		64.47	-2,029.76	-110,560.98	-2,029.76	-108,531.22	-2,029.76	-106,501.46
Asbury Pointe	2008	-185,288.60		74.06	-2,502.01	-165,282.55	-2,502.01	-162,780.54	-2,502.01	-160,278.53
West Manheim Borough	2009	-1,440,361.44		74.22	-18,406.65	-1,285,108.25	-18,406.65	-1,266,701.60	-19,406.65	-1,246,294.95
Beaver Creek Village	2009	-25,831.26		35.88	-723.97	-20,703.14	-723.97	-19,979.17	-723.97	-19,255.20
York Starview, LP	2012	35,897.34		35.13	1,021.84	33,342.73	1,021.84	32,320.89	1,021.84	31,299.05
Section A Water Corporation	2012	34,728.82		29.35	1,183.26	31,770.66	1,183.26	30,587.39	1,183.26	29,404.13
Windy Brae Mobile Home Park	2013	-45,332.19			0.00	-45,332.19	0.00	-45,332.19	0.00	-45,332.19
Forest Lakes Water Assoc.	2014	-7,338.90			0.00	-7,338.90	0.00	-7,338.90	0.00	-7,338.90
Lincoln Estates MHP	2015	-77,185.59			0.00	-77,185.59	0.00	-77,185.59	0.00	-77,185.59
The Meadows	2015	-158,817.90			0.00	-158,817.90	0.00	-158,817.90	0.00	-158,817.90
Paradise Homes	2015	-27,866.11			0.00	-27,866.11	0.00	-27,866.11	0.00	-27,866.11
Newberry Farms MHP	2016	-57.32			0.00	-57.32	0.00	-57.32	0.00	-57.32
Margaretta MHP	2016	55,508.85			0.00	55,508.85	0.00	55,508.85	0.00	55,508.85
Crestview MHP	2016	19,100.12			0.00	19,100.12	0.00	19,100.12	0.00	19,100.12
Westwood MHP	2016	-75,474.07			0.00	-75,474.07	0.00	-75,474.07	0.00	-75,474.07
Stockham's Village MHP	2017	17,369.38			0.00	17,369.38	0.00	17,369.38	0.00	17,369.38
Wrightsbill Borough Municipal	2018	67,886.41							0.00	67,886.41
		-3,292,572.33			-48,021.86	-2,659,452.78	-48,021.86	-2,594,061.55	-48,021.88	-2,478,153.26
			Monthly		-4,001.82		-4,001.82		-4,001.82	

MW
 MP

418-A. TAXES ACCRUED AND PREPAID DURING YEAR
Account Nos. 236 and 162

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated in actual amounts.
2. Include on this page, taxes paid during the year and charged directly to final accounts, (not charged to prepaid or accrued taxes).
3. Include in column (c) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to the current year, and (c) taxes paid and charged directly to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such a manner that the total tax can be readily ascertained.

Line No.	Kind of Tax (See Instruction 5)	ACCRUED AND PREPAID TAXES DURING YEAR						TOTAL ACCRUALS AND AMORTIZATIONS (H)
		BALANCE AT BEGINNING OF YEAR (b)	BY DEBIT OR CREDIT TO ACCOUNT (c)	BY DEBIT OR CREDIT TO OTHER ACCOUNTS				
				ACCT. NO. (d)	AMOUNT DEBIT (e)	ACCT. NO. (f)	AMOUNT CREDIT (g)	
2	TAXES ACCRUED (Account 236)							
3	Federal Surtax On Income	318,703	2,192,842	131	2,179,737			13,105
4	Federal Excess Profits Tax							
5	Federal Capital Stock Tax							
6	Federal Tax on Revenue							
7	Federal Pensions Tax							
8	Federal Unemployment Relief	4	5,180	131	4,961			219
9	State Unemployment Relief	56	47,859	131	45,886			1,973
10	State Capital Stock Tax							
11	State Gross Receipts Tax							
12	Gen Assessment - Pub Util Comm.							
13	Local Gross Receipts Tax							
14	Pole Taxes							
15	State Corporate Loans Tax							
16	Foreign State Taxes On Interest							
17	Mercantile Taxes							
18	Local Real Estate Tax							
19	PA Realty Tax	(4,615)	253,349	131	247,533			5,816
20	Consumer Advocate Assessment							
21	Other Taxes (specify)							
22	State Income Tax	212,600	971,978	131	1,366,195			(394,217)
23	Employer Social Security Tax	9,984	531,049	131	531,573			(524)
24	TOTAL - TAXES ACCRUED	536,732						(373,628)
25								
26	PREPAYMENTS Acct (162)							
27								
28	Local Real Estate Tax	(37,394)	109,359			131	110,498	(1,139)
29	PA Realty Tax							
30	Other Taxes (specify)							
31	Other	(298,545)	900,340			131	912,443	(12,103)
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42	TOTAL - PREPAYMENTS	(335,939)						(13,242)
43								

418-B. TAXES ACCRUED AND PREPAID DURING YEAR

- 5. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to water operations. Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.
- 6. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Balance at End of Year		Distribution of Taxes Charged			
	(i)	(j)	WATER ACCT 408.1 (k)	WATER 409.1 (l)	OTHER UTILITIES ACCTS 408.1 - 409.1 (m)	UTILITY PLANT AND OTHER BAL. SHEET ACCOUNTS (n)
1						
2						
3		331,808		1,815,781		377,061
4						
5						
6						
7						
8		223	5,435			
9		2,029	49,458			
10						
11						
12						
13						
14						
15						
16						
17						
18						
19		1,201	253,349			
20						
21						
22	(181,617)			772,697		199,281
23		9,460	534,331			
24						
25						
26						
27						
28	(38,533)		86,190			
29						
30						
31	(310,648)		256,492			
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						

**419-A. TAXES OTHER THAN INCOME, INCOME TAXES AND DEFERRED TAXES DURING YEAR
Accounts Nos. 408, 409, 410, 411 and 412**

1. Taxes Other Than Income shall include the amount of gross revenue or gross receipts taxes, regulatory agency general assessment for purposes of public utility regulation, state unemployment insurance, franchise taxes, federal excise taxes, social security taxes and all other taxes assessed by federal, state, county, municipal, or other local government authorities except income taxes. These accounts shall be charged in each accounting period with the amount of taxes which are applicable thereto, with concurrent credits to account 236 - Accrued Taxes or account 162 - Prepayments, as appropriate.
2. Income Taxes shall include the amounts of local, state, and federal income taxes on income properly accruable during the period covered by the income statement to meet the actual liability for such taxes. Concurrent credits for the tax accruals shall be made to account 236 - Accrued Taxes, and as the exact amount of taxes become known, the current amount shall be adjusted by charges or credits to these accounts unless such adjustments are properly included in account 439 - Adjustments to Retained Earnings
3. The charges to these accounts shall be made or supported so as to show the amount of each tax and the basis upon which each charge is made. In the case of a utility rendering more than one utility service, taxes of the kind includible in these accounts shall be assigned directly to the utility department the operation of which gave rise in so far as practicable. Where the tax is not attributable to a specific utility department, it shall be distributed among the utility departments or nonutility operations on an equitable basis.

Line No.	Kind of Tax (See Instruction 5) (a)	OTHER THAN INCOME AND INCOME TAXES DURING YEAR						TOTAL ACCRUALS, AMORTIZATIONS AND DEFERRALS AND DEFERRALS (H)
		BALANCE AT BEGINNING OF YEAR (b)	BY DEBIT OR CREDIT TO ACCOUNT (c)	BY DEBIT OR CREDIT TO OTHER ACCOUNTS				
				ACCT. NO. (d)	AMOUNT DEBIT (e)	ACCT. NO. (f)	AMOUNT CREDIT (g)	
2	Taxes Other Than Income Account (408)							
3	Utility Reg Assessment Fees Acct 408.10		256,492					256,492
4	Property Taxes Acct (408.11)		339,539					339,539
5	Payroll Taxes Acct (408.12)		589,224					589,224
6	Other Taxes and Licenses Acct (408.13)		(66,322)					(66,322)
7	Other Than Inc., Other Inc. and Ded. Acct 408.2							
8								
9								
10	Total - Taxes Other Than Income							1,118,933
11								
12	Income Taxes Acct (409)							
13	Fed Inc Taxes, Util. Oper. Inc Acct (409.10)		1,815,781					1,815,781
14	State Inc. Taxes, Util. Oper. Inc. Acct. (409.11)		772,697					772,697
15	Local Inc. Taxes, Util. Oper. Inc. Acct. (409.12)							
16	Inc. Taxes, Other Inc. and Ded. Acct (409.20)							
17	Inc. Taxes, Extraordinary Items Acct (409.30)							
18	Other Income Taxes (specify)							
19								
20	Total - Income Taxes							2,588,478
21								
22	Deferred Income Taxes Acct-(410)							
23	Def. Fed. Inc. Taxes Acct-(410.10)		224,156					224,156
24	Def. State Inc. Taxes Acct (410.11)		(118,824)					(118,824)
25	Def. Local Inc. Taxes Acct (410.12)							
26	Other Deferred Taxes Acct. (410.20)							
27								
28	Total - Deferred Income Taxes							105,332
29								
30	Deferred Inc. Taxes Credit Acct-(411)							
31								
32								
33								
34								
35	Investment Tax Credits Acct (412)		(39,247)					(39,247)
36								
37								
38								

419-B. TAXES OTHER THAN INCOME, INCOME TAXES AND DEFERRED TAXES DURING YEAR

4. If any tax (exclude Federal and State Income Taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (b).
5. Enter all adjustments of the Other Than Income, Income and Deferred tax accounts in column (c) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
6. Do not include on this page entries with respect to or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
7. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to water operations. Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.
8. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Balance at End of Year		Distribution of Taxes Charged			
	(i)	(j)	WATER ACCT 408.1 (k)	WATER ACCT 409.1 (l)	OTHER UTILITIES ACCTS 408.1 - 409.1 (m)	UTILITY PLANT AND OTHER BAL. SHEET ACCOUNTS (n)
1						
2						
3	256,492		256,492			
4	339,539		339,539			
5	589,224		589,224			
6	(66,322)					(66,322)
7						
8						
9						
10						
11						
12						
13	1,815,781			1,815,781		
14	772,697			772,697		
15						
16						
17						
18						
19						
20						
21						
22						
23		224,156				
24		(118,824)				
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35		(39,247)				
36						

(Company Name)

**422. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH
FEDERAL NORMAL TAX NET INCOME
INSTRUCTIONS**

1. Report in the form provided a reconciliation of (a) net income for the year as shown by the Income Statement (Schedule 400) with (b) Federal normal tax net income as shown in return **filed** with the Federal government for the calendar or other fiscal year covered by Respondent's PUC Annual Report. The reconciliation is to be furnished even if there is no net income on which Federal taxes on income are payable for the year.
2. If the Respondent is a member of a group which files a consolidated tax return, the net income reported to the Commission in Schedule 400 should be reconciled with the net income which would be subject to Federal normal income tax if a separate tax return were filed by the Respondent. In a supplementary schedule there should be shown (a) names of the companies in the consolidated group, (b) the taxes for the consolidated group, determined from the consolidated tax return, according to the kinds of taxes, (c) the taxes of the Respondent if a separate return were filed, and (d) the amount allocated and method of allocation to Respondent or a portion of the consolidated taxes.
3. If the tax situation of the Respondent **with respect to the year's income** is such as to permit of the filing of a claim for refund of taxes of a prior year, or the carrying forward of a credit against taxable income of a future year, explain the circumstances and state the amount of tax refund which may be claimed or the credit available against future taxable income.
4. Furnish particulars of any additional taxes paid or refunds received during the year with respect to Federal taxes on income of a previous year, and adjustments of Accrued Taxes for under or over accrual of taxes of previous years.
5. State below the latest year with respect to which the tax returns have been received by the Federal government and the year's income closed as to assessment of additional Federal taxes on income or recovery of a tax refund.
6. State below the date Respondent's tax returns for the year were filed and the Collector's office to which sent. If a consolidated tax return was filed state that fact also and name of the parent company which filed the return.
7. State below the Federal taxes on income for the year as shown by returns filed with the Federal government of the calendar or other established fiscal year covered by Respondent's PUC Annual Report and the taxes shown in Respondent's annual report to the Commission.

	Per Tax Returns	Per PUC Annual Report
Normal Tax Surtax	_____	_____
Total	not filed until 10/15/19	<u>8,111,713</u>

8. If the taxes per tax returns differ from amounts shown by the PUC Annual Report, furnish a statement showing allocation of the taxes per tax return to the departmental tax expense accounts and other accounts to which applicable, and an explanation of the basis of allocation.

(Company Name)

**422-1. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH
FEDERAL NORMAL TAX NET INCOME (Continued)**

Line No.	Particulars (a)	Amount (b)
1	Net Income for the year per Schedule 400	13,732,338
2	Adjustments made to determine taxable income*	
3		
4	Current and Deferred Income Taxes	2,654,563
5	Debt Amortization	43,951
6	Nondeductible Holiday/Vacation	3,598
7	Nondeductible Lobbying	23,274
8	Nondeductible Meals/Entertainment	5,148
9	Nondeductible Postretirement Benefits	(27,193)
10	Prepaid Expenses	(31,987)
11	Deferred Compensation	(89,641)
12	Stock Based Compensation	21,437
13	Tax Exempt Interest	(105,259)
14	Deferred Rate Case Expense, Service Life Study, and Service Line Replacements	(413,607)
15	Depreciation	633,469
16	Amortization of Acquisition Adjustments	(48,022)
17	Cost of Removal	(1,929,800)
18	Dividends of Domestic Corporations	(7,653)
19	Prior Year State Tax Adjustment	(33,015)
20	State Tax Provision	(739,682)
21	Capitalized Expenses for Tank Painting	(443,361)
22	Tax Repair Expenditures	(6,534,332)
23	Nonductible Penalties	1,788
24	Revenue Reserve	1,599,855
25	Charitable Contributions Carryover	(204,156)
26		
27		
28		
29		
30		
31		
32		
33	Net additions to or deductions from amount shown on Line 1	(5,620,625)
34		
35	Federal surtax net income (surtax \$1,703,460 at applicable rate of tax of 21%)	8,111,713

* List additional income items first, followed by additional deductions.

(Company Name)

500. WATER DELIVERED INTO SYSTEM DURING YEAR

Every estimated value shall be supported by such detailed information as will permit a ready identification, analysis, & verification of all relevant facts. The Company shall be prepared to furnish to the Commission this detailed information.

Line No.	Description (a)	(Gallons) (b)	(gpd) (c)
1	Water Delivered for Distribution & Sale:		
2	Water Obtained from Company Sources	7,103,162,000	19,460,718
3	Water Obtained from Other Independent Utilities		
4	Total Water Delivered	7,103,162,000	19,460,718
5	Metered Sales:		
6	Residential	2,875,800,610	7,878,906
7	Commercial	1,497,437,500	4,102,568
8	Industrial	947,300,300	2,595,343
9	Public	152,764,500	418,533
10	Other Water Utilities	208,293,102	570,666
11	Private Fire Protection	7,242,201	19,842
12	Public Fire Protection		
13	Other Metered Sales Identify _____		
14	Total Metered Sales	5,688,838,213	15,585,858
15	Unmetered Sales:		
16	Residential		
17	Commercial		
18	Industrial		
19	Private Fire Protection		
20	Public Fire Protection		
21	Other Unmetered Sales Identify _____		
21	Total Unmetered Sales		
22	Total Sales	5,688,838,213	15,585,858
23	Non-Revenue Usage Allowances:		
24	Authorized Unmetered Usage:		
25	Main Flushing	72,413,863	198,394
26	Blow-off Use	71,698,416	196,434
27	Others: Company Use	51,848,774	142,052
28	Unauthorized Use		
29	Unavoidable Leakage _____ gpd/mile of main		
30	Adjustments:		
31	Located & Repaired Breaks in Mains & Services	6,335,050	17,356
32	Others Identify _____		
33	Total Allowances & Adjustments	202,296,103	554,236
34	Unaccounted-for-Water	1,212,027,684	
35	Percentage Unaccounted-for-Water	17.1%	

(Company Name)

501. IMPORTANT PHYSICAL CHANGES DURING the YEAR

Submit information separately for each of the six functional groups listed below with respect to major physical changes to plant-in-service costing more than \$250,000 during the year involving either additions to or improvements of, or retirements or replacements of plant. Information provided shall include Work Order Number, a Description of the Project, and the the District Served. Attach additional sheets as necessary.

1. Source of Supply 2. Power and Pumping 3. Purification 4. Distribution 5. General 6. Other Tangible

1. Source of Supply

A12-136 - Lake Redman Pumping Station

A15-177A - Lake Redman Force Main restoration

2. Power and Pumping

A17-038 - Lake Redman Pumping Station - Pumping Equipment

A17-098 - Lake Redman Pumping Station - Generator

3. Purification**4. Distribution**

A16-346 - Canadochly Rd. main extension for Eastern York School District Lower Windsor Twp.

A17-256 - E. Maple St. & E. Cottage Place main replacement City of York

A17-304 - Hartman St., Hay St., & Albemarle St. main replacement City of York

A17-351 - Hill St. clean & line Spring Garden Twp.

A17-355 - S. George St. & Rathton Rd. main replacement City of York & Spring Garden Twp.

A18-001 - Installation of service lines 2018

A18-060 - Brigadoon main replacement Hallam Borough

A18-063 - W. Princess St. main replacement City of York

A18-076 - Lincoln Highway East main extension Hellam Twp.

A18-272 - Loganville Tank painting

R18-003 - Retirement of service lines 2018

5. General

A18-005 - Purchased Meters 2018

A18-006 - Oracle Software Upgrades 2018

R18-002 - Retirement of Meters 2018

6. Other Tangible

(Company Name)

502. PA-DEP ANNUAL WATER SUPPLY REPORTS

Attach copies of the Annual Water Supply Reports submitted to PA-DEP for the calendar year. Each stand alone water system is required to file a separate report. Below separately list the Names of each District, Division or System for which reports are attached and the number of pages including all attachments thereto.

- 1 Carroll Valley Primary - two pages
- 2 Carroll Valley Well #1 - one page
- 3 Carroll Valley Well #2 - one page
- 4 Dover - one page
- 5 Eastern Cumberland Primary Facility Report - two pages
- 6 Eastern Cumberland Well #1 - one page
- 7 Eastern Cumberland Well #2 - one page
- 8 Glen Rock - one page
- 9 Lake Redman - one page
- 10 New Freedom - one page
- 11 New Oxford - one page
- 12 South Branch Codorus Creek - one page
- 13 Stewartstown - one page
- 14 Susquehanna River - one page
- 15 Western Cumberland Primary Facility Report - two pages
- 16 Western Cumberland Well #2 - one page
- 17 Western Cumberland Well #3 - one page
- 18 Western Cumberland Well #5 - one page
- 19 York Water - Primary Facility Report - four pages

See separate PDF Files

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Primary Facility Report for CARROLL VALLEY WATER SYSTEM (18714)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

Client: YORK WATER CO

PRIMARY FACILITY NAME AND MAILING ADDRESS

Name and Address: YORK WATER CO
130 E MARKET ST
YORK, PA 17401

Contact Information: DOUG CRAWSHAW
WATER QUAL MGR

Phone: 717-845-3601

Facility e-mail: DOUGC@YORKWATER.COM

PEAK DAY WATER USE FOR REPORT YEAR 2018

Date: 09/16/2018 (mm/dd/yyyy)

Gallons Per Day: 55,000

MINIMUM DAY WATER USE FOR REPORT YEAR 2018

Date: 01/03/2018 (mm/dd/yyyy)

Gallons Per Day: 14,000

POPULATION SERVED

Population Served: 278

AVERAGE DAILY WATER USE

<u>Type</u>	<u>Metered Connections</u>		<u>Unmetered Connections</u>	
	<u>Number</u>	<u>Water Use (GPD)</u>	<u>Number</u>	<u>Water Use (GPD)</u>
Domestic	102	10,737	0	0
Commercial	0	0	0	0
Industrial	0	0	0	0
Institutional	0	0	0	0
Bulk Sales to other PWS	0	0	0	0
Oil and Gas	0	0	0	0
Other	0	0	0	0
Water Losses				5,836
Total	102	10,737	0	5,836

Explain 'Other' Connections:

BREAKDOWN OF WATER LOSSES FOR THE SYSTEM

Type	Water Use (GPD)
Apparent Losses	No Information reported.
Real Losses	No Information reported.

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
CARROLL VALLEY BORO (ADAMS)	102	0	0	0	0	0	25	0	0
TOTAL	102	0	0	0	0	0		0	0

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

METERING, WATER CONSERVATION AND DISTRIBUTION SYSTEM

What is the average age of existing meters?	7 Years
Are you currently installing meters at new connections?	YES
Are you currently installing meters at unmetered connections?	NO
Is there an active meter replacement program for your water system?	YES
How many meters did you replace during the report year?	0
Did you provide water conservation information to your customers during the report year?	YES
What is the type, size (inches), and length of new pipe installed as an extension to your present system during the report year?	
0 ft.	
What is the frequency of flushing the distribution system during the past year?	1
Did you work your hydrants during the report year?	YES
Did you work the valves in the system during the report year?	YES
Does your system have an active leak detection program?	YES
What type of equipment or methods do you use for leak detection?	
CORRELATORS, HYDROPHONES, METERS, ETC.	
Does your system have a cross-connection control program?	YES
Has the water pressure been inadequate in any part of the system?	NO
If yes, explain	
Service Area Boundary Map: The box contains the date of the latest submitted service area boundary map for your system. If this date is older than 5 years, blank, or there has been a change in the area since then, please use the online service area boundary mapping tool to review and submit a current map. (See Instructions)	06/27/2018
Describe major system changes such as purchases and transfers:	

REPORT CONTACT INFORMATION

Report Preparer:	KENT CROMAN CARROLL VALLEY WATER SYSTEM 130 E. MARKET STREET YORK, PA 17401 Phone: 717-718-7541 Email Address: KENTC@YORKWATER.COM
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**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Subfacility Report for WELL 1 (7323)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

Client: YORK WATER CO

Primary Facility: CARROLL VALLEY WATER SYSTEM

MEASURING/METERING OF WATER	
------------------------------------	--

Measure Method	METERED
Last Date Tested	07/14/2012 (mm/dd/yyyy)
Tested By	DARRELL KEHR

WITHDRAWALS OR USE FOR REPORTING YEAR 2018			
---	--	--	--

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	256,000	Jan Days	31
Feb Gallons	237,000	Feb Days	28
Mar Gallons	272,000	Mar Days	31
Apr Gallons	268,000	Apr Days	30
May Gallons	296,000	May Days	31
Jun Gallons	324,000	Jun Days	30
Jul Gallons	496,000	Jul Days	31
Aug Gallons	763,000	Aug Days	31
Sep Gallons	866,000	Sep Days	30
Oct Gallons	851,000	Oct Days	31
Nov Gallons	683,000	Nov Days	30
Dec Gallons	257,000	Dec Days	31
Total Gallons	5,569,000	Total Days	365

FOR PUBLIC WATER SUPPLIERS	
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Double Counted: N

If changed, Explain why:

REPORT SUBMISSION INFORMATION	
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Submitted By:	Kent Croman
Submitted On:	03/05/2019
Submitted By Email:	kentc@yorkwater.com

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Subfacility Report for WELL 2 (7324)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

Client: YORK WATER CO

Primary Facility: CARROLL VALLEY WATER SYSTEM

MEASURING/METERING OF WATER	
Measure Method	METERED
Last Date Tested	07/14/2012 (mm/dd/yyyy)
Tested By	DARRELL KEHR

WITHDRAWALS OR USE FOR REPORTING YEAR 2018			
Month	Total Gallons	Month	Days
Jan Gallons	265,000	Jan Days	31
Feb Gallons	215,000	Feb Days	28
Mar Gallons	0	Mar Days	0
Apr Gallons	0	Apr Days	0
May Gallons	0	May Days	0
Jun Gallons	0	Jun Days	0
Jul Gallons	0	Jul Days	0
Aug Gallons	0	Aug Days	0
Sep Gallons	0	Sep Days	0
Oct Gallons	0	Oct Days	0
Nov Gallons	0	Nov Days	0
Dec Gallons	0	Dec Days	0
Total Gallons	480,000	Total Days	59

FOR PUBLIC WATER SUPPLIERS	
Double Counted:	N
If changed, Explain why:	

REPORT SUBMISSION INFORMATION	
Submitted By:	Kent Croman
Submitted On:	03/05/2019
Submitted By Email:	kentc@yorkwater.com

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Subfacility Report for DOVER TWP INTC (51113)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

**Client: YORK WATER CO
Primary Facility: YORK WATER CO**

MEASURING/METERING OF WATER

Measure Method METERED
Last Date Tested 03/15/2018 (mm/dd/yyyy)
Tested By DARRELL KEHR

INTERCONNECTIONS WITH OTHER WATER SUPPLIERS

Name of Interconnected Water Supplier
DOVER TWP (19659)

SALE TO

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons Sales	8,985,500	Jan Days Use Sales	31
Feb Gallons Sales	5,704,300	Feb Days Use Sales	28
Mar Gallons Sales	5,835,500	Mar Days Use Sales	29
Apr Gallons Sales	5,635,500	Apr Days Use Sales	30
May Gallons Sales	6,897,800	May Days Use Sales	31
Jun Gallons Sales	5,951,400	Jun Days Use Sales	30
Jul Gallons Sales	8,063,100	Jul Days Use Sales	31
Aug Gallons Sales	6,615,000	Aug Days Use Sales	28
Sep Gallons Sales	5,770,400	Sep Days Use Sales	29
Oct Gallons Sales	6,045,200	Oct Days Use Sales	31
Nov Gallons Sales	6,066,500	Nov Days Use Sales	30
Dec Gallons Sales	5,977,000	Dec Days Use Sales	31
Total Gallons Sales	77,547,200	Total Days Use Sales	359
Maximum Water Transfer Capability, GPD To: 0			

REPORT SUBMISSION INFORMATION

Submitted By: Kent Croman
Submitted On: 03/04/2019
Submitted By Email: kentc@yorkwater.com

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Primary Facility Report for EASTERN CUMBERLAND WATER SYS (20278)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

Client: YORK WATER CO

PRIMARY FACILITY NAME AND MAILING ADDRESS

Name and Address: YORK WATER CO
130 E MARKET ST
YORK, PA 17405

Contact Information: DOUGLAS CRAWSHAW
WATER QUALITY MGR

Phone: 717-845-3601

Facility e-mail: DOUGC@YORKWATER.COM

PEAK DAY WATER USE FOR REPORT YEAR 2018

Date: 12/11/2018 (mm/dd/yyyy)

Gallons Per Day: 40,132

MINIMUM DAY WATER USE FOR REPORT YEAR 2018

Date: 07/19/2018 (mm/dd/yyyy)

Gallons Per Day: 22,402

POPULATION SERVED

Population Served: 173

AVERAGE DAILY WATER USE

<u>Type</u>	<u>Metered Connections</u>		<u>Unmetered Connections</u>	
	<u>Number</u>	<u>Water Use (GPD)</u>	<u>Number</u>	<u>Water Use (GPD)</u>
Domestic	74	5,263	0	0
Commercial	1	31	0	0
Industrial	0	0	0	0
Institutional	0	0	0	0
Bulk Sales to other PWS	0	0	0	0
Oil and Gas	0	0	0	0
Other	0	0	0	0
Water Losses				22,848
Total	75	5,294	0	22,848

Explain 'Other' Connections:

BREAKDOWN OF WATER LOSSES FOR THE SYSTEM

Type	Water Use (GPD)
Apparent Losses	No Information reported.
Real Losses	No Information reported.

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
CUMBERLAND TWP (ADAMS)	74	1	0	0	0	0	100	0	0
TOTAL	74	1	0	0	0	0		0	0

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

METERING, WATER CONSERVATION AND DISTRIBUTION SYSTEM

What is the average age of existing meters?	4 Years
Are you currently installing meters at new connections?	YES
Are you currently installing meters at unmetered connections?	NO
Is there an active meter replacement program for your water system?	YES
How many meters did you replace during the report year?	0
Did you provide water conservation information to your customers during the report year?	YES
What is the type, size (inches), and length of new pipe installed as an extension to your present system during the report year?	
0 ft.	
What is the frequency of flushing the distribution system during the past year?	1
Did you work your hydrants during the report year?	YES
Did you work the valves in the system during the report year?	YES
Does your system have an active leak detection program?	YES
What type of equipment or methods do you use for leak detection?	
CORRELATORS, HYDROPHONES, METERS, ETC.	
Does your system have a cross-connection control program?	YES
Has the water pressure been inadequate in any part of the system?	NO
If yes, explain	
Service Area Boundary Map: The box contains the date of the latest submitted service area boundary map for your system. If this date is older than 5 years, blank, or there has been a change in the area since then, please use the online service area boundary mapping tool to review and submit a current map. (See Instructions)	06/27/2018
Describe major system changes such as purchases and transfers:	
THE YORK WATER COMPANY ACQUIRED THE EASTERN CUMBERLAND SYSTEM (FORMERLY THE MEADOWS) IN 2015.	

REPORT CONTACT INFORMATION

Report Preparer:	KENT CROMAN EASTERN CUMBERLAND WATER SYS 130 E. MARKET STREET YORK, PA 17401 Phone: 717-718-7541 Email Address: KENTC@YORKWATER.COM
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**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Subfacility Report for WELL 1 (11146)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

Client: YORK WATER CO

Primary Facility: EASTERN CUMBERLAND WATER SYS

MEASURING/METERING OF WATER	
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Measure Method	METERED
Last Date Tested	04/01/2015 (mm/dd/yyyy)
Tested By	DARRELL KEHR

WITHDRAWALS OR USE FOR REPORTING YEAR 2018			
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<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	441,555	Jan Days	31
Feb Gallons	390,862	Feb Days	28
Mar Gallons	432,854	Mar Days	31
Apr Gallons	420,116	Apr Days	30
May Gallons	432,218	May Days	31
Jun Gallons	416,895	Jun Days	30
Jul Gallons	441,120	Jul Days	31
Aug Gallons	433,243	Aug Days	31
Sep Gallons	427,086	Sep Days	30
Oct Gallons	454,551	Oct Days	31
Nov Gallons	439,297	Nov Days	30
Dec Gallons	454,611	Dec Days	31
Total Gallons	5,184,408	Total Days	365

FOR PUBLIC WATER SUPPLIERS	
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Double Counted: N

If changed, Explain why:

REPORT SUBMISSION INFORMATION	
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Submitted By:	Kent Croman
Submitted On:	03/05/2019
Submitted By Email:	kentc@yorkwater.com

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Subfacility Report for WELL 2 (57663)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

Client: YORK WATER CO

Primary Facility: EASTERN CUMBERLAND WATER SYS

MEASURING/METERING OF WATER	
Measure Method	METERED
Last Date Tested	04/01/2015 (mm/dd/yyyy)
Tested By	DARRELL KEHR

WITHDRAWALS OR USE FOR REPORTING YEAR 2018			
Month	Total Gallons	Month	Days
Jan Gallons	437,267	Jan Days	31
Feb Gallons	387,086	Feb Days	28
Mar Gallons	427,443	Mar Days	31
Apr Gallons	414,945	Apr Days	30
May Gallons	425,672	May Days	31
Jun Gallons	409,575	Jun Days	30
Jul Gallons	428,455	Jul Days	31
Aug Gallons	423,082	Aug Days	31
Sep Gallons	418,172	Sep Days	30
Oct Gallons	443,153	Oct Days	31
Nov Gallons	429,142	Nov Days	30
Dec Gallons	443,611	Dec Days	31
Total Gallons	5,087,603	Total Days	365

FOR PUBLIC WATER SUPPLIERS	
Double Counted:	N
If changed, Explain why:	

REPORT SUBMISSION INFORMATION	
Submitted By:	Kent Croman
Submitted On:	03/05/2019
Submitted By Email:	kentc@yorkwater.com

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Subfacility Report for GLEN ROCK BORO INTC (51117)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

**Client: YORK WATER CO
Primary Facility: YORK WATER CO**

MEASURING/METERING OF WATER

Measure Method METERED
Last Date Tested 05/27/2015 (mm/dd/yyyy)
Tested By DARRELL KEHR

INTERCONNECTIONS WITH OTHER WATER SUPPLIERS

Name of Interconnected Water Supplier
GLEN ROCK WATER AUTH (19660)

SALE TO

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons Sales	6,710,000	Jan Days Use Sales	31
Feb Gallons Sales	4,410,000	Feb Days Use Sales	28
Mar Gallons Sales	4,539,900	Mar Days Use Sales	31
Apr Gallons Sales	4,580,000	Apr Days Use Sales	30
May Gallons Sales	4,480,000	May Days Use Sales	31
Jun Gallons Sales	5,050,000	Jun Days Use Sales	30
Jul Gallons Sales	4,940,000	Jul Days Use Sales	31
Aug Gallons Sales	5,070,000	Aug Days Use Sales	31
Sep Gallons Sales	5,560,000	Sep Days Use Sales	30
Oct Gallons Sales	4,900,000	Oct Days Use Sales	31
Nov Gallons Sales	4,840,000	Nov Days Use Sales	30
Dec Gallons Sales	5,540,000	Dec Days Use Sales	31
Total Gallons Sales	60,619,900	Total Days Use Sales	365
Maximum Water Transfer Capability, GPD To: 1,000,000			

REPORT SUBMISSION INFORMATION

Submitted By: Kent Croman
Submitted On: 03/04/2019
Submitted By Email: kentc@yorkwater.com

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Subfacility Report for LAKE REDMAN (69311)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

**Client: YORK WATER CO
Primary Facility: YORK WATER CO**

MEASURING/METERING OF WATER	
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Measure Method	METERED
Last Date Tested	01/11/2019 (mm/dd/yyyy)
Tested By	CONTROL SYSTEMS 21

WITHDRAWALS OR USE FOR REPORTING YEAR 2018			
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<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	0	Jan Days	0
Feb Gallons	0	Feb Days	0
Mar Gallons	0	Mar Days	0
Apr Gallons	0	Apr Days	0
May Gallons	0	May Days	0
Jun Gallons	0	Jun Days	0
Jul Gallons	81,730,000	Jul Days	15
Aug Gallons	306,010,000	Aug Days	23
Sep Gallons	339,120,000	Sep Days	28
Oct Gallons	435,460,000	Oct Days	31
Nov Gallons	511,870,000	Nov Days	29
Dec Gallons	563,150,000	Dec Days	31
Total Gallons	2,237,340,000	Total Days	157

FOR PUBLIC WATER SUPPLIERS	
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Double Counted: N

If changed, Explain why:

REPORT SUBMISSION INFORMATION	
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Submitted By:	Kent Croman
Submitted On:	03/04/2019
Submitted By Email:	kentc@yorkwater.com

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Subfacility Report for NEW FREEDOM BORO INTC (51119)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

**Client: YORK WATER CO
Primary Facility: YORK WATER CO**

MEASURING/METERING OF WATER

Measure Method METERED
Last Date Tested 10/18/2017 (mm/dd/yyyy)
Tested By DARRELL KEHR

INTERCONNECTIONS WITH OTHER WATER SUPPLIERS

Name of Interconnected Water Supplier
NEW FREEDOM BORO WATER (19662)

SALE TO

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons Sales	998,800	Jan Days Use Sales	31
Feb Gallons Sales	861,800	Feb Days Use Sales	28
Mar Gallons Sales	929,800	Mar Days Use Sales	31
Apr Gallons Sales	931,500	Apr Days Use Sales	30
May Gallons Sales	844,300	May Days Use Sales	31
Jun Gallons Sales	960,100	Jun Days Use Sales	30
Jul Gallons Sales	944,800	Jul Days Use Sales	31
Aug Gallons Sales	965,900	Aug Days Use Sales	31
Sep Gallons Sales	931,700	Sep Days Use Sales	30
Oct Gallons Sales	843,800	Oct Days Use Sales	31
Nov Gallons Sales	868,800	Nov Days Use Sales	30
Dec Gallons Sales	925,300	Dec Days Use Sales	31
Total Gallons Sales	11,006,600	Total Days Use Sales	365
Maximum Water Transfer Capability, GPD To: 1,000,000			

REPORT SUBMISSION INFORMATION

Submitted By: Kent Croman
Submitted On: 03/04/2019
Submitted By Email: kentc@yorkwater.com

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Subfacility Report for NEW OXFORD MUNI AUTH INTC (67499)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

**Client: YORK WATER CO
Primary Facility: YORK WATER CO**

MEASURING/METERING OF WATER	
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Measure Method	METERED
Last Date Tested	11/01/2011 (mm/dd/yyyy)
Tested By	DARRELL KEHR

INTERCONNECTIONS WITH OTHER WATER SUPPLIERS	
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Name of Interconnected Water Supplier	NEW OXFORD MUNI AUTH WATER SYS (18717)
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SALE TO			
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<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons Sales	0	Jan Days Use Sales	0
Feb Gallons Sales	0	Feb Days Use Sales	0
Mar Gallons Sales	0	Mar Days Use Sales	0
Apr Gallons Sales	0	Apr Days Use Sales	0
May Gallons Sales	0	May Days Use Sales	0
Jun Gallons Sales	0	Jun Days Use Sales	0
Jul Gallons Sales	0	Jul Days Use Sales	0
Aug Gallons Sales	0	Aug Days Use Sales	0
Sep Gallons Sales	0	Sep Days Use Sales	0
Oct Gallons Sales	0	Oct Days Use Sales	0
Nov Gallons Sales	0	Nov Days Use Sales	0
Dec Gallons Sales	0	Dec Days Use Sales	0
Total Gallons Sales	0	Total Days Use Sales	0

Maximum Water Transfer Capability, GPD To: 576,000

REPORT SUBMISSION INFORMATION	
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Submitted By:	Kent Croman
Submitted On:	03/04/2019
Submitted By Email:	kentc@yorkwater.com

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Subfacility Report for STEWARTSTOWN BORO INTC (51115)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

**Client: YORK WATER CO
Primary Facility: YORK WATER CO**

MEASURING/METERING OF WATER

Measure Method METERED
Last Date Tested 10/20/2017 (mm/dd/yyyy)
Tested By DARRELL KEHR

INTERCONNECTIONS WITH OTHER WATER SUPPLIERS

Name of Interconnected Water Supplier
STEWARTSTOWN BORO AUTH (19668)

SALE TO

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons Sales	4,320,000	Jan Days Use Sales	31
Feb Gallons Sales	3,420,000	Feb Days Use Sales	28
Mar Gallons Sales	3,730,000	Mar Days Use Sales	31
Apr Gallons Sales	3,690,000	Apr Days Use Sales	30
May Gallons Sales	3,220,000	May Days Use Sales	31
Jun Gallons Sales	3,890,000	Jun Days Use Sales	30
Jul Gallons Sales	3,950,000	Jul Days Use Sales	31
Aug Gallons Sales	4,320,000	Aug Days Use Sales	31
Sep Gallons Sales	4,750,000	Sep Days Use Sales	30
Oct Gallons Sales	4,000,000	Oct Days Use Sales	31
Nov Gallons Sales	3,940,000	Nov Days Use Sales	30
Dec Gallons Sales	4,010,000	Dec Days Use Sales	31
Total Gallons Sales	47,240,000	Total Days Use Sales	365
Maximum Water Transfer Capability, GPD To: 0			

REPORT SUBMISSION INFORMATION

Submitted By: Kent Croman
Submitted On: 03/04/2019
Submitted By Email: kentc@yorkwater.com

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Subfacility Report for SUSQUEHANNA RIVER (50249)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

**Client: YORK WATER CO
Primary Facility: YORK WATER CO**

MEASURING/METERING OF WATER	
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Measure Method	METERED
Last Date Tested	08/01/2018 (mm/dd/yyyy)
Tested By	CONTROL SYSTEMS 21

WITHDRAWALS OR USE FOR REPORTING YEAR 2018			
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<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	0	Jan Days	0
Feb Gallons	1,200,000	Feb Days	1
Mar Gallons	1,500,000	Mar Days	1
Apr Gallons	1,300,000	Apr Days	1
May Gallons	1,300,000	May Days	1
Jun Gallons	1,400,000	Jun Days	1
Jul Gallons	0	Jul Days	0
Aug Gallons	1,200,000	Aug Days	1
Sep Gallons	600,000	Sep Days	1
Oct Gallons	1,200,000	Oct Days	1
Nov Gallons	900,000	Nov Days	1
Dec Gallons	2,000,000	Dec Days	1
Total Gallons	12,600,000	Total Days	10

FOR PUBLIC WATER SUPPLIERS	
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Double Counted: N

If changed, Explain why:

REPORT SUBMISSION INFORMATION	
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Submitted By:	Kent Croman
Submitted On:	03/04/2019
Submitted By Email:	kentc@yorkwater.com

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Primary Facility Report for WESTERN CUMBERLAND WATER SYSTEM (18345)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

Client: YORK WATER CO

PRIMARY FACILITY NAME AND MAILING ADDRESS

Name and Address: YORK WATER CO
PO BOX 15089
YORK, PA 17405

Contact Information: DOUGLAS CRAWSHAW
WATER QUAL MGR

Phone: 717-845-3601

Facility e-mail: DOUGC@YORKWATER.COM

PEAK DAY WATER USE FOR REPORT YEAR 2018

Date: 02/12/2018 (mm/dd/yyyy)

Gallons Per Day: 35,000

MINIMUM DAY WATER USE FOR REPORT YEAR 2018

Date: 03/06/2018 (mm/dd/yyyy)

Gallons Per Day: 16,000

POPULATION SERVED

Population Served: 407

AVERAGE DAILY WATER USE

<u>Type</u>	<u>Metered Connections</u>		<u>Unmetered Connections</u>	
	<u>Number</u>	<u>Water Use (GPD)</u>	<u>Number</u>	<u>Water Use (GPD)</u>
Domestic	177	14,749	0	0
Commercial	0	0	0	0
Industrial	0	0	0	0
Institutional	0	0	0	0
Bulk Sales to other PWS	0	0	0	0
Oil and Gas	0	0	0	0
Other	0	0	0	0
Water Losses				6,673
Total	177	14,749	0	6,673

Explain 'Other' Connections:

BREAKDOWN OF WATER LOSSES FOR THE SYSTEM

Type	Water Use (GPD)
Apparent Losses	No Information reported.
Real Losses	No Information reported.

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
CUMBERLAND TWP (ADAMS)	177	0	0	0	0	0	100	0	0
TOTAL	177	0	0	0	0	0		0	0

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

METERING, WATER CONSERVATION AND DISTRIBUTION SYSTEM

What is the average age of existing meters?	4 Years
Are you currently installing meters at new connections?	YES
Are you currently installing meters at unmetered connections?	NO
Is there an active meter replacement program for your water system?	YES
How many meters did you replace during the report year?	0
Did you provide water conservation information to your customers during the report year?	YES
What is the type, size (inches), and length of new pipe installed as an extension to your present system during the report year?	
0 ft.	
What is the frequency of flushing the distribution system during the past year?	1
Did you work your hydrants during the report year?	YES
Did you work the valves in the system during the report year?	YES
Does your system have an active leak detection program?	YES
What type of equipment or methods do you use for leak detection?	
CORRELATORS, HYDROPHONES, METERS	
Does your system have a cross-connection control program?	YES
Has the water pressure been inadequate in any part of the system?	NO
If yes, explain	
Service Area Boundary Map: The box contains the date of the latest submitted service area boundary map for your system. If this date is older than 5 years, blank, or there has been a change in the area since then, please use the online service area boundary mapping tool to review and submit a current map. (See Instructions)	
06/27/2017	
Describe major system changes such as purchases and transfers:	
THE PUBLIC WATER SUPPLY OPERATING PERMIT FOR WESTERN CUMBERLAND WAS RECEIVED BY THE YORK WATER COMPANY ON OCTOBER 6, 2014.	

REPORT CONTACT INFORMATION

Report Preparer:	KENT CROMAN WESTERN CUMBERLAND WATER SYSTEM 130 E. MARKET STREET YORK, PA 17401 Phone: 717-718-7541 Email Address: KENTC@YORKWATER.COM
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**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Subfacility Report for WELL 2 (6773)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

Client: YORK WATER CO

Primary Facility: WESTERN CUMBERLAND WATER SYSTEM

MEASURING/METERING OF WATER	
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Measure Method	METERED
Last Date Tested	12/01/2015 (mm/dd/yyyy)
Tested By	DARRELL KEHR

WITHDRAWALS OR USE FOR REPORTING YEAR 2018			
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<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	0	Jan Days	0
Feb Gallons	0	Feb Days	0
Mar Gallons	0	Mar Days	0
Apr Gallons	0	Apr Days	0
May Gallons	0	May Days	0
Jun Gallons	0	Jun Days	0
Jul Gallons	0	Jul Days	0
Aug Gallons	0	Aug Days	0
Sep Gallons	0	Sep Days	0
Oct Gallons	0	Oct Days	0
Nov Gallons	0	Nov Days	0
Dec Gallons	0	Dec Days	0
Total Gallons	0	Total Days	0

FOR PUBLIC WATER SUPPLIERS	
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Double Counted: N

If changed, Explain why:

REPORT SUBMISSION INFORMATION	
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Submitted By:	Kent Croman
Submitted On:	03/05/2019
Submitted By Email:	kentc@yorkwater.com

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Subfacility Report for WELL 3 (6774)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

Client: YORK WATER CO

Primary Facility: WESTERN CUMBERLAND WATER SYSTEM

MEASURING/METERING OF WATER	
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Measure Method	METERED
Last Date Tested	12/01/2015 (mm/dd/yyyy)
Tested By	DARRELL KEHR

WITHDRAWALS OR USE FOR REPORTING YEAR 2018			
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<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	440,931	Jan Days	31
Feb Gallons	370,872	Feb Days	28
Mar Gallons	371,824	Mar Days	31
Apr Gallons	348,346	Apr Days	30
May Gallons	387,426	May Days	31
Jun Gallons	391,285	Jun Days	30
Jul Gallons	389,167	Jul Days	31
Aug Gallons	365,983	Aug Days	31
Sep Gallons	463,530	Sep Days	30
Oct Gallons	464,983	Oct Days	31
Nov Gallons	383,246	Nov Days	30
Dec Gallons	392,012	Dec Days	31
Total Gallons	4,769,605	Total Days	365

FOR PUBLIC WATER SUPPLIERS	
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Double Counted: N

If changed, Explain why:

REPORT SUBMISSION INFORMATION	
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Submitted By:	Kent Croman
Submitted On:	03/05/2019
Submitted By Email:	kentc@yorkwater.com

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Subfacility Report for WELL 5 (58885)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

Client: YORK WATER CO
Primary Facility: WESTERN CUMBERLAND WATER SYSTEM

MEASURING/METERING OF WATER	
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Measure Method	METERED
Last Date Tested	12/01/2015 (mm/dd/yyyy)
Tested By	DARRELL KEHR

WITHDRAWALS OR USE FOR REPORTING YEAR 2018			
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<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	282,069	Jan Days	31
Feb Gallons	237,128	Feb Days	28
Mar Gallons	234,176	Mar Days	31
Apr Gallons	227,654	Apr Days	30
May Gallons	244,574	May Days	31
Jun Gallons	251,715	Jun Days	30
Jul Gallons	247,833	Jul Days	31
Aug Gallons	234,017	Aug Days	31
Sep Gallons	297,470	Sep Days	30
Oct Gallons	297,017	Oct Days	31
Nov Gallons	244,754	Nov Days	30
Dec Gallons	250,988	Dec Days	31
Total Gallons	3,049,395	Total Days	365

FOR PUBLIC WATER SUPPLIERS	
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Double Counted: N

If changed, Explain why:

REPORT SUBMISSION INFORMATION	
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Submitted By:	Kent Croman
Submitted On:	03/05/2019
Submitted By Email:	kentc@yorkwater.com

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

**Primary Facility Report for YORK WATER CO (19653)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2018**

Client: YORK WATER CO

PRIMARY FACILITY NAME AND MAILING ADDRESS

Name and Address: YORK WATER CO
130 E MARKET ST
YORK, PA 17401

Contact Information: DOUG CRAWSHAW
WATER QUALITY MGR

Phone: 717-845-3601

Facility e-mail: DOUGC@YORKWATER.COM

PEAK DAY WATER USE FOR REPORT YEAR 2018

Date: 01/01/2018 (mm/dd/yyyy)

Gallons Per Day: 999,999,999,999

MINIMUM DAY WATER USE FOR REPORT YEAR 2018

Date: 02/24/2018 (mm/dd/yyyy)

Gallons Per Day: 16,700,000

POPULATION SERVED

Population Served: 198,365

AVERAGE DAILY WATER USE

<u>Type</u>	<u>Metered Connections</u>		<u>Unmetered Connections</u>	
	<u>Number</u>	<u>Water Use (GPD)</u>	<u>Number</u>	<u>Water Use (GPD)</u>
Domestic	61,479	7,848,127	0	0
Commercial	4,534	4,521,070	0	0
Industrial	299	2,595,343	0	0
Institutional	0	0	0	0
Bulk Sales to other PWS	4	570,666	0	0
Oil and Gas	0	0	0	0
Other	0	0	1,296	438,375
Water Losses				3,326,706
Total	66,316	15,535,206	1,296	3,765,081

Explain 'Other' Connections: COMPANY USE, ESTIMATED FIRE HYDRANT FLUSHING AND TESTING.

BREAKDOWN OF WATER LOSSES FOR THE SYSTEM

Type	Water Use (GPD)
Apparent Losses	No Information reported.
Real Losses	No Information reported.

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
ABBOTTSTOWN BORO (ADAMS)	445	39	0	0	0	3	100	0	0

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

PRESENT NUMBER OF CONNECTIONS SERVED									
Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
BERWICK TWP (ADAMS)	44	3	0	0	0	0	1	0	0
HAMILTON TWP (ADAMS)	13	3	0	0	0	2	1	0	0
OXFORD TWP (ADAMS)	122	5	0	0	0	2	2	0	0
READING TWP (ADAMS)	158	2	1	0	0	0	6	0	0
CODORUS TWP (YORK)	109	0	0	0	0	1	4	0	0
CONEWAGO TWP (YORK)	1620	29	3	0	0	20	38	0	0
EAST MANCHESTER TWP (YORK)	2173	91	11	0	0	42	78	0	0
EAST PROSPECT BORO (YORK)	343	15	0	0	0	1	100	0	0
HALLAM BORO (YORK)	754	50	2	0	0	7	100	0	0
HELLAM TWP (YORK)	297	45	3	0	0	3	16	0	0
HOPEWELL TWP (YORK)	22	12	4	0	0	14	1	0	0
JACKSON TWP (YORK)	1636	57	6	0	0	14	49	0	0
JACOBUS BORO (YORK)	652	23	2	0	0	3	100	0	0
JEFFERSON BORO (YORK)	249	18	0	0	0	1	100	0	0
LOGANVILLE BORO (YORK)	477	22	3	0	0	5	100	0	0
LOWER WINDSOR TWP (YORK)	381	14	1	0	0	7	12	0	0
MANCHESTER BORO (YORK)	713	50	1	0	0	14	100	0	0
MANCHESTER TWP (YORK)	6375	398	62	0	0	144	100	0	0
MOUNT WOLF BORO (YORK)	510	23	2	0	0	3	100	0	0
NEW SALEM BORO (YORK)	309	18	0	0	0	1	100	0	0
NEWBERRY TWP (YORK)	157	2	1	0	0	1	1	0	0
NORTH CODORUS TWP (YORK)	1273	30	3	0	0	13	16	0	0
NORTH HOPEWELL TWP (YORK)	138	0	0	0	0	2	11	0	0

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF SAFE DRINKING WATER
PLANNING AND CONSERVATION DIVISION**

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
NORTH YORK BORO (YORK)	654	65	7	0	0	17	100	0	0
PARADISE TWP (YORK)	173	8	1	0	0	8	6	0	0
RAILROAD BORO (YORK)	91	7	0	0	0	1	100	0	0
SEVEN VALLEYS BORO (YORK)	187	13	0	0	0	2	100	0	0
SHREWSBURY TWP (YORK)	549	19	5	0	0	10	20	0	0
SPRING GARDEN TWP (YORK)	4619	315	40	0	0	107	100	0	0
SPRING GROVE BORO (YORK)	793	89	5	0	0	7	100	0	0
SPRINGGETTSBURY TWP (YORK)	6817	605	25	0	0	192	100	0	0
SPRINGFIELD TWP (YORK)	1141	24	8	0	0	16	52	0	0
WEST MANCHESTER TWP (YORK)	2904	404	27	0	0	115	42	0	0
WEST MANHEIM TWP (YORK)	2296	44	0	0	0	20	68	0	0
WEST YORK BORO (YORK)	1488	158	5	0	0	19	100	0	0
WINDSOR TWP (YORK)	1819	28	0	0	0	9	24	0	0
YORK (YORK)	13334	1428	71	0	0	351	100	0	0
YORK HAVEN BORO (YORK)	75	7	0	0	0	1	25	0	0
YORK TWP (YORK)	5485	366	0	0	0	117	100	0	0
YORKANA BORO (YORK)	84	5	0	0	0	1	100	0	0
TOTAL	61479	4534	299	0	0	1296		0	0

METERING, WATER CONSERVATION AND DISTRIBUTION SYSTEM

What is the average age of existing meters? 15 Years

Are you currently installing meters at new connections? YES

Are you currently installing meters at unmetered connections? YES

Is there an active meter replacement program for your water system? YES

How many meters did you replace during the report year? 3432

Did you provide water conservation information to your customers during the report year? YES

What is the type, size (inches), and length of new pipe installed as an extension to your present system during the report year?
58,800 FT. OF DUCTILE IRON WATER MAIN OF VARIOUS SIZES

What is the frequency of flushing the distribution system during the past year? 1

**COMMONWEALTH OF PENNSYLVANIA
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Did you work your hydrants during the report year? YES
 Did you work the valves in the system during the report year? YES
 Does your system have an active leak detection program? YES
 What type of equipment or methods do you use for leak detection?
 CORRELATORS, HYDROPHONES, METERS, ETC.
 Does your system have a cross-connection control program? YES
 Has the water pressure been inadequate in any part of the system? NO
 If yes, explain

Service Area Boundary Map: The box contains the date of the latest submitted service area boundary map for your system. If this date is older than 5 years, blank, or there has been a change in the area since then, please use the online service area boundary mapping tool to review and submit a current map. (See Instructions) 06/27/2018

Describe major system changes such as purchases and transfers:

REPORT CONTACT INFORMATION

Report Preparer:	KENT CROMAN YORK WATER CO 130 E. MARKET STREET YORK, PA 17401 Phone: 717-718-7541 Email Address: KENTC@YORKWATER.COM
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Company

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished, setting forth by counties the number of customers and average number of customers during the year.

County Code	Name of Pennsylvania County (a)	Number Of Customers At End Of Year (b)	Average Number Of Customers During Year (c)
01	Adams	1,229	1,225
02	Allegheny		
03	Armstrong		
04	Beaver		
05	Bedford		
06	Berks		
07	Blair		
08	Bradford		
09	Bucks		
10	Butler		
11	Cambria		
12	Cameron		
13	Carbon		
14	Centre		
15	Chester		
16	Clarion		
17	Clearfield		
18	Clinton		
19	Columbia		
20	Crawford		
21	Cumberland		
22	Dauphin		
23	Delaware		
24	Elk		
25	Erie		
26	Fayette		
27	Forest		
28	Franklin		
29	Fulton		
30	Greene		
31	Huntingdon		
32	Indiana		
33	Jefferson		
34	Juniata		
35	Lackawanna		
36	Lancaster		
37	Lawrence		
38	Lebanon		
39	Lehigh		
40	Luzerne		
41	Lycoming		
42	McKean		
43	Mercer		
44	Mifflin		
45	Monroe		
46	Montgomery		
47	Montour		
48	Northampton		
49	Northumberland		
50	Perry		
51	Philadelphia		
52	Pike		
53	Potter		
54	Schuylkill		
55	Snyder		
56	Somerset		
57	Sullivan		
58	Susquehanna		
59	Tioga		
60	Union		
61	Venango		
62	Warren		
63	Washington		
64	Wayne		
65	Westmoreland		
66	Wyoming		
67	York	66,740	66,507
Totals		67,969	67,732
Total Population of Territory Served (Estimated)		199,000	

(Company Name)

VERIFICATION

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Pennsylvania as:

County of York

Matthew E. Poff makes oath and says that he/she is CFO and Treasurer
(Name of affiant) (Official title of affiant)

of The York Water Company
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

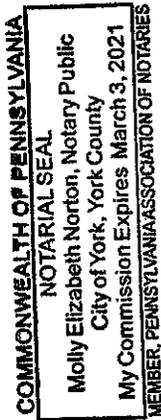
Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including 01/01/2018 to and including 12/31/2018.

Subscribed and sworn to and before me, a Notary Public, Pennsylvania, York County
in and for the State and County above-named, this 26th day of April 2019

MCS
(Signature of affiant)

My commission expires 3/3/21 Molly Elizabeth Norton
(Signature of officer authorized to administer oaths)



SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania as:

County of York

Jeffrey R. Hines makes oath and says that he/she is President and CEO
(Name of affiant) (Official title of affiant)

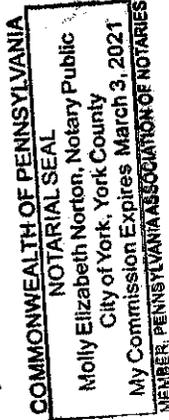
(Exact legal title or name of the respondent)

that he/she has carefully examined the foregoing report; that he/she believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including 01/01/2018 to and including 12/31/2018

Subscribed and sworn to before me, a Notary Public, Pennsylvania, York County
in and for the State and County above-named, this 26th day of April 2019

[Signature]
(Signature of affiant)

My commission expires 3/3/21 Molly Elizabeth Norton
(Signature of officer authorized to administer oaths)



COMPAN CLASS	UT_NUM	YEAREN	PLT_SVC	CWIP	PLT_AQ_ADJ	PLT_HLD_FU
THE YORK WATER	A-213550	2018	#####	#####	(3,292,572)	0

***This sheet is for PUC use only.**

MAT_SUPP	DEP_AM_RES	NET_BOOK	CIAC	OP_REV	OP-EXP	DEP_EXP
875,569	76,920,413	297,093,337	39692068	47277356	17479046	6968013

AMORT_LTD_TRM_ADJ	AMORT_OTR	AMORT_PL_AQ	FED_INC_TAX
0	0	-48022	1815781

ST_INC_TAX	TTL_TAXES	TTL_OP_EXP	OP_INCOME	OTHER_INC
772697	3878828	28172533	19104823	362967

OTH_DED	NET_INCOME	RES_MET_CUST	RES_UNMET_CU	COMM_MET_CUST
-226612	13732338	61835	0	4,280

COMM_UNMET_CUST	IND_MET_CUST	IND_UNMET_CUPVT_FR_MET_CUST	
0	299	0	1,073

PUB_FR_PRO_CUST	SLS_PUB_A_CUST	SLS_WAT_UT_	TTL_CUST
223	255	4	67,969

RES_GAL_MET	RES_GAL_UNMET	RES_REV_MET	RES_REV_UNMET	AV_RES_USE
2,875,801	0	31,302,819	0	46.50765748

AV_RES_BILL	PERC_UNAC_WAT
506.2314062	17.06%