

VOLUME II
APPENDICES TO THE
DOCUMENTATION
FOR
THE VIRGINIA STATE CORPORATION COMMISSION'S
PRODUCTION COST SIMULATION MODEL

Prepared by
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The Ohio State University
Columbus, Ohio

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FOREWORD

This report was prepared for the Virginia State Corporation Commission. Any opinions expressed herein are solely those of the authors and do not necessarily reflect the opinions nor the policies of the National Regulatory Research Institute or the Virginia State Corporation Commission.

The NRRI is making this report available to those concerned with state utility regulatory issues, since the subject matter presented here is believed to be of timely interest to regulatory agencies and to others concerned with utilities regulation.

The NRRI appreciates the cooperation of the staff of the Virginia State Corporation Commission with the authors in preparing this study.

Dr. Douglas N. Jones
Director

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PREFACE

Pursuant to recent legislation (code of Virginia, Section 55-249.6) the staff of the Virginia State Corporation Commission (VSCC) has been developing a reporting and monitoring system in order to evaluate the fuel purchase costs and fuel usage practices of the electric utilities serving the Commonwealth of Virginia.

Part of the development of this system has been carried out under contract with The National Regulatory Research Institute (NRRI). A portion of the work performed by the Institute has been the development of a Production Cost Simulation (PCS) computer mode. This manual contains a description and the documentation for the PCS model.

The PCS model projects energy production by generating unit as a function of the unit's equivalent availability, capacity, loading position and the energy supply demands on the system. From the projected energy generation values parameters such as thermal energy consumption, fuel expense, average heat rate, capacity factor and average fuel expense are calculated for each unit and totaled or averaged for the system. The results of these calculations are reported on a monthly, quarterly and study period basis.

The documentation for the PCS model is provided in two volumes.

Volume I is divided into two sections. The first section gives a description of the model. It is designed to provide the reader with an overview of the model's calculation methodology and uses. The second section provides a detailed description of the programming aspects of the model. It is designed for the user and programmer. Volume II contains three of five appendices to this manual.

Further information about the model can be obtained from:

NRRI
2130 Neil Avenue
Columbus, Ohio 43210

ACKNOWLEDGEMENT

The developers of the PCS model wish to acknowledge the Virginia State Corporation Commission staff for their valuable assistance.

The support of Commissioners Preston C. Shannon, Junie L. Bradshaw and Thomas P. Harwood, Jr., is gratefully acknowledged.

APPENDIX C
Listing of PCS Module



DSN=TS0887.PCS.FURT,VOL=IRCC74

```
C=====00000010
C                                         00000020
C ROUTINE:          **** M A I N ****    00000030
C                                         00000040
C REQUIREMENTS:    00000050
C   I/O UNITS TO BE ALLOCATED BY JOB CONTROL: 00000060
C   HYUNIT   LOGICAL UNIT (11) FROM WHICH TO READ HYDRO INFO 00000070
C   PFUNIT   LOGICAL UNIT (12) FROM WHICH TO READ FOSSIL INFO 00000080
C   PBUNIT   LOGICAL UNIT (13) FROM WHICH TO READ LOAD-PROBABILITIES 00000090
C   SUNIT    LOGICAL UNIT TO WHICH TO WRITE ALL REPORTS SELECTED 00000100
C             ACCORDING TO OPTION IN ROUTINE RDPARM; 00000110
C             LOGICAL UNITS MUNIT, QUNIT, AND AUNIT ARE SET EITHER 00000120
C             TO ZERO OR TO SUNIT ACCORDING TO OPTION 00000130
C                                         00000140
C ROUTINES CALLED: 00000150
C   RDPARM   UNIHVD   UNIFDS   RDPROB   00000160
C   UNITON   CRECRD   ENERGY   ARKNGE   LPPLGT 00000170
C   REPRT1   REPRT2   REPRT3   REPRT4   REPRT5 00000180
C                                         00000190
C                                         00000200
C AUTHOR: 00000210
C   NATIONAL REGULATORY RESEARCH INSTITUTE, MARCH 1979 00000220
C                                         00000230
C LAST REVISED: 10/79 00000240
C                                         00000250
C=====00000260
C                                         00000270
```

```

-
C      IMPLICIT INTEGER (A-Z)                                00000280
C
C      *** R E A L ***                                       00000290
C
C      REAL FRADWN(100),CAPCST(100)                          00000300
C
C      REAL UNGEN(10,12),FACON1(10,12),PUMPEN(10,12),APUMCT(10,12) 00000310
C
C      REAL HEATR1(100,12),HEATR2(100,12),HEATR3(100,12),BLKCAP(100,12,3) 00000320
C
C      REAL AUPAVL(100),EAVAIL(100,12),PBTUCT(100,12)      00000330
C
C      REAL ABTUCT(100,12),PGENFC(100,12)                   00000340
C
C      REAL PEAK(12),BASE(12),HRSIP(12),GENMO(12),LOLP(12) 00000350
C
C      REAL SYSENG(12),ELC(200),SYSCAP(12),ENRGE2(300)      00000360
C
C      REAL XAXIS(200),DELTA,MWBLOK(300),UNSERV(12)         00000370
C
C      REAL COMPNA(8),ENRGE2(100,4),HEAT(100,4)            00000380
C
C      REAL QSUM1(100,3),QSUM2(10,3),QSUM3(4,3),ASUM1(100,3) 00000390
C
C      REAL ASUM2(10,3),ASUM3(4,3),MSUM2(12,11,3),TITLE(20) 00000400
C
C      *** I N T E G E R * 2 ***                             00000410
C
C      INTEGER*2 ONLIMO(100),ONLIYR(100),OFLIMO(100),OFLIYR(100) 00000420
C
C      INTEGER*2 UNTYPE(100),UNLOAD(100),LAMDA1(100,12),LAMDA2(100,12) 00000430
C
C      INTEGER*2 LAMDA3(100,12),UNETCP(100),LNETCP(100)     00000440
C
C      INTEGER*2 PRIFUL(100),ALTFUL(100),IGFUEL(100)        00000450
C
C      INTEGER*2 BLOCK(300),HYTYPE(10),UNIT(300)            00000460
C
C      INTEGER*2 IDBASE(100),IDCYCL(100),IDPEAK(100),IDHYDR(10) 00000470
C
C      *** I N T E G E R ***                                  00000480
C
C      INTEGER VSCCNO(100),UNAME(5,100)                      00000490
C
C      *** L O G I C A L ***                                 00000500
C
C      LOGICAL HYDR0S,AVAIL(100)                             00000510
C
C      *** I N I T I A L I Z E ***                           00000520
C
C      DATA ASUM1,QSUM1/600*0./,ASUM2,QSUM2/60*0./,ASUM3,QSUM3/24*0./ 00000530
C
C      DATA MSUM2/396*0./                                    00000540
C
C      NHYDR0=0                                              00000550
C
C      NUNITS=0                                              00000560

```

C-4

C		00000670
	CALL RDPARM(HYDR0S, HYUNIT, PFUNIT,	00000680
	+ PBUNIT, MUNIT, LUNIT, AUNIT, SUNIT,	00000690
	+ MONTH1, MONTH2, YEAR1, YEAR2, NBSTEP,	00000700
	+ NCSTEP, NPSTEP, CUMPNA, NHSTEP, TITLE)	00000710
C		00000720
C	*** READ HYDRU UNIT DATA ***	00000730
C		00000740
	IF (.NOT. HYDR0S) GOTO 200	00000750
	CALL UN1HYD(HYUNIT, VSCCNG, UNAME, FRAOWN, UNTYPE, UNLOAD,	00000760
	+ HYTYPE, PRIFUL, UNLIM0, ONLIYR, OFLIM0, OFLIYR, CAPCST,	00000770
	+ UNETCP, LNETCP, LAMDA1, LAMDA2, LAMDA3, BLKCAP, YEAR1, NUNITS,	00000780
	+ NHYDR0, IDHYDR,	00000790
	+ UNGEN, NHSTLP, EAVAIL, ALTFUL, IGFUEL, AUPAVL,	00000800
	+ HEATR1, HEATR2, HEATR3, PBTUCT, ABTUCT, PGENFC)	00000810
C		00000820
C	*** READ FOSSIL UNIT DATA ***	00000830
C		00000840
200	CALL UN1FGS(PFUNIT, VSCCNG, UNAME, FRAOWN, UNTYPE, UNLOAD,	00000850
	+ PRIFUL, ALTFUL, IGFULL, ONLIM0, ONLIYR, OFLIM0, OFLIYR,	00000860
	+ AUPAVL, CAPCST, UNETCP, LNETCP, HEATR1, HEATR2, HEATR3,	00000870
	+ EAVAIL, PBTUCT, ABTUCT, LAMDA1, LAMDA2, LAMDA3, BLKCAP,	00000880
	+ PGENFC, NBASE, IDBASE, NCYCL, IDCYCL, NPEAK, IDPEAK,	00000890
	+ NUNITS, YEAR1, NBSTEP, NCSTEP, NPSTEP)	00000900
C		00000910
C	*** LOOP THROUGH ROUTINES BY MONTHS ***	00000920
C		00000930
	DO 1000 MONTH=MONTH1, MONTH2	00000940
	CALL R0PRUB(PBUNIT, XAXIS, ZLC, ZLCPTS, DELTA, BASE,	00000950
	+ PEAK, HRSIP, FLAG, GENMU, YEAR1)	00000960
L		00000970

```

C           IF FLAG=1 THEN DO NOT COMPUTE ANY MORE ENERGY          00000980
C           PROFILES — GO STRAIGHT TO THE ANNUAL REPORT              00000990
C                                                                           00001000
C           IF(FLAG.EQ.1)GOTO 875                                     00001010
C                                                                           00001020
C           *** MAKE AN ARRAY OF AVAILABLE UNITS ***                 00001030
C                                                                           00001040
C           CALL UNITON(MONTH,YEAR1,MONTH,YEAR1,NUNITS,ONLIMD,        00001050
+           ONLIYR,OFLIMO,OFLIYR,AVAIL)                               00001060
C           CALL CREORD(AVAIL,LAMDA1,LAMDA2,LAMDA3,BLKCAP,NUNITS,      00001070
+           UNIT,BLOCK,MWBLOK,NBLOCK,MONTH,SYSCAP(MONTH))           00001080
C                                                                           00001090
C           *** CALCULATE ENERGY BY BLOCK, LULP, UNSERVED ENERGY *** 00001100
C                                                                           00001110
C           CALL ENERGY(ELC,XAXIS,ELCPTS,UNIT,BLOCK,MWBLOK,        00001120
+           EAVAIL,NBLOCK,SYSCAP(MONTH),LULP(MONTH),                00001130
+           SYSENG(MONTH),UNSERV(MONTH),ENRGE2,HRSLP(MONTH),MONTH, 00001140
+           HYDROS,NHYDRO,UNLOAD,UNGEN,NBSTEP,NCSTEP,NPSTEP,1)     00001150
C                                                                           00001160
C           *** REARRANGE ENRGE2 AND COMPUTE THERMAL ENERGY BY UNIT *** 00001170
C                                                                           00001180
C           CALL ARRNGE(NBLOCK,UNIT,BLOCK,ENRGE2,ENRGE1,NUNITS,      00001190
+           HEAT,IDBASE,NBASE,NBSTEP,ICYCL,NCYCL,NCSTEP,IDPEAK,    00001200
+           NPEAK,NPSTEP,HEATR1,HEATR2,HEATR3,MONTH)                00001210
C                                                                           00001220
C           *** REUSE UNIT TO WRITE A REPORT ***                      00001230
C                                                                           00001240
C           ITEM=0                                                    00001250
C           DO 850 K=1,NBLOCK                                         00001260
C               IF(.NOT.(BLOCK(K).EQ.1))GOTO 850                    00001270
C                   ITEM=ITEM+1                                       00001280
C                   UNIT(ITEM)=UNIT(K)                                00001290
850 CONTINUE                                                         00001300
C                                                                           00001310
C           CALL LPFLOT(MUNIT,XAXIS,ELC,ELCPTS,MONTH,YEAR1,COMPNA)  00001320
C           CALL REPRT1(PGENFC,PBTUCT,ABTUCT,HEAT,ENRGE2,AVAIL,      00001330
+           BLKCAP,HRSLP,YEAR1,MONTH,ITEM,UNAME,                    00001340

```

	+	COMPNA, MUNIT, EAVAIL, UNIT, PRIFUL, UNSERV, SYSCAP,	00001350
	+	UNLOAD, QSUM1, TITLE, LAMDA1, LAMDA2, LAMDA3, SYSENG,	00001360
	+	TTHRML)	00001370
		CALL REPR2(SYSCAP, PEAK, LULP, HRSIP, UNSERV, PGENFC,	00001380
	+	PBTUCT, ABTUCT, PRIFUL, ALTFUL, MONTH, MUNIT, HEAT,	00001390
	+	ENRGE2, NUNITS, AVAIL, COMPNA, YEAR1, UNLOAD,	00001400
	+	BASE(MONTH), MSUM2, QSUM2, QSUM3, SYSENG, TTHRML)	00001410
C			00001420
C		*** WRITE A QUARTERLY REPORT ***	00001430
C			00001440
		IF(.NOT.(MONTH.EQ.3.OR.MONTH.EQ.6	00001450
	+	.OR.MONTH.EQ.9.OR.MONTH.EQ.12))GOTO 870	00001460
C		*IF REPORT OPTION ONE OR TWO	00001470
		IF (.NOT.(QUNIT.NE.0))GOTO 870	00001480
C		*THEN PRINT QUARTERLY REPORT	00001490
		MONTH3=MONTH-2	00001500
		IF(MONTH3.LT.MONTH1)MONTH3=MONTH1	00001510
		CALL REPR3(BLKCAP, HRSIP, YEAR1, MONTH3, MONTH, ITEM, UNAME, COMPNA,	00001520
	+	QUNIT, EAVAIL, UNIT, PRIFUL, UNSERV,	00001530
	+	UNLOAD, QSUM1, TITLE, TELEC, TTHRML, SYSCAP)	00001540
		CALL REPR4(MONTH3, MONTH, UNSERV, COMPNA, QSUM2, QSUM3, YEAR1, QUNIT,	00001550
	+	TELEC, TTHRML, FCOST, TAVCST, UNENGY)	00001560
		GOTO 875	00001570
C		*ELSE	00001580
		870 IF(.NOT.(MONTH.EQ.MONTH2))GOTO 900	00001590
C		ROLL ANNUAL TOTALS	00001600
		875 DO 899 J=1,3	00001610
		DO 894 I=1,100	00001620
		ASUM1(I, J)=ASUM1(I, J)+QSUM1(I, J)	00001630
		QSUM1(I, J)=0.0	00001640
	894	CONTINUE	00001650
		DO 896 I=1,10	00001660
		ASUM2(I, J)=ASUM2(I, J)+QSUM2(I, J)	00001670
		QSUM2(I, J)=0.0	00001680
	896	CONTINUE	00001690

	DO 898 I=1,4	00001700
	ASUM3(I,J)=ASUM3(I,J)+QSUM3(I,J)	00001710
	QSUM3(I,J)=0.0	00001720
898	CONTINUE	00001730
899	CONTINUE	00001740
900	IF(FLAG.EQ.1)GOTO 1010	00001750
1000	CONTINUE	00001760
C		00001770
C	*** WRITE AN ANNUAL REPORT ***	00001780
C		00001790
1010	IF(MONTH.GT.MONTH2) MONTH=MONTH2	00001800
	CALL REPR3(BLKCAP,HR SIP, YEAR1, MONTH1, MONTH, ITEM,	00001810
	+ UNAME, COMPNA, AUNIT, EAVAIL, UNIT,	00001820
	+ PRIFUL, UNSERV, UNLOAD, ASUM1,	00001830
	+ TITLE, TELEC, TTHRML, SYSCAP)	00001840
	CALL REPR4(MONTH1, MONTH, UNSERV, COMPNA, ASUM2,	00001850
	+ ASUM3, YEAR1, AUNIT, TELEC, TTHRML, FCOST, TAVCST, UNENGY)	00001860
	CALL REPR5(MONTH1, MONTH, YEAR1, COMPNA, SUNIT, MSUM2, ASUM2,	00001870
	+ TELEC, FCOST, TAVCST, UNSERV, UNENGY)	00001880
	STOP	00001890
	END	00001900
C	=====	00001910
C		00001920
C	ROUTINE: **** A R R N G E ****	00001930
C		00001940
C	PURPOSE:	00001950
C	TO ARRANGE THE GENERATED ENERGY (WHICH IS IN ORDER BY LOADING BLOCK	00001960
C	IN ARRAY ENRGE) BY UNIT IN ORDER OF LOADING, AND TO COMPUTE THE	00001970
C	THERMAL ENERGY REQUIREMENTS OF EACH BLOCK LOADED	00001980
C		00001990
C	INPUT VARIABLES:	00002000
C	NBLOCK NUMBER OF BLOCKS LOADED	00002010
C	UNIT LOADING ORDER OF UNITS	00002020

C	BLOCK	LOADING ORDER OF BLOCKS	00002030
C	ENRGE1	ENERGY GENERATED BY EACH BLOCK, IN MWH	00002040
C	NUNITS	NUMBER OF UNITS LOADED	00002050
C	IDBASE	INDEX OF BASE-LOADED UNITS, IN THE ORDER READ	00002060
C	NBASE	NUMBER OF BASE-LOADED UNITS LOADED	00002070
C	NBSTEP	NUMBER OF LOADING-STEPS USED FOR BASE UNITS	00002080
C	IDCYCL	INDEX OF CYCLING UNITS, IN THE ORDER READ	00002090
C	NCYCL	NUMBER OF CYCLING UNITS LOADED	00002100
C	NCSTEP	NUMBER OF LOADING-STEPS USED FOR CYCLING UNITS	00002110
C	IDPEAK	INDEX OF PEAKING UNITS, IN THE ORDER READ	00002120
C	NPEAK	NUMBER OF PEAKING UNITS LOADED	00002130
C	NPSTEP	NUMBER OF LOADING-STEPS USED FOR PEAKING UNITS	00002140
C	HEATR1	HEAT RATE IN BTU/KWH OF FIRST BLOCK, BY UNIT	00002150
C	HEATR2	HEAT RATE IN BTU/KWH OF SECOND BLOCK, BY UNIT	00002160
C	HEATR3	HEAT RATE IN BTU/KWH OF THIRD BLOCK, BY UNIT	00002170
C			00002180
C	OUTPUT VARIABLES:		00002190
C	ENRGE2	ENERGY GENERATED BY UNITS, BY COLUMNS: 1-FIRST BLOCK,	00002200
C		2-SECOND BLOCK, 3-THIRD BLOCK, 4-TOTAL FOR UNIT	00002210
C	HEAT	THERMAL ENERGY REQUIREMENTS BY UNITS, BY COLUMNS:	00002220
C		1-FIRST BLOCK, 2-SECOND BLOCK, 3-THIRD BLOCK,	00002230
C		4-TOTAL FOR UNIT	00002240
C			00002250
C	ROUTINES CALLED:		00002260
C	FINDHT		00002270
C			00002280
C	AUTHOR:		00002290
C	NATIONAL REGULATORY RESEARCH INSTITUTE		00002300
C			00002310
C	LAST REVISED: 10/79		00002320
C			00002330
C	=====		00002340
C			00002350

```

SUBROUTINE ARRNGE(NBLOCK,UNIT,BLOCK,ENRGE1,ENRGE2,NUNITS,      00002360
+HEAT,IDBASE,NBASE,NBSTEP,IDCYCL,NCYCL,NCSTEP,IDPEAK,NPEAK,NPSTEP, 00002370
+HEATR1,HEATR2,HEATR3,MONTH)                                00002380
C                                                            00002390
C    IMPLICIT INTEGER (A-Z)                                  00002400
C                                                            00002410
C    REAL ENRGE1(300),ENRGE2(100,4)                          00002420
C    REAL HEATR1,HEATR2,HEATR3,HEAT(100,4)                   00002430
C    REAL HEATR1(100,12),HEATR2(100,12),HEATR3(100,12)      00002440
C    INTEGER*2 UNIT(300),BLOCK(300)                           00002450
C    INTEGER*2 IDBASE(100),IDCYCL(100),IDPEAK(100)           00002460
C                                                            00002470
C    *** INITIALIZE ENRGE2 AND HEAT ARRAYS ***                00002480
C    DO 100 J=1,4                                             00002490
C    DO 100 K=1,NUNITS                                         00002500
C    ENRGE2(K,J)=0.                                           00002510
100    HEAT(K,J)=0.                                           00002520
C                                                            00002530
C    *** ASSIGN VALUES TO ENRGE2 ***                          00002540
C                                                            00002550
C    DO 300 K=1,NBLOCK                                        00002560
C    ENRGE2(UNIT(K),BLOCK(K))=ENRGE1(K)                       00002570
300    CONTINUE                                               00002580
C                                                            00002590
C    DO 350 K=1,NUNITS                                        00002600
C    ENRGE2(K,4)=ENRGE2(K,1)+ENRGE2(K,2)+ENRGE2(K,3)        00002610
350    CONTINUE                                               00002620
C                                                            00002630
C    *** CALCULATE THERMAL ENERGY FOR EACH LOADING TYPE *** 00002640
C                                                            00002650
C    CALL FINDHT(HEATR1,HEATR2,HEATR3,HEAT,ENRGE2,IDBASE,    00002660
+    NBASE,NBSTEP,MONTH)                                       00002670
C    CALL FINDHT(HEATR1,HEATR2,HEATR3,HEAT,ENRGE2,IDCYCL,    00002680
+    NCYCL,NCSTEP,MONTH)                                       00002690
C    CALL FINDHT(HEATR1,HEATR2,HEATR3,HEAT,ENRGE2,IDPEAK,    00002700

```

```

+          NPEAK, NPSTEP, MONTH)          00002710
RETURN                                     00002720
END                                         00002730
=====00002740
C                                           00002750
C ROUTINE:          **** B U B B L E **** 00002760
C                                           00002770
C PURPOSE:          00002780
C   GIVEN THE ARRAY VALUES, BUBBLE CREATES AN ARRAY TABLE, 00002790
C   WHICH IS A POINTER TO EACH LOCATION IN THE VALUE ARRAY 00002800
C                                           00002810
C INPUT VARIABLES: 00002920
C   VALUES        LAMBDA-VALUES TO BE SORTED 00002830
C   LENGTH         NUMBER OF VALUES          00002840
C   COL            COLUMN OF TABLE TO USE    00002850
C   MONTH         MONTH OF STUDY             00002860
C                                           00002870
C OUTPUT VARIABLES: 00002880
C   TABLE        INDICES SHOWING SORTED ORDER OF THE ARRAY VALUES 00002890
C                 (RANGES FROM 1 TO LENGTH) 00002900
C                                           00002910
C AUTHOR:          00002920
C   NATIONAL REGULATORY RESEARCH INSTITUTE 00002930
C                                           00002940
C LAST REVISED:   10/79                     00002950
C                                           00002960
=====00002970
C                                           00002980
C   SUBROUTINE BUBBLE(VALUE,LENGTH,TABLE,COL,MONTH) 00002990
C                                           00003000
C   IMPLICIT INTEGER (A-Z)                   00003010
C                                           00003020

```

	INTEGER*2 VALUES(100,12), TABLE(100,3)	00003030
C		00003040
C	INITIALIZE TABLE	00003050
C		00003060
	DO 100 I=1,LENGTH	00003070
100	TABLE(I,COL)=1	00003080
	BOTTOM=LENGTH	00003090
C	*UNTIL (BOTTOM=1)	00003100
110	CONTINUE	00003110
C	START SEARCH AT THE TOP OF STACK	00003120
C		00003130
	A=TABLE(1,COL)	00003140
	I=2	00003150
C	*UNTIL (BIGGEST VALUE AT THE BOTTOM)	00003160
120	B=TABLE(I,COL)	00003170
C	*IF (VALUES(A) > VALUES(B))	00003180
	IF (.NOT. (VALUES(A,MONTH).GT.VALUES(B,MONTH))) GOTO 130	00003190
C	*THEN INTERCHANGE THEM	00003200
	TEMP=A	00003210
	A=B	00003220
	B=TEMP	00003230
	TABLE(I-1,COL)=A	00003240
	TABLE(I,COL)=B	00003250
C	*ENDIF	00003260
C	INCREMENT TO COMPARE NEXT ITEM	00003270
C		00003280
130	A=B	00003290
	I=I+1	00003300
	IF (I.LE.BOTTOM) GOTO 120	00003310
C	*ENDUNTIL	00003320
	BOTTOM=BOTTOM-1	00003330
	IF (BOTTOM.GT.1) GOTO 110	00003340
C	*ENDUNTIL	00003350
	RETURN	00003360
	END	00003370
C	=====	00003380


```

C                                     00003390
C ROUTINE:          **** C O L L A P S **** 00003400
C                                     00003410
C INPUT VARIABLES: 00003420
C   MWBLK   CAPACITY BY BLOCKS LOADED 00003430
C   UNIT    LOADING ORDER OF UNITS 00003440
C   BLOCK   LOADING ORDER OF BLOCKS 00003450
C   NBLOCK  NUMBER OF BLOCKS TO LOAD 00003460
C                                     00003470
C OUTPUT VARIABLES: 00003480
C   UNCOL   COLLAPSED LOADING ORDER ARRAY 00003490
C   NBKCOL  NUMBER OF BLOCKS IN THE COLLAPSED ORDER 00003500
C   SYSCAP  TOTAL SYSTEM CAPACITY IN MW 00003510
C                                     00003520
C AUTHOR: 00003530
C   NATIONAL REGULATORY RESEARCH INSTITUTE, MAY 1979 00003540
C                                     00003550
C LAST REVISED: 10/79 00003560
C                                     00003570
C=====00003580
C                                     00003590
C   SUBROUTINE COLAPS(MWBLK,UNIT,BLOCK,NBLOCK,UNCOL,NBKCOL,MWCOL) 00003600
C   IMPLICIT INTEGER (A-Z) 00003610
C   REAL MWBLK(1),MWCOL(100),UNCAP(100) 00003620
C   INTEGER*2 UNIT(1),BLOCK(1),UNCOL(1) 00003630
C                                     00003640
C   ZERO WORKING ARRAYS MWCOL AND UNCAP 00003650
C                                     00003660
C   DO 10 I=1,100 00003670
C     UNCAP(I)=0. 00003680
C 10  MWCOL(I)=0. 00003690
C                                     00003700

```

```

NBKCOL=0                                00003710
DO 30 I=1,NBLOCK                          00003720
  IF (.NOT. (BLOCK(I).EQ.1)) GOTO 20      00003730
  NBKCOL=NBKCOL+1                          00003740
  UNCOL(NBKCOL)=UNIT(I)                    00003750
C                                          00003760
C          ACCUMULATE LOADING BLOCK CAPACITIES IN UNCAP 00003770
C                                          00003780
20      UNCAP(UNIT(I))=UNCAP(UNIT(I))+MWBLOK(I) 00003790
30      CONTINUE                            00003800
C                                          00003810
C          TRANSFER UNCAP TO MWCOL          00003820
C                                          00003830
DO 40 I =1,NBKCOL                          00003840
  MWCOL(I)=UNCAP(UNCOL(I))                00003850
40      CONTINUE                            00003860
C                                          00003870
C          RETURN                            00003880
C          END                               00003890
-----00003900
C                                          00003910
C          ROUTINE:          **** C O N V U L **** 00003920
C                                          00003930
C          PURPOSE:          00003940
C          TO FORM THE NEXT EQUIVALENT LOAD-DURATION CURVE (Y) BY CONVOLUTION 00003950
C                                          00003960
C          INPUT VARIABLES: 00003970
C          *Y          ORDINATES OF THE LOAD-PROBABILITY CURVE 00003980
C          X          ABSCISSAS OF THE LOAD-PROBABILITY CURVE 00003990
C          XMIN       MAXIMUM VALUE OF X FOR WHICH Y=1        00004000
C          XNZERO     MAXIMUM VALUE OF X FOR WHICH Y IS NON-ZERO 00004010
C          NPTS       LENGTH OF COLUMNS IN ARRAY Y           00004020
C          DELTA      STEP-SIZE FOR THE X-AXIS                00004030
C          CURRNT     1 IF CURRENT COLUMN OF ORDINATES IS IN Y(*,1) 00004040
C                   2 IF CURRENT COLUMN OF ORDINATES IS IN Y(*,2) 00004050
C          NEXT       1 IF NEXT COLUMN OF ORDINATES IS IN Y(*,1) 00004060

```



```

200 CONTINUE                                00004750
C   *ENDIF                                  00004760
      Y(K,NEXT)=P*Y(K,CURRNT)+Q*YTEMP        00004770
C                                           00004780
C   *** GUARD AGAINST A POSSIBLE UNDERFLOW CONDITION *** 00004790
C                                           00004800
      IF(Y(K,NEXT).LE.1.E-20)Y(K,NEXT)=0.    00004810
      IF(Y(K,NEXT).GT.1.)Y(K,NEXT)=1.        00004820
500 CONTINUE                                00004830
      K=NEXT                                  00004840
      NEXT=CURRNT                             00004850
      CURRNT=K                                 00004860
700 RETURN                                  00004870
      END                                      00004880
=====00004890
C                                           00004900
C ROUTINE:          **** C R E O R D ****      00004910
C                                           00004920
C PURPOSE:          00004930
C   TO CREATE A LOADING ORDER FOR THE SYSTEM AND TO FIND THE SYSTEM 00004940
C   CAPACITY. THE LOADING ORDER IS CREATED BY LOADING THE NEXT     00004950
C   UNIT WHICH CORRESPONDS TO THE SMALLEST UNUSED LAMDA VALUE.     00004960
C   AS BLOCKS OF UNITS ARE LOADED, THE UNIT LOADED IS RECORDED,    00004970
C   AN ARRAY OF BLOCK LOADING ORDER IS FORMED, THE BLOCK CAPACITY IS 00004980
C   RECORDED, AND THE TOTAL SYSTEM CAPACITY IS INCREMENTED.       00004990
C                                           00005000
C INPUT VARIABLES:  00005010
C   AVAIL           .TRUE. IF UNIT IS AVAILABLE TO GO ON LINE      00005020
C                   .FALSE. IF UNIT IS NOT AVAILABLE TO GO ON LINE 00005030
C   BLKCAP          BLOCK CAPACITIES FOR EACH UNIT, IN MW          00005040
C   LAMDA1          FIRST BLOCK'S ORDINAL FOR LOADING              00005050
C   LAMDA2          SECOND BLOCK'S ORDINAL FOR LOADING            00005060
C   LAMDA3          THIRD BLOCK'S ORDINAL FOR LOADING             00005070
C   NUNITS          LENGTH OF LAMDA1, LAMDA2, LAMDA3 & AVAIL      00005080
C   MONTH          MONTH OF STUDY PERIOD                          00005090
C                                           00005100

```

```

C OUTPUT VARIABLES:
C UNIT UNIT LOADING ORDER 00005110
C BLOCK BLOCK LOADING ORDER 00005120
C MWBLK CAPACITY OF BLOCKS LOADED, IN MW 00005130
C K NUMBER OF LOADING STEPS 00005140
C SYSCAP SYSTEM CAPACITY IN MW 00005150
C 00005160
C 00005170
C 00005180
C ROUTINES CALLED: 00005190
C BUBBLE NXTBLK 00005200
C 00005210
C 00005220
C AUTHOR: 00005230
C NATIONAL REGULATORY RESEARCH INSTITUTE 00005240
C 00005250
C LAST REVISED: 10/79 00005260
C 00005270
C=====00005280
C 00005290
C SUBROUTINE CREORD(AVAIL,LAMDA1,LAMDA2,LAMDA3,BLKCAP,NUNITS,
+UNIT,BLOCK,MWBLK,K,MONTH,SYSCAP) 00005300
C IMPLICIT INTEGER (A-Z) 00005310
C INTEGER*2 UNIBLK(300),UNIT(300),BLOCK(300) 00005320
C INTEGER*2 LAMDA1(100,12),LAMDA2(100,12),LAMDA3(100,12) 00005330
C INTEGER*2 TABLE(100,3),PNTR(3) 00005340
C REAL SYSCAP,MWBLK(300),BLKCAP(100,12,3) 00005350
C LOGICAL NEXT(3),DONE(3),AVAIL(1) 00005360
C 00005370
C 00005380
C CREATE INDEX TABLES FOR LAMDA1, LAMDA2, LAMDA3 00005390
C 00005400
C CALL BUBBLE(LAMDA1,NUNITS,TABLE,1,MONTH) 00005410
C CALL BUBBLE(LAMDA2,NUNITS,TABLE,2,MONTH) 00005420

```

	CALL BUBBLE(LAMDA3,NUNITS,TABLE,3,MONTH)	00005430
C		00005440
C	INITIALIZE INDEX TABLE POINTERS AND LOGICALS	00005450
C		00005460
	PNTR(1)=0	00005470
	PNTR(2)=0	00005480
	PNTR(3)=0	00005490
	DONE(1)=.FALSE.	00005500
	DONE(2)=.FALSE.	00005510
	DONE(3)=.FALSE.	00005520
	NEXT(1)=.TRUE.	00005530
	NEXT(2)=.TRUE.	00005540
	NEXT(3)=.TRUE.	00005550
	K=0	00005560
C		00005570
C	INITIALIZE BLOCK,UNIT,MWBLOCK,AND UNIBLK	00005580
C		00005590
	SYSCAP=0.0	00005600
	DO 40 J=1,NUNITS	00005610
	BLOCK(J)=0	00005620
	UNIT(J)=0	00005630
	UNIBLK(J)=0	00005640
	MWBLOCK(J)=0.0	00005650
40	CONTINUE	00005660
C		00005670
C	FIND FIRST AVAILABLE BLOCK IN EACH LOADING-LEVEL	00005680
C		00005690
	CALL NXTBLK(AVAIL,NUNITS,TABLE,LAMDA1,PNTR(1),	00005700
	+ DONE(1),NEXT(1),1,ENTRY1,MONTH)	00005710
	CALL NXTBLK(AVAIL,NUNITS,TABLE,LAMDA2,PNTR(2),	00005720
	+ DONE(2),NEXT(2),2,ENTRY2,MONTH)	00005730
	CALL NXTBLK(AVAIL,NUNITS,TABLE,LAMDA3,PNTR(3),	00005740
	+ DONE(3),NEXT(3),3,ENTRY3,MONTH)	00005750
C		00005760

```

C      *TEST TO SEE IF LOADING OF UNITS IS FINISHED
50  IF (DONE(1).AND.DONE(2).AND.DONE(3))GOTO 900
      K=K+1
C
C      *IF *** LAMDAHL LESS THAN LAMDA3Q ***
      IF(.NOT.(ENTRY1.LE.ENTRY2))GOTO 150
C      *THEN IF LAMDAHL LESS THAN LAMDAFL
      IF(.NOT.(ENTRY1.LE.ENTRY3))GOTO 100
C      *THEN LOAD FIRST BLOCK OF UNIT INTO SYSTEM
      LOAD=1
      GOTO 300
C      *ELSE LOAD 3RD BLOCK OF UNIT INTO SYSTEM
100  LOAD=3
      *ENDIF
      GOTO 300
C      *ELSE IF LAMDA3Q LESS THAN LAMDAFL
150  IF(.NOT.(ENTRY2.LE.ENTRY3))GOTO 200
C      *THEN LOAD SECOND BLOCK OF UNIT INTO SYSTEM
      LOAD=2
      GOTO 300
C      *ELSE LOAD 3RD BLOCK OF UNIT INTO SYSTEM
200  LOAD=3
      *ENDIF
C      *ENDIF
300  NEXT(LOAD)=.TRUE.
C
C      *** INCREMENT #BLOCKS FOUND FOR THIS UNIT ***
C
      KUNIT=TABLE(PNTR(LOAD),LOAD)
      UNIBLK(KUNIT)=UNIBLK(KUNIT)+1
C
C      *** UPDATE LOADING ORDER ARRAY ***
C
      UNIT(K)=KUNIT

```

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00005970
00005980
00005990
00006000
00006010
00006020
00006030
00006040
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00006060
00006070
00006080
00006090
00006100

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C-20

C		00006110
C	*** UPDATE BLOCK LOADING ORDER ARRAY ***	00006120
C		00006130
C	BLOCK(K)=UNIBLK(KUNIT)	00006140
C		00006150
C	*** UPDATE ARRAY MWBLK FOR MW LOADED PER BLOCK ***	00006160
C		00006170
C		00006180
C	*** ASSIGN FRACTIONS OF THE UNIT CAPACITY TO THE BLOCK LOADED	00006190
C		00006200
C	GOTO (310,320,330),LOAD	00006210
310	MWBLK(K)=BLKCAP(KUNIT,MONTH,1)	00006220
	GOTO 340	00006230
320	MWBLK(K)=BLKCAP(KUNIT,MONTH,2)-BLKCAP(KUNIT,MONTH,1)	00006240
	GOTO 340	00006250
330	IF(LAMDA1(KUNIT,MONTH).LE.0)GOTO 334	00006260
	IF(LAMDA2(KUNIT,MONTH).LE.0)GOTO 332	00006270
	MWBLK(K)=BLKCAP(KUNIT,MONTH,3)-BLKCAP(KUNIT,MONTH,2)	00006280
	GOTO 340	00006290
332	MWBLK(K)=BLKCAP(KUNIT,MONTH,3)-BLKCAP(KUNIT,MONTH,1)	00006300
	GOTO 340	00006310
334	MWBLK(K)=BLKCAP(KUNIT,MONTH,3)	00006320
C		00006330
C	ADD MW LOADED THIS BLOCK TO TOTAL SYSTEM MW	00006340
C		00006350
340	SYSCAP=SYSCAP+MWBLK(K)	00006360
C		00006370
C	FIND NEXT AVAILABLE UNIT (IF NEEDED)	00006380
C	IF(.NOT.DONE(1).AND.NEXT(1))	00006390
+	CALL NXTBLK(AVAIL,NUNITS,TABLE,LAMDA1,PNTR(1),	00006400
+	DONE(1),NEXT(1),1,ENTRY1,MONTH)	00006410
C	IF(.NOT.DONE(2).AND.NEXT(2))	00006420
+	CALL NXTBLK(AVAIL,NUNITS,TABLE,LAMDA2,PNTR(2),	00006430
+	DONE(2),NEXT(2),2,ENTRY2,MONTH)	00006440

```

          IF (.NOT.DONE(3).AND.NEXT(3))                00006450
+         CALL NXTBLK(AVAIL,NUNITS,TABLE,LAMDA3,PNTR(3), 00006460
+         DONE(3),NEXT(3),3,ENTRY3,MONTH)            00006470
C                                                    00006480
          GOTO 50                                       00006490
C          *ENDWHILE                                    00006500
900      RETURN                                        00006510
          END                                          00006520
-----00006530
C                                                    00006540
C          ROUTINE:          **** C U R V E ****        00006550
C                                                    00006560
C          PURPOSE:          00006570
C          GIVEN THE LOAD-PROBABILITY CURVE ELC, TO CREATE THE CURVE 00006580
C          ELC5VE WHICH IS UNIFORMLY SPACED ON THE X-AXIS BASED ON THE 00006590
C          SMALLEST LOADING BLOCK IN ARRAY MWBLK      00006600
C                                                    00006610
C          INPUT VARIABLES:  00006620
C          ELC              ORDINATES OF UNMODIFIED LOAD-PROBABILITY CURVE 00006630
C          XAXIS           VALUES FOR LOAD-PROBABILITY CURVE ABSCISSAS 00006640
C          MWBLK           CAPACITY OF BLOCKS LOADED, IN MW             00006650
C          NBLCK           NUMBER OF BLOCKS TO LOAD                     00006660
C          ELDCPT          NUMBER OF POINTS IN ARRAYS ELC5VE AND XAXIS 00006670
C          *NZPNTS        NUMBER OF NON-ZERO ORDINATES IN ELC5VE      00006680
C                                                    00006690
C          *VARIABLE IS BOTH INPUT/OUTPUT              00006700
C                                                    00006710
C          OUTPUT VARIABLES: 00006720
C          ELC5VE          LOAD-PROBABILITY ORDINATES ON THE NEW GRID, 00006730
C                          FOR ABSCISSAS BETWEEN BASE LOAD AND PEAK LOAD (INCL) 00006740
C          XAXIS           LOAD-PROBABILITY ABSCISSAS ON THE NEW GRID 00006750
C          DELTA           STEP-SIZE FOR XAXIS ARRAY                    00006760
C                                                    00006770
C          INTERNAL VARIABLES: 00006780

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C   XLEFT,XRIGHT  X-AXIS INTERPOLATION END-POINTS          00006790
C   YLEFT,YRIGHT  Y-AXIS INTERPOLATION END-POINTS          00006800
C                                                                00006810
C   AUTHOR:                                                00006820
C   NATIONAL REGULATORY RESEARCH INSTITUTE, MAY 1979      00006830
C                                                                00006840
C   LAST REVISED: 10/79                                    00006850
C                                                                00006860
C=====00006870
C                                                                00006880
C   SUBROUTINE CURVE(ELC,XAXIS1,ELCSVE,XAXIS,MWBLOK,NZPNIS,
+           NBLOCK,DELTA,ELDCPT)          00006890
C   IMPLICIT INTEGER (A-Z)                  00006910
C   REAL ELC(1),XAXIS1(1),MWBLOK(1)        00006920
C   REAL ELCSVE(ELDCPT),XAXIS(ELDCPT)     00006930
C   REAL DELTA,XLEFT,XRIGHT,YLEFT,YRIGHT,XAXINC 00006940
C                                                                00006950
C   FIND SMALLEST LOADING BLOCK TO ESTABLISH XAXIS-INCREMENT DELTA
C                                                                00006960
C                                                                00006970
C   DELTA=99999                                00006980
C   DO 10 I=1,NBLOCK                            00006990
C   IF(MWBLOK(I).LT.DELTA)DELTA=MWBLOK(I)    00007000
10  CONTINUE                                    00007010
C                                                                00007020
C   RESTRICT (XAXINC/5).LE.DELTA.LE.XAXINC  00007030
C                                                                00007040
C   XAXINC=XAXIS1(2)-XAXIS1(1)                00007050
C   IF(DELTA.GT.XAXINC)DELTA=XAXINC          00007060
C   IF(DELTA.LT.XAXINC/5.)DELTA=XAXINC/5.    00007070
C                                                                00007080
C   INITIALIZE STEP AND K                    00007090
C                                                                00007100
C   STEP=1                                     00007110
C   K=1                                        00007120
C                                                                00007130

```

```

C      INITIALIZE INTERPOLATION RANGE'S LEFT COORDINATES XLEFT, YLEFT      00007140
C      XLEFT=XAXIS1(STEP)                                                  00007150
C      YLEFT=ELC(STEP)                                                      00007160
C                                                                              00007170
C      INITIALIZE INTERPOLATION RANGE'S RIGHT COORDINATES XRIGHT, YRIGHT 00007180
C      XRIGHT=XAXIS1(STEP+1)                                                00007190
C      YRIGHT=ELC(STEP+1)                                                  00007200
C                                                                              00007210
C                                                                              00007220
C                                                                              00007230
C      ASSIGN FIRST VALUE OF ELCSVE AND XAXIS                              00007240
C      ELCSVE(1)=ELC(1)                                                     00007250
C      XAXIS(1)=XAXIS1(1)                                                   00007260
C      XAXIS(1)=XAXIS1(1)                                                   00007270
C                                                                              00007280
C                                                                              00007290
C      20      K=K+1                                                         00007300
C      XAXIS(K)=XAXIS(K-1)+DELTA                                           00007310
C                                                                              00007320
C      **IF CURRENT VALUE OF XAXIS IS GT XRIGHT                          00007330
C                                                                              00007340
C      IF(.NOT.(XAXIS(K).GT.XRIGHT))GOTO 30                                00007350
C      **THEN STEP THE INTERPOLATION-RANGE THROUGH THE SET OF           00007360
C      POINTS UNTIL IT BRACKETS THE CURRENT XAXIS VALUE;                 00007370
C      STEP NEED BE INCREMENTED AT MOST ONCE SINCE                       00007380
C      (THE STEP-SIZE OF XAXIS1).GE.DELTA                                 00007390
C      STEP=STEP+1                                                         00007400
C      *IF STEP LESS THAN NZPNTS                                          00007410
C      IF(.NOT.(STEP.LT.NZPNTS))GOTO 40                                    00007420
C      *THEN ASSIGN VALUES FOR                                           00007430
C      XLEFT=XAXIS1(STEP)                                                  00007440
C      YLEFT=ELC(STEP)                                                     00007450
C      XRIGHT=XAXIS1(STEP+1)                                               00007460

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                YRIGHT=ELC(STEP+1)                                00007470
C                                                         00007480
C                                                         00007490
C      **ELSE -- CURRENT VALUES ARE PROPER TO INTERPOLATION 00007500
C      30 CONTINUE                                             00007510
C      ELCSVE(K)=YLEFT+((YRIGHT-YLEFT)*(XAXIS(K)-XLEFT)      00007520
C      + / (XRIGHT-XLEFT))                                     00007530
C      GOTO 20                                                 00007540
C                                                         00007550
C      **ELSE -- SET BALANCE OF ELCSVE TO ZERO AND          00007560
C      CALCULATE REMAINING VALUES FOR XAXIS                 00007570
C                                                         00007580
C      40 NZPNTS=K-1                                          00007590
C      ELCSVE(K)=0.0                                          00007600
C      K=K+1                                                  00007610
C      DO 50 I=K,ELDCPT                                       00007620
C      XAXIS(I)=XAXIS(I-1)+DELTA                               00007630
C      ELCSVE(I)=0.0                                          00007640
C      50 CONTINUE                                           00007650
C      RETURN                                               00007660
C      END                                                  00007670
C =====00007680
C                                                         00007690
C ROUTINE:          **** D E C O N F ****                    00007700
C                                                         00007710
C PURPOSE:                                                 00007720
C   TO REMOVE THE EFFECTS OF PRIOR-LOADED BLOCKS OF THE SAME 00007730
C   UNIT ON THE SHAPE OF THE LOAD-PROBABILITY CURVE, BY DECONVOLUTION 00007740
C   FROM LEFT TO RIGHT USING YNEXT(X)=(YLAST(X)-Q*YNEXT(X-CAF))/P 00007750
C                                                         00007760
C INPUT VARIABLES:                                         00007770
C *Y                ORDINATES OF THE LOAD-PROBABILITY CURVE 00007780
C X                 ABSCISSAS OF THE LOAD-PROBABILITY CURVE 00007790
C XMIN              MAXIMUM VALUE OF X FOR WHICH Y=1        00007800
C DELTA             STEP-SIZE FOR THE X-AXIS                 00007810

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C      LAST      1 IF CURRENT COLUMN OF ORDINATES IS IN Y(*,1)      00007820
C      2 IF CURRENT COLUMN OF ORDINATES IS IN Y(*,2)      00007830
C      NEXT      1 IF NEXT COLUMN OF ORDINATES IS IN Y(*,1)      00007840
C      2 IF NEXT COLUMN OF ORDINATES IS IN Y(*,2)      00007850
C      CAP      CAPACITY OF PREVIOUS BLOCKS TO BE DECONVOLVED      00007860
C      P      AVAILABILITY OF UNIT      00007870
C      NPTS     LENGTH OF COLUMNS OF ARRAY Y      00007880
C      MAXPTS   MAXIMUM NUMBER OF ORDINATES TO COMPUTE FOR NEXT CURVE      00007890
C      XNZERO   MAXIMUM VALUE OF X FOR WHICH Y IS NON-ZERO      00007900
C      00007910
C      *VARIABLE IS BOTH INPUT/OUTPUT      00007920
C      00007930
C      ALGORITHM:      00007940
C      (NUMERICALLY STABLE FOR P>0.5)      00007950
C      CHRISTOS PUSEIDON      00007960
C      CHAPTER 4 OF PHD DISSERTATION (UNPUBLISHED 1979)      00007970
C      THE OHIO STATE UNIVERSITY      00007980
C      DEPARTMENT OF NUCLEAR ENGINEERING      00007990
C      00008000
C      AUTHOR:      00008010
C      NATIONAL REGULATORY RESEARCH INSTITUTE      00008020
C      00008030
C      LAST REVISED: 10/79      00008040
C      00008050
C      =====00008060
C      SUBROUTINE DECONF(Y,X,XMIN,DELTA,LAST,NEXT,CAP,      00008070
C      +      P,MAXPTS,XNZERO,NPTS)      00008080
C      IMPLICIT INTEGER (A-Z)      00008090
C      REAL Y(NPTS,2),P,Q,NUMER,DENOM,RATIO,YTEMP      00008100
C      REAL X(1),CAP,XMIN,DELTA,XTEMP,XNZERO      00008120
C      00008130
C      IF(P.GT.0.999999)GOTO 400      00008140

```

C-26

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C                                00008150
C    FIND WHERE TO STOP THE CALCULATIONS 00008160
C                                00008170
C    XNZERO=XNZERO-CAP 00008180
C    CALPTS=1+(XNZERO-XMIN)/DELTA 00008190
C    IF(CALPTS.GT.MAXPTS)CALPTS=MAXPTS 00008200
C                                00008210
C    FORM NEXT EQUIVALENT LOAD DURATION CURVE (Y) 00008220
C                                00008230
C    Q=1.-P 00008240
C    Y(1,NEXT)=1. 00008250
C    DO 100 K=2,CALPTS 00008260
C                                00008270
C    WHICH BOX DOES (X-CAP) GO IN? 00008280
C                                00008290
C    XTEMP=X(K)-CAP 00008300
C    BOX=1+(XTEMP-XMIN)/DELTA 00008310
C                                00008320
C    *IF CAP < DELTA & BOX => 1 00008330
C    IF(.NOT.(CAP.LT.DELTA.AND.BOX.GE.1))GOTO 50 00008340
C    *THEN 00008350
C        DENOM=1.-Q*(CAP/DELTA) 00008360
C        NUMER=Y(K,LAST)-(Q*CAP*Y(K-1,NEXT)/DELTA) 00008370
C        GOTO 80 00008380
C    *ELSE 00008390
C    *IF BOX < 1 00008400
C    50 IF(.NOT.(BOX.LT.1))GOTO 55 00008410
C    *THEN 00008420
C        YTEMP=1. 00008430
C        GOTO 70 00008440

```

```

C          *ELSE
C          *IF CAP=DELTA
55          IF(.NOT.(CAP.EQ.DELTA))GOTO 60
C          *THEN
C              YTEMP=Y(K-1,NEXT)
C              GOTO 70
C          *ELSE
60          YTEMP=Y(BOX,NEXT)+(Y(BOX+1,NEXT)-Y(BOX,NEXT))
C          *
C              *(XTEMP-X(BOX))/DELTA
C          *ENDIF
C          DENUM=P
70          NUMER=Y(K, LAST)-Q*YTEMP
C
C          *** GUARD AGAINST UNDERFLOW ***
C
80          RATIO=NUMER/DENOM
C          IF(RATIO.LE.1.E-20)GOTO 200
C          IF(RATIO.GT.Y(K-1,NEXT))RATIO=Y(K-1,NEXT)
C          Y(K,NEXT)=RATIO
C
100         CONTINUE
C          IF(CALPTS.GE.MAXPTS)GOTO 300
C          K=CALPTS+1
C
C          ASSIGN TAIL OF NEW CURVE TO ZERO
C
200         DO 220J=K,MAXPTS
C             Y(J,NEXT)=0.
C
220         CONTINUE
300         K=NEXT
C             NEXT=LAST
C             LAST=K
400         RETURN
C             END
C=====
C
C ROUTINE:          **** D E C U N K ****
C

```

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```

C PURPOSE: 00008830
C TO REMOVE THE EFFECTS OF PRIOR-LOADED BLOCKS OF THE SAME 00008840
C UNIT ON THE SHAPE OF THE LOAD-PROBABILITY CURVE, BY DECONVOLUTION 00008850
C FROM RIGHT TO LEFT USING YNEXT(X)=(YLAST(X+CAP)-P*YNEXT(X+CAP))/Q 00008860
C 00008870
C INPUT VARIABLES: 00008880
C *Y ORDINATES OF THE LOAD-PROBABILITY CURVE 00008890
C X ABSCISSAS OF THE LOAD-PROBABILITY CURVE 00008900
C XMIN MAXIMUM VALUE OF X FOR WHICH Y=1 00008910
C DELTA STEP-SIZE FOR THE X-AXIS 00008920
C LAST 1 IF CURRENT COLUMN OF ORDINATES IS IN Y(*,1) 00008930
C 2 IF CURRENT COLUMN OF ORDINATES IS IN Y(*,2) 00008940
C NEXT 1 IF NEXT COLUMN OF ORDINATES IS IN Y(*,1) 00008950
C 2 IF NEXT COLUMN OF ORDINATES IS IN Y(*,2) 00008960
C CAP CAPACITY OF PREVIOUS BLOCKS TO BE DECONVOLVED 00008970
C P AVAILABILITY OF UNIT 00008980
C NPTS LENGTH OF COLUMNS OF ARRAY Y 00008990
C MAXPTS MAXIMUM NUMBER OF ORDINATES TO COMPUTE FOR NEXT CURVE 00009000
C XNZERO MAXIMUM VALUE OF X FOR WHICH Y IS NON-ZERO 00009010
C 00009020
C *VARIABLE IS BOTH INPUT/OUTPUT 00009030
C 00009040
C ALGORITHM: 00009050
C (NUMERICALLY STABLE FOR P<0.5) 00009060
C COMPLEMENT OF THAT IN ROUTINE DECONF 00009070
C 00009080
C AUTHOR: 00009090
C NATIONAL REGULATORY RESEARCH INSTITUTE, OCTOBER 1979 00009100
C 00009110
C=====00009120
C 00009130
C SUBROUTINE DECONR(Y,X,XMIN,DELTA,LAST,NEXT,CAP, 00009140
+ P,MAXPTS,XNZERO,NPTS) 00009150
C IMPLICIT INTEGER (A-Z) 00009160
C REAL Y(NPTS,2),P,Q,NUMER,DENOM,RATIO,YTEMPL,YTEMPN 00009170
C REAL X(1),CAP,XMIN,DELTA,XTEMP,XNZERO 00009180
C 00009190

```

		00009190
	IF(P.LT.0.000001)GOTO 400	00009200
C		00009210
C	FIND WHERE TO STOP THE CALCULATIONS	00009220
C		00009230
	XNZERO=XNZERO-CAP	00009240
	CALPTS=2+(XNZERO-XMIN)/DELTA	00009250
C		00009260
C	ASSIGN TAIL OF NEW CURVE TO ZERO	00009270
C		00009280
30	DO 32 K=CALPTS,MAXPTS	00009290
	Y(K,NEXT)=0.	00009300
32	CONTINUE	00009310
C		00009320
C	FORM NEXT EQUIVALENT LOAD DURATION CURVE (Y)	00009330
C		00009340
	Q=1.-P	00009350
	DO 100 J=3,CALPTS	00009360
	K=CALPTS+2-J	00009370
C		00009380
C	WHICH BOX DOES (X+CAP) GO IN?	00009390
C		00009400
	XTEMP=X(K)+CAP	00009410
	BOX=1+(XTEMP-XMIN)/DELTA	00009420
	YTEMPL=Y(BOX, LAST)+(Y(BOX+1, LAST)-Y(BOX, LAST))	00009430
	* (XTEMP-X(BOX))/DELTA	00009440
C		00009450
C	*IF CAP < DELTA	00009460
42	IF(.NOT.(CAP.LT.DELTA))GOTO 50	00009470
C	*THEN	00009480
	DENOM=1.-P*(CAP/DELTA)	00009490
	NUMER=YTEMPL-(P*CAP*Y(K+1,NEXT)/DELTA)	00009500

		GOTO 80	00009510
C		*ELSE	00009520
C		*IF CAP=DELTA	00009530
50		IF(.NOT.(CAP.EQ.DELTA))GOTO 60	00009540
C		*THEN	00009550
		YTEMPN=Y(K+1,NEXT)	00009560
		GOTO 70	00009570
C		*ELSE	00009580
60		YTEMPN=Y(BOX,NEXT)+(Y(BOX+1,NEXT)-Y(BOX,NEXT))	00009590
	+	*(XTEMP-X(BOX))/DELTA	00009600
C		*ENDIF	00009610
C			00009620
70		DENOM=Q	00009630
		NUMER=YTEMPL-P*YTEMPN	00009640
C			00009650
C		*** GUARD AGAINST UNDERFLOW ***	00009660
C			00009670
80		RATIO=NUMER/DENOM	00009680
		IF(RATIO.GT.1.)GOTO 200	00009690
		IF(RATIO.LT.Y(K+1,NEXT))RATIO=Y(K+1,NEXT)	00009700
		Y(K,NEXT)=RATIO	00009710
100		CONTINUE	00009720
		K=1	00009730
C		ASSIGN HEAD OF NEW CURVE TO UNITY	00009740
C			00009750
200		DO 220 J=1,K	00009760
		Y(J,NEXT)=1.	00009770
220		CONTINUE	00009780
		K=NEXT	00009790
		NEXT=LAST	00009800
		LAST=K	00009810
400		RETURN	00009820
		END	00009830

```

=====00009840
C
C ROUTINE:      **** E N E R G Y ****      00009850
C
C PURPOSE:      00009860
C   GIVEN A SYSTEM LOAD-PROBABILITY CURVE (ELC), TO PROJECT THE ENERGY 00009870
C   GENERATED BY EACH UNIT IN THE SYSTEM, RELIABILITY (LOLP),      00009880
C   AND THE AMOUNT OF PURCHASED POWER NEEDED TO MEET SYSTEM DEMANDS. 00009890
C
C INPUT VARIABLES:      00009900
C   ELC          ORDINATES OF UNMODIFIED LOAD-PROBABILITY CURVE      00009910
C   XAXIS1       VALUES FOR LOAD-PROBABILITY CURVE ABSCISSAS      00009920
C   ELCPTS       NUMBER OF POINTS IN ELC AND XAXIS1                00009930
C   UNIT         LOADING ORDER OF UNITS                            00009940
C   BLOCK       LOADING ORDER OF BLOCKS                            00009950
C   MWBLK       CAPACITY OF BLOCKS LOADED, IN MW                   00009960
C   EAVAIL      EFFECTIVE AVAILABILITY BY UNIT                     00009970
C   NBLOCK      NUMBER OF BLOCKS TO LOAD                            00009980
C   SYSCAP      TOTAL SYSTEM CAPACITY IN MW                         00009990
C   HOURS       NUMBER OF HOURS IN STUDY PERIOD                     00010000
C   MONTH       MONTH OF STUDY                                     00010010
C   HYDROS      LOGICAL FOR CONDITION OF HYDROS IN SYSTEM          00010020
C   UNTYPE      TYPE OF GENERATION UNIT: 1-STEAM FOSSIL, 2-STEAM NUCLEAR, 00010030
C               3-I.C. ENGINE, 4-GAS TURBINE, 5-JET ENGINE, 6-HYDRO, 00010040
C               7-PUMPED STORAGE                                   00010050
C   UNGEN       THE EXPECTED GENERATION BY EACH HYDRO UNIT          00010060
C   IDHYDRO     LOCATION OF THE HYDRO UNIT IN THE ORDER READ      00010070
C   NHYDRO      NUMBER OF HYDRO UNITS                               00010080
C   NSTEP       NUMBER OF LOADING STEPS FOR THE FOUR TYPES OF UNITS 00010090
C
C OUTPUT VARIABLES:      00010100
C   LOLP        LOSS OF LOAD PROBABILITY (0 < LOLP < 1)           00010110
C   SYSGEN      TOTAL SYSTEM ENERGY                               00010120
C   UNSERV      UNSERVED ENERGY                                  00010130
C   ENRGEE      ENERGY BY BLOCK LOADED                            00010140

```

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C
C VARIABLES INTERNAL TO ENERGY AND THE SUBROUTINES IT CALLS:
C ELDC ORDINATES OF CALCULATED LOAD PROBABILITY CURVE
C XAXIS THE X AXIS DEMAND VALUES FOR ELDC & ELCSVE
C ELCSVE ORDINATES OF THE NEW LOAD PROBABILITY
C CURVE COMPUTED IN SUBROUTINE CURVE
C ELDCPT NUMBER OF POINTS IN ARRAYS ELDC, XAXIS, AND ELCSVE
C NZPNTS NUMBER OF NON-ZERO ORDINATES IN ELCSVE
C
C ROUTINES CALLED:
C CURVE LIMITS INTGR8 GENER8 LOSLOD
C
C
C AUTHOR:
C NATIONAL REGULATORY RESEARCH INSTITUTE, 2/22/79
C
C LAST REVISED: 10/79
C
C=====
C
C SUBROUTINE ENERGY(ELC,XAXIS1,ELCPTS,UNIT,BLOCK,MWBLOK,
+ EAVAIL,NBLOCK,SYSCAP,LOLP,SYSGEN,UNSERV,
+ ENRGEE,HOURS,MONTH,HYDROS,
+ NHYDRO,UNLOAD,UNGEN,NSTEP)
C IMPLICIT INTEGER (A-Z)
C INTEGER NSTEP(4)
C
C REAL ELC(ELCPTS),XAXIS1(ELCPTS)
C REAL SYSCAP,SYSGEN,LOLP,UNSERV, UNGEN(10,12),ELCSVE(1000),ENGDEN
C REAL MWBLOK(1),EAVAIL(100,12),ENRGEE(300),HOURS
C REAL XAXIS(1000),DELTA,LIMITA(100,3),LIMITB(100,3)
C REAL ELDC(1000,2)
C INTEGER*2 UNIT(1),BLOCK(1),UNLOAD(1)
C LOGICAL HYDROS

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00010190
00010200
00010210
00010220
00010230
00010240
00010250
00010260
00010270
00010280
00010290
00010300
00010310
00010320
00010330
00010340
00010350
00010360
00010370
00010380
00010390
00010400
00010410
00010420
00010430
00010440
00010450
00010460
00010470
00010480
00010490
00010500
00010510
00010520
00010530

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C      CALCULATE UNSERVED ENERGY                                00010870
C                                                                 00010880
C      UNSERV=ENGDEM-SYSGEN                                    00010890
C                                                                 00010900
C      CALCULATE LOLP                                         00010910
C                                                                 00010920
C      DO 20 I=1,ELDCPT                                        00010930
C      ELDC(I,1)=ELCSVE(I)                                    00010940
C 20  ELDC(I,2)=0.                                           00010950
C      CALL LOSLOD(DELTA,ELDC,XAXIS,EAVAIL,MONTH,BLOCK,      00010960
C      +          UNIT,MWBLOK,NBLOCK,ELDCPT,NZPNTS,LOLP,SYSCAP, 00010970
C      +          UNLOAD)                                     00010980
C                                                                 00010990
C      RETURN                                                00011000
C      END                                                    00011010
C=====00011020
C                                                                 00011030
C ROUTINE:          **** F I N D H T ****                    00011040
C                                                                 00011050
C PURPOSE:                                                  00011060
C TO CALCULATE THE THERMAL ENERGY FOR BLOCKS OF A GIVEN LOADING 00011070
C TYPE AND THE TOTAL THERMAL ENERGY FOR THE UNIT.          00011080
C                                                                 00011090
C INPUT VARIABLES:                                         00011100
C IDTYPE           INDEX OF UNITS OF SPECIFIED TYPE, IN THE ORDER READ 00011110
C NTYPE            NUMBER OF UNITS LOADED OF SPECIFIED TYPE          00011120
C NSTEP           NUMBER OF LOADING-STEPS USED FOR THIS LOADING TYPE 00011130
C HEATR1          HEAT RATE IN BTU/KWH OF FIRST BLOCK, BY UNIT       00011140
C HEATR2          HEAT RATE IN BTU/KWH OF SECOND BLOCK, BY UNIT      00011150
C HEATR3          HEAT RATE IN BTU/KWH OF THIRD BLOCK, BY UNIT       00011160
C ENRGE2          ENERGY GENERATED BY UNITS, BY COLUMNS: 1-FIRST BLOCK, 00011170
C                  2-SECOND BLOCK, 3-THIRD BLOCK, 4-TOTAL FOR UNIT    00011180
C                                                                 00011190

```

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C OUTPUT VARIABLES: 00011200
C HEAT THERMAL ENERGY REQUIREMENTS BY UNITS, BY COLUMNS: 00011210
C 1-FIRST BLOCK, 2-SECOND BLOCK, 3-THIRD BLOCK, 00011220
C 4-TOTAL FOR UNIT 00011230
C 00011240
C AUTHOR: 00011250
C NATIONAL REGULATORY RESEARCH INSTITUTE 00011260
C 00011270
C LAST REVISED: 10/79 00011280
C 00011290
C=====00011300
C 00011310
C SUBROUTINE FINDHT(HEATR1,HEATR2,HEATR3,HEAT,ENRGE2, 00011320
+ IDTYPE,NTYPE,NSTEP,MONTH) 00011330
C 00011340
C IMPLICIT INTEGER (A-Z) 00011350
C 00011360
C REAL HEATR1(100,12),HEATR2(100,12),HEATR3(100,12),HEAT(100,4) 00011370
C REAL ENRGE2(100,4) 00011380
C INTEGER*2 IDTYPE(1) 00011390
C 00011400
C IF(NTYPE.LE.0)GOTO 700 00011410
C CALCULATE THERMAL ENERGY ACCORDING TO THE NUMBER OF STEPS PER UNIT 00011420
C DO 500 I=1,NTYPE 00011430
C UNITI=IDTYPE(1) 00011440
C GOTO(10,20,30),NSTEP 00011450
10 HEAT(UNITI,1)=HEATR3(UNITI,MONTH)*0.001*ENRGE2(UNITI,1) 00011460
C GOTO 300 00011470
20 HEAT(UNITI,1)=HEATR1(UNITI,MONTH)*0.001*ENRGE2(UNITI,1) 00011480
C HEAT(UNITI,2)=HEATR3(UNITI,MONTH)*0.001*ENRGE2(UNITI,2) 00011490
C GOTO 300 00011500
30 HEAT(UNITI,1)=HEATR1(UNITI,MONTH)*0.001*ENRGE2(UNITI,1) 00011510
C HEAT(UNITI,2)=HEATR2(UNITI,MONTH)*0.001*ENRGE2(UNITI,2) 00011520
C HEAT(UNITI,3)=HEATR3(UNITI,MONTH)*0.001*ENRGE2(UNITI,3) 00011530
300 HEAT(UNITI,4)=HEAT(UNITI,1)+HEAT(UNITI,2)+HEAT(UNITI,3) 00011540

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C-36


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500 CONTINUE                                00011550
700 RETURN                                  00011560
      END                                    00011570
C=====00011580
C                                           00011590
C ROUTINE:          **** G E N E R 8 ****    00011600
C                                           00011610
C PURPOSE:          00011620
C   TO CALCULATE GENERATION IN MWH FOR EACH BLOCK LOADED 00011630
C                                           00011640
C INPUT VARIABLES: 00011650
C   ELDC            ORDINATES OF CALCULATED LOAD-PROBABILITY CURVE 00011660
C   XAXIS           ORDINATES OF LOAD-PROBABILITY CURVE           00011670
C   DELTA           STEP-SIZE FOR ARRAY XAXIS                     00011680
C   EAVAIL          EFFECTIVE AVAILABILITY BY UNIT                00011690
C   MONTH           MONTH OF STUDY                                00011700
C   UNIT            LOADING ORDER OF UNITS                        00011710
C   MWBLK           CAPACITY OF BLOCKS LOADED, IN MW             00011720
C   BLOCK           LOADING ORDER OF BLOCKS                       00011730
C   NBLOCK          NUMBER OF BLOCKS TO LOAD                      00011740
C   LIMITA          LEFT-HAND INTEGRATION LIMITS BY BLOCK        00011750
C   LIMITB          RIGHT-HAND INTEGRATION LIMITS BY BLOCK       00011760
C   HOURS           NUMBER OF HOURS IN MONTH                     00011770
C   ELDPCPT         NUMBER OF POINTS IN ARRAYS ELDC AND XAXIS    00011780
C   NZPNTS          NUMBER OF NON-ZERO ORDINATES IN ELDC'S COLUMNS 00011790
C   UNLOAD          LOADING TYPE OF UNIT: 1-BASE, 2-CYCLING, 3-PEAKING,
C                   4-HYDRO                                       00011810
C   NSTEP           NUMBER OF LOADING STEPS FOR THE FOUR TYPES OF UNITS 00011820
C                                           00011830
C OUTPUT VARIABLES: 00011840
C   ENRGEE          GENERATION OF EACH BLOCK, IN MWH             00011850
C   SYSGEN          TOTAL SYSTEM GENERATION, IN MWH              00011860
C                                           00011870
C ROUTINES CALLED: 00011880
C   INTGR8          CONVOL   DECONF   DECUNR                      00011890

```

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C
C   AUTHOR:
C   NATIONAL REGULATORY RESEARCH INSTITUTE, MAY 1979
C
C   LAST REVISED: 10/79
C
C=====
C
C   SUBROUTINE GENER8(Delta,ELDC,XAXIS,EAVAIL,MONTH,ENRGEE,UNIT,
+   MWBLK,BLOCK,NBLCK,LIMITA,LIMITB,HOURS,
+   ELDCPT,NZPNTS,SYSGEN,SYSCAP,UNLOAD,UNGEN,NSTEP)
C   IMPLICIT INTEGER (A-Z)
C
C   REAL EAVAIL(100,12),LIMITA(100,3),LIMITB(100,3)
C   REAL XAXIS(ELDCPT),MWBLK(1),ENRGEE(1),UNGEN(10,12)
C   REAL SYSCAP,HOURS,XNZERO,LIMIT1,LIMIT2
C   REAL DELTA,AREA,AREA1,AREA2,PAVAIL,XMIN,SYSGEN,CAPCUN,CAPREV
C   REAL ELDC(ELDCPT,2)
C   INTEGER*2 UNIT(1),BLOCK(1),UNLOAD(1)
C   INTEGER NSTEP(4)
C
C   INITIALIZE VALUES
C
C   CURRNT=1
C   NEXT=2
C   SYSGEN=0.0
C   XMIN=XAXIS(1)
C
C   **IF SYSCAP IS LESS THAN OR EQUAL TO XMIN
C   IF(.NOT.(SYSCAP.LE.XMIN))GOTO 12
C   **THEN THE CALCULATION IS SIMPLIFIED
C   TO ENRGEE=HOURS*MWBLK*EAVAIL
C   DO 10 K=1,NBLCK

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00011920
00011930
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00011950
00011960
00011970
00011980
00011990
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00012010
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00012050
00012060
00012070
00012080
00012090
00012100
00012110
00012120
00012130
00012140
00012150
00012160
00012170
00012180
00012190
00012200
00012210
00012220

```

	ENRGEE(K)=HOURS*MWBLOK(K)*EAVAIL(UNIT(K),MONTH)	00012230
10	SYSGEN=SYSGEN+ENRGEE(K)	00012240
	GOTO 80	00012250
C		00012260
C	**ELSE -- CALCULATE THE GENERATION FOR EACH	00012270
C	LOADING BLOCK OF EACH UNIT	00012280
C		00012290
C		00012300
C	INITIALIZE THE CALCULATION LIMITING VALUE -- XNZERO	00012310
C		00012320
12	XNZERO=XAXIS(NZPNTS)	00012330
C		00012340
C	CALCULATE THE SMALLEST INDEX FOR WHICH THE CORRESPONDING XAXIS	00012350
C	VALUE IS GREATER THAN THE SUM OF SYSTEM CAPACITY AND THE	00012360
C	CAPACITIES OF THE BLOCKS TO BE DECONVOLVED USING DECONR	00012370
C		00012380
	CAPREV=0.	00012390
	DO 15 K=1,NBLOCK	00012400
	LUNIT=UNIT(K)	00012410
	IF(.NOT.(BLOCK(K).LT.NSTEP(UNLOAD(LUNIT))))GOTO 15	00012420
	IF(.NOT.(EAVAIL(LUNIT,MONTH).GT.0.00001.AND.	00012430
	+ EAVAIL(LUNIT,MONTH).LT.0.5))GOTO 15	00012440
	CAPREV=CAPREV+MWBLOK(K)	00012450
15	CONTINUE	00012460
	MAXPTS=2+(SYSCAP+CAPREV-XMIN)/DELTA	00012470
	IF(SYSCAP.LT.XNZERO)MAXPTS=2+(XNZERO+CAPREV-XMIN)/DELTA	00012480
	IF(MAXPTS.GT.ELDCPT)GOTO 90	00012490
C		00012500
C		00012510
	CAPCON=0.	00012520
	K=0	00012530

20	K=K+1	00012540
	IF(.NOT.(K.LE.NBLOCK))GOTO 70	00012550
	LUNIT=UNIT(K)	00012560
	PAVAIL=EAVAIL(LUNIT,MONTH)	00012570
C		00012580
C	CHECK TO SEE IF UNIT IS AVAILABLE	00012590
C		00012600
C	**IF PAVAIL EQUALS ZERO	00012610
	IF(.NOT.(PAVAIL.LT.0.000001))GOTO 40	00012620
C	**THEN SET ENERGY GENERATION TO ZERO AND GOTO NEXT LOADING BLOCK	00012630
30	ENRGEE(K)=0.0	00012640
	GOTO 46	00012650
C	**ELSE CALCULATE THE GENERATION FOR THE UNIT	00012660
40	CONTINUE	00012670
	LIMIT1=LIMITA(LUNIT,BLOCK(K))	00012680
	LIMIT2=LIMITB(LUNIT,BLOCK(K))	00012690
	CALL INTGRB(ELDC,CURRNT,XAXIS,XMIN,DELTA,	00012700
+	LIMIT1,LIMIT2,AREA,ELDCPT)	00012710
	ENRGEE(K)=PAVAIL*AREA*HOURS	00012720
C		00012730
C	LIMIT GENERATION BY HYDRO UNITS TO THAT PROJECTED	00012740
C		00012750
	IF(.NOT.(UNLOAD(LUNIT).EQ.4))GOTO 45	00012760
	PAVAIL=1.	00012770
	IF(ENRGEE(K).LE.1.E-20)GOTO 45	00012780
	PAVAIL=(UNGEN(LUNIT,MONTH))/ENRGEE(K)	00012790
	IF(PAVAIL.GE.1.)GOTO 45	00012800
	ENRGEE(K)=UNGEN(LUNIT,MONTH)	00012810
C		00012820
C	CALCULATE SYSTEM ENERGY GENERATION	00012830
C		00012840
45	SYSGEN=SYSGEN+ENRGEE(K)	00012850
C		00012860
C		00012870
C	CALCULATE THE NEW CURVE ELDC (I+1) FROM ELDC(I)	00012880
C		00012890
46	CAPCON=CAPCON+MWBLOK(K)	00012900

	IF(K.EQ.NBLOCK)GOTO 70	00012910
	IF(UNIT(K+1).EQ.LUNIT)GOTO 60	00012920
	CALL CONVOL(ELDC,XAXIS,XMIN,DELTA,CURRNT,NEXT,	00012930
	+ CAPCON,PAVAIL,MAXPTS,XNZERO,ELDCPT)	00012940
C		00012950
	CAPCON=0.	00012960
48	LUNIT=UNIT(K+1)	00012970
C		00012980
C	**IF AVAILABILITY OF NEXT BLOCK IS ZERO	00012990
	IF(.NOT.(EAVAIL(LUNIT,MONTH).LT.0.000001))GOTO 49	00013000
C	** THEN SKIP OVER THAT BLOCK	00013010
	K=K+1	00013020
	ENRGE(K)=0.0	00013030
	IF(K.EQ.NBLOCK)GOTO 70	00013040
	GOTO 48	00013050
C	** ELSE CONTINUE CHECKING FOR FIRST BLOCKS	00013060
49	IF(BLOCK(K+1).EQ.1)GOTO 60	00013070
	DO 50 J=1,K	00013080
	IF(UNIT(J).EQ.LUNIT)CAPCON=CAPCON+MWBLOK(J)	00013090
50	CONTINUE	00013100
	IF(EAVAIL(LUNIT,MONTH).LT.0.5)GOTO 52	00013110
	CALL DECONF(ELDC,XAXIS,XMIN,DELTA,CURRNT,NEXT,CAPCON,	00013120
	+ EAVAIL(LUNIT,MONTH),MAXPTS,XNZERO,ELDCPT)	00013130
	GOTO 60	00013140
52	CALL DECONR(ELDC,XAXIS,XMIN,DELTA,CURRNT,NEXT,CAPCON,	00013150
	+ EAVAIL(LUNIT,MONTH),MAXPTS,XNZERO,ELDCPT)	00013160
60	CONTINUE	00013170
	GOTO 20	00013180
C		00013190
C		00013200
C	CHECK ACCURACY OF MULTI-BLOCK CONVOLUTION/DECONVOLUTION BY	00013210
C	COMPARING ORDINATES ON THE FINAL LOAD-DURATION CURVE WITH	00013220
C	THOSE COMPUTED IN LOSLUD USING SINGLE-BLOCK LOADING	00013230

```

C
C 70 IF(K.EQ.NBLOCK)CALL CONVOL(ELDC,XAXIS,XMIN,DELTA,CURRNT,NEXT,
C   +CAPCON,PAVAIL,MAXPTS,XNZERO,ELDCPT)
C   WRITE(6,72)K
C 72 FORMAT(' AFTER CONVOLUTION OF BLOCK ',I3)
C   MAXPTS=2+(SYSCAP-XMIN)/DELTA
C   MAXP=MAXPTS-11
C   WRITE(6,76)(ELDC(K,CURRNT),K=MAXP,MAXPTS)
C 76 FORMAT(12F10.7)
C   70 CONTINUE
C   80 RETURN
C   90 STOP 1000
C     END
C=====00013240
C00013250
C   ROUTINE:      **** I N T G R 8 ****00013260
C00013270
C   PURPOSE:00013280
C   TO FIND THE AREA UNDER THE CURVE Y(X) FROM LIMITA TO LIMITB00013290
C00013300
C   INPUT VARIABLES:00013310
C   Y      ORDINATES OF THE LOAD-PROBABILITY CURVE TO BE INTEGRATED00013320
C   CURRNT IF 1, USE THE CURVE IN Y(*,1)00013330
C          IF 2, USE THE CURVE IN Y(*,2)00013340
C   NPTS   NUMBER OF VALUES IN ONE COLUMN OF Y00013350
C   X      ABSCISSAS OF THE LOAD-PROBABILITY CURVE00013360
C   XMIN   MAXIMUM VALUE OF X FOR WHICH Y=100013370
C   DELTA  STEP-SIZE FOR THE X-AXIS00013380
C   LIMITA ABSCISSA WHERE INTEGRATION BEGINS00013390
C   LIMITB ABSCISSA WHERE INTEGRATION ENDS00013400
C00013410
C   OUTPUT VARIABLES:00013420
C   AREA   AREA UNDER Y FROM LIMITA TO LIMITB00013430
C00013440
C   NOTES:00013450
C00013460
C00013470
C00013480
C00013490
C00013500
C00013510
C00013520
C00013530
C00013540
C00013550
C00013560
C00013570
C00013580

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C      ROUTINE WILL HANDLE THE FOLLOWING CONDITIONS DIFFERENTLY          00013590
C                                                                              00013600
C      LIMIT1 < LIMIT2                                                    00013610
C      LIMIT1 = LIMIT2                                                    00013620
C      LIMIT1 > LIMIT2                                                    00013630
C                                                                              00013640
C      AUTHOR:                                                            00013650
C      NATIONAL REGULATORY RESEARCH INSTITUTE                            00013660
C                                                                              00013670
C      LAST REVISED: 10/79                                               00013680
C                                                                              00013690
C=====00013700
C                                                                              00013710
C      SUBROUTINE INTGR8(Y,CURRNT,X,XMIN,DELTA,                            00013720
+          LIMITA,LIMITB,AREA,NPTS)                                       00013730
C      IMPLICIT INTEGER (A-Z)                                             00013740
C      REAL X(1),XMIN,DELTA,LIMITA,LIMITB,AREA                            00013750
C      REAL Y(NPTS,2)                                                     00013760
C                                                                              00013770
C                                                                              00013780
C      *** LOCAL PROGRAM VARIABLES ***                                    00013790
C                                                                              00013800
C      REAL YLIM1,YLIM2,XDIFF,YEDGE1,YEDGE2,LIMIT1,LIMIT2,STORE,ASIGN    00013810
C      REAL X1,Y1,X2,Y3,INTPL8                                             00013820
C      INTPL8(X1,X2,Y1,Y3)=Y1+(Y3-Y1)*(X2-X1)/DELTA                       00013830
C                                                                              00013840
C      TEST FOR ERROR CONDITIONS                                           00013850
C                                                                              00013860
C      ASIGN=1.0                                                           00013870
C      AREA=0.0                                                            00013880
C      LIMIT1=LIMITA                                                       00013890
C      LIMIT2=LIMITB                                                       00013900

```

	IF(LIMIT1.EQ.LIMIT2)GOTO 900	00013910
	IF(.NOT.(LIMIT1.GT.LIMIT2))GOTO 20	00013920
	STORE=LIMIT1	00013930
	LIMIT1=LIMIT2	00013940
	LIMIT2=STORE	00013950
	ASIGN=-1.0	00013960
C		00013970
C	CHECK FOR SPECIAL CASES	00013980
C		00013990
C	*IF (LIMIT2 <= XMIN)	00014000
C	20 IF(.NOT.(LIMIT2.LE.XMIN))GOTO 30	00014010
C	*THEN	00014020
	AREA=LIMIT2-LIMIT1	00014030
	GOTO 800	00014040
C	*ELSE	00014050
C	30 CONTINUE	00014060
C	*IF(LIMIT1 < XMIN)	00014070
C	IF(.NOT.(LIMIT1.LT.XMIN))GOTO 50	00014080
C	*THEN	00014090
	AREA=XMIN-LIMIT1	00014100
	LIMIT1=XMIN	00014110
	GOTO 50	00014120
C	*ELSE	00014130
C	50 CONTINUE	00014140
C		00014150
	BOX1=1+(LIMIT1-XMIN)/DELTA	00014160
	BOX2=1+(LIMIT2-XMIN)/DELTA	00014170
C	*IF(X(BOX1)=LIMIT1)	00014180
C	IF(.NOT.(X(BOX1).EQ.LIMIT1))GOTO 100	00014190
C	*THEN	00014200
	YLIM1=Y(BOX1,CURRNT)	00014210
	GOTO 200	00014220
C	*ELSE INTERPOLATE TO FIND Y	00014230
C	100 CONTINUE	00014240
	YLIM1=INTPL8(X(BOX1),LIMIT1,Y(BOX1,CURRNT),	00014250
	Y(BOX1+1,CURRNT))	00014260
	+	


```

200 CONTINUE                                00014270
C *ENDIF                                    00014280
C *IF (X-AXIS(BOX2)=LIMIT2)                00014290
IF(.NOT.(X(BOX2).EQ.LIMIT2))GOTO 300      00014300
C *THEN                                      00014310
    YLIM2=Y(BOX2,CURRNT)                   00014320
    GOTO 400                                00014330
C *ELSE INTERPOLATE TO FIND Y              00014340
300 CONTINUE                                00014350
    YLIM2=INTPLB(X(BOX2),LIMIT2,Y(BOX2,CURRNT),
+      Y(BOX2+1,CURRNT))                   00014360
C *ENDIF                                    00014370
C *ENDIF                                    00014380
C *ENDIF                                    00014390
C FIND TOTAL AREA FROM LIMIT1 TO LIMIT2    00014400
C *ENDIF                                    00014410
400 EDGE1=BOX1+1                            00014420
C *IF (LIMIT2 < NEXT EDGE)                00014430
IF(.NOT.(LIMIT2.LT.X(EDGE1)))GOTO 500    00014440
C *THEN FIND AREA FROM LIMIT1 TO LIMIT2 ONLY 00014450
    XDIFF=LIMIT2-LIMIT1                    00014460
    AREA=AREA+0.5*XDIFF*(YLIM1+YLIM2)      00014470
    GOTO 800                                00014480
C *ELSE                                      00014490
C FIND AREA FROM LIMIT1 TO NEXT EDGE      00014500
C *ENDIF                                    00014510
500 YEDGE1=Y(EDGE1,CURRNT)                 00014520
    XDIFF=X(EDGE1)-LIMIT1                  00014530
    AREA=AREA+0.5*XDIFF*(YLIM1+YEDGE1)    00014540
    EDGE2=EDGE1+1                          00014550
600 YEDGE2=Y(EDGE2,CURRNT)                 00014560
C *WHILE (NEXT XEDGE2 < LIMIT2)           00014570
IF(.NOT.(X(EDGE2).LT.LIMIT2))GOTO 700   00014580

```

```

C
C      FIND AREA FROM EDGE1 TO EDGE2
C
C      AREA=AREA+0.5*DELTA*(YEDGE1+YEDGE2)
C      YEDGE1=YEDGE2
C      EDGE2=EDGE2+1
C      GOTO 600
C      *ENDWHILE
C
C      FIND AREA FROM LAST EDGE TO LIMIT2
C
C      700      XDIFF=LIMIT2-X(EDGE2)+DELTA
C              AREA=AREA+0.5*XDIFF*(YEDGE1+YLIM2)
C      *ENDIF
C      *ENDIF
C      800      AREA=ASIGN*AREA
C      900      RETURN
C              END
C=====00014770
C
C      ROUTINE:          *** L I M I T S ***
C
C      PURPOSE:
C      TO FIND AND STORE THE LIMITS OF INTEGRATION FOR
C      EACH LOADING BLOCK OF EACH UNIT
C
C      INPUT VARIABLES:
C      MWBLK      CAPACITY OF BLOCKS LOADED, IN MW
C      NBLOCK     NUMBER OF BLOCKS TO LOAD
C      UNIT       LOADING ORDER OF UNITS
C      BLOCK      LOADING ORDER OF BLOCKS
C      EAVAIL     EFFECTIVE AVAILABILITY BY UNIT
C      MONTH      MONTH OF STUDY
C      SYSCAP     TOTAL SYSTEM CAPACITY IN MW
C
C      OUTPUT VARIABLES:

```

```

00014770
00014600
00014610
00014620
00014630
00014640
00014650
00014660
00014670
00014680
00014690
00014700
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00014720
00014730
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00014790
00014800
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00014850
00014860
00014870
00014880
00014890
00014900
00014910
00014920
00014930
00014940

```

```

C   LIMITA   LEFT-HAND INTEGRATION LIMIT      00014950
C   LIMITB   RIGHT-HAND INTEGRATION LIMIT     00014960
C                                                    00014970
C   AUTHOR:                                     00014980
C   NATIONAL REGULATORY RESEARCH INSTITUTE, MAY 1979 00014990
C                                                    00015000
C   LAST REVISED: 10/79                       00015010
C                                                    00015020
C=====00015030
C                                                    00015040
C   SUBROUTINE LIMITS(MWBLOCK,UNIT,NBLOCK,BLOCK,LIMITA,LIMITB,
+           EAVAIL,MONTH,SYSCAP)              00015050
C   IMPLICIT INTEGER (A-Z)                   00015060
C   REAL MWBLOCK(1),EAVAIL(100,12)          00015070
C   INTEGER*2 UNIT(1),BLOCK(1)              00015080
C   REAL LIMITA(100,3),LIMITB(100,3),LIM1,LIM2,SYSCAP 00015090
C                                                    00015100
C   INITIALIZE LIMITA AND LIMITB TO ZERO     00015110
C                                                    00015120
C   ZERO LIMITS ARE ASSOCIATED WITH LOADING 00015130
C   BLOCKS THAT ARE COMBINED                 00015140
C                                                    00015150
C                                                    00015160
C   DO 10 I=1,100                             00015170
C   DO 10 J=1,3                               00015180
C   LIMITA(I,J)=0.                            00015190
10  LIMITB(I,J)=0.                            00015200
C   SYSCAP=0.0                               00015210
C   LIM1=0.0                                  00015220
C   DO 30 I=1,NBLOCK                          00015230
C   *IF AVAILABILITY NOT LESS THAN OR EQUAL TO ZERO 00015240
C   IF(EAVAIL(UNIT(I),MONTH).LE.0.0)GO TO 30 00015250

```

```

C      **THEN
C          LIM2=LIM1+MWBLOK(I)
C          LIMITA(UNIT(I),BLOCK(I))=LIM1
C          LIMITB(UNIT(I),BLOCK(I))=LIM2
C          LIM1=LIM2
C          SYSCAP=SYSCAP+MWBLOK(I)
C      **ELSE SKIP UNITS WITH ZERO AVAILABILITY
30  CONTINUE
    RETURN
    END
-----
C
C  ROUTINE:          **** L O S L O D ****
C
C  PURPOSE:
C      TO CALCULATE THE LOSS-OF-LOAD PROBABILITY FOR THE GENERATING SYSTEM
C
C  INPUT VARIABLES:
C      ELDC          ORDINATES OF CALCULATED LOAD-PROBABILITY CURVE
C      DELTA         STEP-SIZE FOR THE X-AXIS
C      XAXIS         VALUES FOR LOAD-PROBABILITY CURVE ABSCISSAS
C      ELDCPT        NUMBER OF POINTS IN ARRAYS ELDC AND XAXIS
C      NZPNTS        NUMBER OF NON-ZERO ORDINATES IN ELDC
C      UNIT          LOADING ORDER OF UNITS
C      BLOCK         LOADING ORDER OF BLOCKS
C      MWBLOK        CAPACITY OF BLOCKS LOADED, IN MW
C      EAVAIL        EFFECTIVE AVAILABILITY BY UNIT
C      NBLOCK        NUMBER OF BLOCKS TO LOAD
C      SYSCAP        TOTAL SYSTEM CAPACITY IN MW
C      MONTH         MONTH OF STUDY
C      CURRNT        1 IF CURRENT COLUMN OF ORDINATES IS IN Y(*,1)
C                   2 IF CURRENT COLUMN OF ORDINATES IS IN Y(*,2)
C      NEXT          1 IF NEXT COLUMN OF ORDINATES IS IN Y(*,1)
C                   2 IF NEXT COLUMN OF ORDINATES IS IN Y(*,2)
C
C  OUTPUT VARIABLES:
C      LOLP          LOSS OF LOAD PROBABILITY (0 < LOLP < 1)

```

```

C                                                    00015630
C  INTERNAL VARIABLES:                               00015640
C  UNCOL      LOADING ORDER ARRAY COLLAPSED BY SINGLE-BLOCK UNITS 00015650
C  NBRCOL     NUMBER OF BLOCKS IN THE COLLAPSED ORDER             00015660
C  BOX        ARRAY POSITION WHERE SYSTEM CAPACITY FALLS          00015670
C  K          INDEX USED FOR BLOCK-LOOPING                        00015680
C  MAXPTS     MAXIMUM NUMBER OF ORDINATES TO BE CALCULATED       00015690
C  PAVAIL     UNIT AVAILABILITY                                    00015700
C  XNZERO     MAXIMUM ABSCISSA FOR WHICH Y IS NOT ZERO           00015710
C                                                    00015720
C  ROUTINES CALLED:                                           00015730
C  COLAPS     CONVUL                                             00015740
C                                                    00015750
C  AUTHOR:                                                 00015760
C  NATIONAL REGULATORY RESEARCH INSTITUTE, MAY 1979           00015770
C                                                    00015780
C  LAST REVISED: 10/79                                         00015790
C                                                    00015800
C  -----
C                                                    00015810
C  SUBROUTINE LOSLUD(Delta,ELDC,XAXIS,EAVAIL,MONTH,BLOCK,
+                   UNIT,MWBLUK,NBLOCK,ELDCPT,NZPNTS,LGLP,SYSCAP,
+                   UNLOAD)
C  IMPLICIT INTEGER (A-Z)
C  REAL EAVAIL(10,12),XAXIS(ELDCPT),MWBLUK(1),MWCOL(100)
C  REAL SYSCAP,LGLP,XNZERO,DELTA,PAVAIL,XMIN
C  REAL ELDC(ELDCPT,2)
C  INTEGER*2 UNIT(1),BLOCK(1),UNCOL(100),UNLOAD(1)
C                                                    00015820
C  INITIALIZE PARAMETERS
C                                                    00015830
C  CURRNT=1
C  NEXT =2
C  XMIN=XAXIS(1)
C                                                    00015840
C                                                    00015850
C                                                    00015860
C                                                    00015870
C                                                    00015880
C                                                    00015890
C                                                    00015900
C                                                    00015910
C                                                    00015920
C                                                    00015930
C                                                    00015940
C                                                    00015950
C                                                    00015960
C                                                    00015970

```

C		00015970
C	COLLAPSE THE LOADING ORDER	00015980
C		00015990
	CALL COLAPS(MWBLOK,UNIT,BLOCK,NBLOCK,UNCOL,NBKCOL,MWCOL)	00016000
C	*IF SYSCAP IS LESS THAN XMIN	00016010
	IF(.NOT.(SYSCAP.LE.XMIN))GOTO 10	00016020
C	**THEN LOAD DEMANDS ARE NEVER MET	00016030
	LOLP=1.0	00016040
	RETURN	00016050
C		00016060
C	**ELSE	00016070
C		00016080
C	CALCULATE MAXIMUM NUMBER OF ORDINATE POINTS	00016090
C		00016100
10	MAXPTS=2+(SYSCAP-XMIN)/DELTA	00016110
	K=0	00016120
	XNZERO=XAXIS(NZPNTS)	00016130
20	K=K+1	00016140
	IF(.NOT.(K.LE.NBKCOL))GOTO 30	00016150
	PAVAIL=EAVAIL(UNCOL(K),MONTH)	00016160
	IF(UNLOAD(UNCOL(K)).EQ.4) PAVAIL=1.0	00016170
C	*IF PAVAIL IS LESS THAN OR EQUAL TO ZERO	00016180
	IF(.NOT.(PAVAIL.LT.0.000001))GOTO 25	00016190
C	**THEN -- INCREMENT K	00016200
	GOTO 20	00016210
C	**ELSE -- CALCULATE NEW CURVE	00016220
25	CALL CONVUL(ELDC,XAXIS,XMIN,DELTA,CURRNT,NEXT,	00016230
+	MWCOL(K),PAVAIL,MAXPTS,XNZERO,ELDCFT)	00016240
	GOTO 20	00016250
C		00016260
C	END OF CONVOLUTIONS;	00016270
C	CALCULATE LOLP AS THE ORDINATE OF THE FINAL LOAD-PROBABILITY	00016280
C	CURVE AT AN ABSCISSA OF SYSCAP	00016290
C		00016300

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30 BDX=1+(SYSCAP-XMIN)/DELTA                                00016310
   LCLP=ELDC(BDX,CURRNT)+(ELDC(BDX+1,CURRNT)-ELDC(BDX,CURRNT)) 00016320
   + *(SYSCAP-XAXIS(BDX))/DELTA                             00016330
C                                                                    00016340
C   COMPARE ORDINATES ON THE FINAL LOAD-DURATION CURVE WITH    00016350
C   THOSE COMPUTED IN GENER8                                    00016360
C                                                                    00016370
C   K=K-1                                                       00016380
C   WRITE(6,38)K                                                00016390
C 38 FORMAT(' AFTER CONVOLUTION OF UNIT ',13)                 00016400
C   MAXP=MAXPTS-11                                             00016410
C   WRITE(6,40)(ELDC(K,CURRNT),K=MAXP,MAXPTS)                 00016420
C 40 FORMAT(12F10.7)                                           00016430
   RETURN                                                       00016440
   END                                                           00016450
=====00016460
C                                                                    00016470
C ROUTINE:          **** L P P L O T ****                      00016480
C                                                                    00016490
C PURPOSE:                                                 00016500
C   TO PLOT THE LOAD-PROBABILITY CURVE USING NUPT POINTS     00016510
C                                                                    00016520
C INPUT VARIABLES:                                         00016530
C   LODVAL      X-AXIS LOAD VALUES                          00016540
C   PROB        Y-AXIS PROBABILITY VALUES                   00016550
C   NUPT        NUMBER OF (NON-ZERO) POINTS TO BE PLOTTED  00016560
C   MONTH       MONTH OF STUDY (1-12)                       00016570
C   YEAR        YEAR OF STUDY                               00016580
C   LUMPNA      COMPANY NAME                                 00016590
C   FILE        LOGICAL UNIT ON WHICH POINTS ARE TO BE PLOTTED 00016600
C                                                                    00016610
C NOTES:                                                  00016620
C   ADAPTED FROM AN EARLIER VERSION FOR THE PUBLIC UTILITIES COMMISSION 00016630
C   OF OHIO                                               00016640

```

C		00016650
C	AUTHOR:	00016660
C	NATIONAL REGULATORY RESEARCH INSTITUTE	00016670
C		00016680
C	LAST REVISED: 10/79	00016690
C		00016700
C	=====	00016710
C		00016720
	SUBROUTINE LPLOT(FILE,LODVAL,PROB,NOPT,MONTH,IYEAR,	00016730
	+ COMPNA)	00016740
	REAL LODVAL(NOPT),PROB(NOPT),H(55),COMPNA(8)	00016750
	DATA PLUS,STAR,DASH,BLANK/'+', '*', '-', ' '/	00016760
	INTEGER MONTHS(12)/'JAN','FEB','MAR','APR','MAY','JUN',	00016770
	+ 'JUL','AUG','SEP','OCT','NOV','DEC'/'	00016780
	INTEGER FILE	00016790
C		00016800
	H(1)=STAR	00016810
	H(55)=STAR	00016820
	H(54)=BLANK	00016830
	WRITE(FILE,30) MONTHS(MONTH),IYEAR,COMPNA	00016840
	WRITE(FILE,35)(STAR,I=1,55)	00016850
	DO 25 I=1,NOPT	00016860
	IN=PROB(I)*52	00016870
C	*IF *** LESS THAN 2 POINTS ***	00016880
	IF(IN.GE.2)GOTO 5	00016890
C	*THEN	00016900
	IN=1	00016910
	GOTO 15	00016920
C	*ELSE	00016930
5	DO 10 J=2,IN	00016940
10	H(J)=DASH	00016950
15	CONTINUE	00016960
C	*ENDIF	00016970
	H(IN+1)=PLUS	00016980


```

      IN=IN+2                                00016990
      IF (IN.GE.54)GOTO 24                    00017000
      DO 20 J=IN,53                            00017010
20     H(J)=BLANK                              00017020
24     WRITE(FILE,40) LUDVAL(1),PROB(1),(H(J),J= 1,55) 00017030
25     CONTINUE                                00017040
      WRITE(FILE,45)(STAR,J=1,55)            00017050
      RETURN                                   00017060
C )                                           00017070
30     FORMAT('1'///3X,'THE ',A3,', ',A5,' LOAD PROBABILITY CURVE' 00017080
+         ', ' FOR ',A4)                      00017090
35     FORMAT(4X,'LOAD',4X,'PROB' /4X,' MW ',12X,55A1) 00017100
40     FORMAT(2X,F7.1,1X,F9.7,1X,55A1)        00017110
45     FORMAT(20X,55A1)                       00017120
      LND                                     00017130

```

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-----00017140
C                                           00017150
C ROUTINE:          **** N X T B L K ****    00017160
C                                           00017170
C PURPOSE:         00017180
C   TO FIND THE NEXT AVAILABLE BLOCK WHICH IS TO BE LOADED. 00017190
C   THE CONDITIONS FOR BEING LOADED ARE THAT THE CORRESPONDING 00017200
C   LAMBDA VALUE MUST NOT EQUAL 0 AND THAT THE BLOCK MUST BE 00017210
C   AVAILABLE DURING THIS SECTION OF THE STUDY.             00017220
C                                                           00017230
C INPUT VARIABLES: 00017240
C   AVAIL          .TRUE. IF UNIT IS AVAILABLE              00017250
C                 .FALSE. IF UNIT IS NOT AVAILABLE        00017260
C   NUNITS         LENGTH OF AVAIL, TABLE & LAMBDA       00017270
C   TABLE         INDEX TABLE TO BE SEARCHED           00017280
C   LAMBDA         BLOCKS* LOADING-ORDER INDICES         00017290
C   POINTR        ROW IN TABLE WHERE THE SEARCH BEGINS  00017300
C   COL           COLUMN OF TABLE TO USE                00017310
C   MONTH         MONTH OF STUDY PERIOD                  00017320
C                                                           00017330

```

```

C
C OUTPUT VARIABLES:
C   DONE      .TRUE. IF NO MORE BLOCKS TO LOOK FOR IN TABLE
C             .FALSE. IF MORE BLOCKS STILL UNLOADED
C   NEXT      .FALSE. TO INDICATE THAT THIS ROUTINE WAS CALLED
C   POINTR    UPDATED ROW-LOCATION OF THE CURRENT BLOCK
C   ENTRY     VALUE OF THE LAMBDA FOR THE UNIT
C
C AUTHOR:
C   NATIONAL REGULATORY RESEARCH INSTITUTE, FEBRUARY 1979
C
C LAST REVISED: 10/79
C
C=====
C
C   SUBROUTINE NXTBLK(AVAIL,NUNITS,TABLE,LAMBDA,POINTR,DONE,
C   *             NEXT,COL,ENTRY,MONTH)
C   +
C   IMPLICIT INTEGER (A-Z)
C   LOGICAL AVAIL(1),DONE,NEXT
C   INTEGER*2 LAMBDA(100,12),TABLE(100,3),POINTR
C
C   PROCESS UNTIL WE HAVE FOUND AN AVAILABLE BLOCK OR THERE ARE NO
C   MORE BLOCKS TO BE BROUGHT ON LINE
C
C   100   POINTR=POINTR+1
C         IF(POINTR.GT.NUNITS)GOTO 200
C         UNIT=TABLE(POINTR,COL)
C         *IF A BLOCK IS AVAILABLE
C         IF((.NOT.AVAIL(UNIT)).OR.(LAMBDA(UNIT,MONTH).EQ.0))GOTO 100
C         *THEN ASSIGN THE LAMBDA VALUE
C         ENTRY=LAMBDA(UNIT,MONTH)
C         GOTO 250
C
C         *ELSE TERMINATE THIS BLOCK-TYPE BY ASSIGNING A HIGH VALUE
C   200   ENTRY=9999

```

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00017600
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00017650
00017660

```

C-54

C		00018020
C	AUTHOR:	00018030
C	NATIONAL REGULATORY RESEARCH INSTITUTE	00018040
C		00018050
C	LAST REVISED: 10/79	00018060
C		00018070
C	=====	00018080
C		00018090
	SUBROUTINE RDPARM(HYDRDS, HYUNIT, PFUNIT,	00018100
	+ PBUNIT, MUNIT, QUNIT, AUNIT, SUNIT,	00018110
	+ MONTH1, MONTH2, YEAR1, YEAR2, NBSTEP,	00018120
	+ NCSTEP, NPSTEP, COMPNA, NHSTEP, TITLE)	00018130
C		00018140
	IMPLICIT INTEGER (A-Z)	00018150
C		00018160
	LOGICAL HYDRDS	00018170
	REAL COMPNA(8), TITLE(20)	00018180
C		00018190
	IN=4	00018200
	OUT=6	00018210
	NHSTEP=1	00018220
	HYUNIT=11	00018230
	PFUNIT=12	00018240
	PBUNIT=13	00018250
C		00018260
C	*** STUDY-TITLE ***	00018270
C		00018280
	WRITE(OUT,2900)	00018290
	READ(IN,3000) TITLE	00018300
C		00018310
C	*** COMPANY'S NAME ***	00018320
C		00018330
	WRITE(OUT,2600)	00018340

C	READ(IN,2700) COMPNA	00018350
C	*** STUDY-PERIOD ***	00018360
C		00018370
	WRITE(OUT,2000)	00018380
	READ(IN,*) MONTH1	00018390
	WRITE(OUT,2200)	00018400
	READ(IN,*) YEAR1	00018410
	WRITE(OUT,2100)	00018420
	READ(IN,*) MONTH2	00018430
	WRITE(OUT,2300)	00018440
	READ(IN,*) YEAR2	00018450
C		00018460
C	*** HYDRO-UNIT SWITCH ***	00018470
C		00018480
	WRITE(OUT,1300)	00018490
	READ(IN,*) HYDRUS	00018500
C		00018510
C	*** LOADING STEPS ***	00018520
C		00018530
	WRITE(OUT,2400)	00018540
	READ(IN,*) NBSTEP,NCSTEP,NPSTEP	00018550
C		00018560
C	**** OUTPUT FILE UNIT NUMBER ****	00018570
C		00018580
	WRITE(OUT,2800)	00018590
	READ(IN,*) SUNIT	00018600
C		00018610
C	*** REPORT-WRITING OPTIONS ***	00018620
C	1=>ALL REPORTS ARE WRITTEN	00018630
C	2=>ONLY QUARTERLY AND ANNUAL REPORTS ARE WRITTEN	00018640
C	3=>ONLY ANNUAL REPORT AND FULL-USAGE SUMMARY ARE WRITTEN	00018650
L	4=>ONLY A MONTHLY FUEL-USAGE SUMMARY IS WRITTEN	00018660
C		00018670

```

C
MUNIT=0
QUNIT=0
AUNIT=0
WRITE(OUT,2500)
READ(IN,*) OPTION
IF(OPTION.NE.1)GOTO 90
MUNIT=SUNIT
QUNIT=SUNIT
AUNIT=SUNIT
90 IF(OPTION.NE.2)GOTO 100
QUNIT=SUNIT
AUNIT=SUNIT
100 IF(OPTION.NE.3)GOTO 110
AUNIT=SUNIT
110 IF(OPTION.LT.1.OR.OPTION.GT.4)STOP
120 RETURN
1300 FORMAT('%&ARE THERE HYDRO UNITS ? (T OR F) ')
2000 FORMAT('%&ENTER FIRST MONTH OF STUDY (1-12) ')
2100 FORMAT('%&ENTER LAST MONTH OF STUDY (1-12) ')
2200 FORMAT('%&ENTER FIRST YEAR OF STUDY ')
2300 FORMAT('%&ENTER LAST YEAR OF STUDY ')
2400 FORMAT('%&ENTER # LOADING STEPS FOR BASE, CYCLE, & PEAK')
2500 FORMAT('%&REPORT OPTION ? (1-5)'/6X,'%1 ALL REPORTS'/
+ 6X,'%2 QUARTERLY AND ANNUAL REPORTS'/
+ 6X,'%3 ANNUAL REPORT AND MONTHLY FUEL SUMMARY'/
+ 6X,'%4 MONTHLY FUEL SUMMARY ONLY')
2600 FORMAT('%&ENTER COMPANY NAME ')
2700 FORMAT(8A4)
2800 FORMAT('%&ENTER FILE NUMBER FOR OUTPUT REPORTS')
2900 FORMAT('%&ENTER THE STUDY TITLE')
3000 FORMAT(20A4)
END
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C

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C ROUTINE:          *** R D P R O B ***          00019030
C                                                         00019040
C PURPOSE:          00019050
C   TO READ THE LOAD PROBABILITY DATA SUPPLIED BY THE COMPANY AND TO 00019060
C   CALCULATE THE LOAD VALUES FOR EACH INPUT VALUE.          00019070
C                                                         00019080
C INPUT VARIABLES:  00019090
C   PBUNIT          LOGICAL UNIT FROM WHICH TO READ THE LOAD-PROBABILITY DATA 00019100
C   HRSΔP          HOURS IN EACH PERIOD COVERED          00019110
C   GENMO          ENERGY GENERATION IN EACH PERIOD     00019120
C                                                         00019130
C OUTPUT VARIABLES: 00019140
C   LODVAL         X-AXIS LOAD VALUES                   00019150
C   PRUB           Y-AXIS PRUB VALUES                   00019160
C   NOPT          NUMBER OF DATA POINTS                00019170
C   BASE          BASE LOAD FOR EACH PERIOD              00019180
C   PEAK          PEAK LOAD FOR EACH PERIOD              00019190
C   DELTA         LOAD VALUE INCREMENT                  00019200
C   IFLAG         0 IF CURVE WAS READ FROM PBUNIT        00019210
C                 1 IF CURVE WAS NOT ON UNIT PBUNIT     00019220
C                                                         00019230
C NOTES:           00019240
C   THE PROGRAM WILL END ABNORMALLY IF AN END-OF-FILE IS 00019250
C   ENCOUNTERED PREMATURELY.                            00019260
C                                                         00019270
C AUTHOR:         00019280
C   NATIONAL REGULATORY RESEARCH INSTITUTE             00019290
C                                                         00019300
C LAST REVISED:  10/79                                  00019310
C                                                         00019320
C-----00019330
C 00019340

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C
C OUTPUT VARIABLES:
C   QSUM1    QUARTERLY TOTALS BY UNITS, BY COLUMNS: 1-FUEL COSTS,
C             2-THERMAL ENERGY, 3-ELECTRIC GENERATION
C   TTHRML   TOTAL THERMAL ENERGY FOR THIS MONTH
C
C AUTHOR:
C   NATIONAL REGULATORY RESEARCH INSTITUTE
C
C LAST REVISED: 10/79
C
C=====
C
C   SUBROUTINE REPR1(PGENFC,PBTUCT,ABTUCT,HEAT,ENRGE2,AVAIL,
+                 BLKCAP,HRSIP,YEAR,MONTH,NUNITS,UNAME,CUMPNA,
+                 FILE,EAVAIL,UNIT,PRIFUL,UNSERV,SYSCAP,UNLOAD,
+                 QSUM1,TITLE,LAMDA1,LAMDA2,LAMDA3,SYSENG,
+                 TTHRML)
C
C   IMPLICIT INTEGER (A-Z)
C
C   LOGICAL AVAIL(100)
C   REAL QSUM1(100,3),SYSENG(12)
C   REAL PGENFC(100,12),PBTUCT(100,12),ABTUCT(100,12)
C   REAL HEAT(100,4),EAVAIL(100,12),ENRGE2(100,4),HRSIP(12)
C   INTEGER UNAME(5,100)
C   INTEGER*2 UNIT(100),PRIFUL(100),UNLOAD(100)
C   INTEGER*2 LAMDA1(100,12),LAMDA2(100,12),LAMDA3(100,12)
C
C   INTEGER MONTHS(12) /'JAN','FEB','MAR','APR','MAY','JUN',
+                 'JUL','AUG','SEP','OCT','NOV','DEC'/

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00020380

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C		00021070
120	CAPFAC=100.*UELEC/(BLKCAP(K,MONTH,3)*HRSIP(MONTH))	00021080
C		00021090
C	*** WRITE THE RESULTS ***	00021100
C		00021110
	IF(FILE.EQ.0)GOTO 400	00021120
	WRITE(FILE,1300)(UNAME(1,K),I=1,5),LODYP(UNLOAD(K)),	00021130
+	FUEL(PRIFUL(K)),AVFUEL,WCFUEL,TTHRML,	00021140
+	UELEC,AVHEAT,CAPFAC,OPAVL,BLKCAP(K,MONTH,3),	00021150
+	WFCOST,LAMDA1(K,MONTH),	00021160
+	LAMDA2(K,MONTH),LAMDA3(K,MONTH)	00021170
	GOTO 400	00021180
50	IF(FILE.EQ.0)GOTO 400	00021190
C	*ELSE	00021200
	WRITE(FILE,1350)(UNAME(1,K),I=1,5),LODYP(UNLOAD(K)),	00021210
+	FUEL(PRIFUL(K)),ZERO,ZERO,ZERO,OPAVL,BLKCAP(K,MONTH,3)	00021220
C	*ENDIF	00021230
40	INDEX=INDEX+1	00021240
	IF(INDEX.LE.NUNITS)GOTO 100	00021250
	IF(FILE.EQ.0)GOTO 90	00021260
L	*ENDUNTIL	00021270
C		00021280
C	*** COMPUTE THE TOTALS	00021290
C		00021300
	AVHEAT=1000.*TTHRML/(TELEC-HYELEC)	00021310
	CAPFAC=100.*TELEC/(TOTMW*HRSIP(MONTH))	00021320
	AVFUEL=1000.*TFUEL/(TELEC-HYELEC)	00021330
	WFCOST=1.05*(TFUEL/TTHRML)	00021340
	TOTENG=UNSERV(MONTH)+TELEC	00021350
C		00021360
C	*** WRITE THE TOTALS	00021370
C		00021380

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WRITE(FILE,1400) AVFUEL,TFUEL,TTHRML,TELEC,AVHEAT,
+ CAPFAC,TOTMW,WFCOST
WRITE(FILE,1500) UNSERV(MONTH)
WRITE(FILE,1600) TOTENG
900 RETURN
999 FORMAT('1//5X,'THE VIRGINIA STATE CORPORATION COMMISSION'S'/
+ 5X,'PRODUCTION COST SIMULATION (PCS) MODEL'//
+ 5X,'STUDY TITLE: ',20A4//)
1000 FORMAT(42X,8A4// 40X,'EXPECTED UNIT OPERATING'
+ ', 'CHARACTERISTICS DURING'/ 57X,A3,',',15)
1100 FORMAT('0',32X,'AVERAGE TOTAL',43X,'OPERATING',10X,'WEIGHTED'
+/35X,'FUEL FUEL THERMAL ELECTRIC ',
+'AVERAGE CAPACITY AVAIL- UNIT AVERAGE',7X,'LAMDAS')
1200 FORMAT(' ',21X,'LOAD FUEL COST COST ENERGY GENERATION ',
+'HEAT RATE FACTOR ABILITY CAPACITY FUEL COST HL 3Q FL'/
+ 5X,'UNIT NAME',8X,'TYPE TYPE ($/MWH) ($000) (MMBTU)',6X,
+'(MWH) (BTU/KWH) (PCT) (PCT) (MW) (CTS/MMBTU)'/)
1300 FORMAT(' ',5A4,1X,A4,2X,A4,2X,F5.2,1X,F7.1,2X,F9.0,2X,F9.
+ 0,4X,F6.0,2X,F5.1,4X,F5.1,3X,F7.0,4X,F6.2,3X,3I4)
1350 FORMAT(' ',5A4,1X,A4,2X,A4,2X,5X,1X,F7.1,2X,F9.0,2X,F9.0,
+ 4X,6X,2X,5X,4X,F5.1,3X,F7.0)
1400 FORMAT('0', 'TOTALS',27X,F5.2,1X,F7.1,2(2X,F9.0),
+ 4X,F6.0,2X,F5.1,12X,F7.0,4X,F6.2)
1500 FORMAT('-', 'UNSERVED ENERGY (MWH)',2X,F10.0)
1600 FORMAT(' ', 'TOTAL ENERGY REQUIRED (MWH)',2X,F10.0)
END
=====
C
C ROUTINE: **** R E P R T 2 ****
C
C PURPOSE:
C TO WRITE A REPORT THAT SUMMARIZES THE SYSTEM PARAMETERS
C BY FUEL TYPE AND UNIT LOADING TYPE; ALSO, TO ROLL QUARTERLY
C TOTALS BY FUEL TYPE AND LOADING TYPE INTO QSUM2 AND QSUM3
C RESPECTIVELY.
C

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C	INPUT VARIABLES:		00021750
C	SYSCAP	SYSTEM CAPACITY IN MW, BY MONTH	00021760
C	PEAK	SYSTEM PEAK LOADS IN MW, BY MONTH	00021770
C	LOLP	LOSS-OF-LOAD PROBABILITY, BY MONTH	00021780
C	HRSIP	HOURS IN A STUDY MONTH	00021790
C	UNSERV	UNSERVED ENERGY IN MWH, BY MONTH	00021800
C	PGENFC	FRACTION OF ENERGY GENERATED BY PRIMARY FUEL, BY MONTH	00021810
C	PBTUCT	COST OF PRIMARY FUEL, IN CENTS/MEGA-BTU	00021820
C	ABTUCT	COST OF ALTERNATE FUEL, IN CENTS/MEGA-BTU	00021830
C	PRIFUL	PRIMARY FUEL TYPE FOR UNIT	00021840
C	ALTFUL	ALTERNATE FUEL TYPE FOR UNIT	00021850
C	MONTH	MONTH OF STUDY	00021860
C	FILE	LOGICAL UNIT TO WHICH REPORT IS TO BE WRITTEN	00021870
C	ENRGE2	ENERGY GENERATED BY UNITS, BY COLUMNS: 1-FIRST BLOCK, 2-SECOND BLOCK, 3-THIRD BLOCK, 4-TOTAL FOR UNIT	00021880
C	HEAT	THERMAL ENERGY REQUIREMENTS BY UNITS, BY COLUMNS: 1-FIRST BLOCK, 2-SECOND BLOCK, 3-THIRD BLOCK, 4-TOTAL FOR UNIT	00021900
C			00021910
C			00021920
C	NUNITS	NUMBER OF UNITS IN STUDY	00021930
C	AVAIL	.TRUE. IF UNIT WAS AVAILABLE	00021940
C		.FALSE. IF UNIT WAS NOT AVAILABLE	00021950
C	CMPNA	NAME OF COMPANY	00021960
C	YEAR	YEAR OF STUDY	00021970
C	ITHRML	TOTAL THERMAL ENERGY FOR THIS MONTH	00021980
C	UNTYPE	LOADING TYPE OF UNIT	00021990
C	XMIN	BASE LOAD IN MW	00022000
C			00022010
C	OUTPUT VARIABLES:		00022020
C	MSUM2	MONTHLY ELECTRIC AND COST TOTALS BY FUEL TYPE	00022030
C	QSUM2	QUARTERLY THERMAL, ELECTRIC, AND COST TOTALS BY FULL TYPE	00022040
C			00022050
C	QSUM3	QUARTERLY THERMAL, ELECTRIC, AND COST TOTALS BY LOADING TYPE	00022060
C			00022070

C		00022080
C	AUTHOR:	00022090
C	NATIONAL REGULATORY RESEARCH INSTITUTE	00022100
C		00022110
C	LAST REVISED: 10/79	00022120
C		00022130
C	-----	00022140
C		00022150
C	SUBROUTINE REPR2(SYSCAP,PEAK,LOLP,HRSIP,UNSERV,	00022160
	+ PGENFC,PBTUCT,ABTUCT,PRIFUL,ALTFUL,MONTH,	00022170
	+ FILE,HEAT,ENRGE2,NUNITS,AVAIL,COMPNA,	00022180
	+ YEAR,UNTYPE,XMIN,MSUM2,QSUM2,QSUM3,SYSENG,TTHRML)	00022190
C		00022200
C	IMPLICIT INTEGER (A-Z)	00022210
C		00022220
C	REAL ENRGE2(100,4),COMPNA(8),HEAT(100,4)	00022230
	REAL SYSCAP(12),PEAK(12),LOLP(12),HRSIP(12),UNSERV(12)	00022240
	REAL PGENFC(100,12),PBTUCT(100,12),ABTUCT(100,12)	00022250
	REAL MSUM2(12,11,3),QSUM2(10,3),QSUM3(4,3),SYSENG(12)	00022260
	INTEGER*2 PRIFUL(100),ALTFUL(100),UNTYPE(100)	00022270
	LOGICAL AVAIL(100)	00022280
C		00022290
C	REAL THRATE,AVCOST(10),TAVCST,TCOST(10),PART	00022300
	REAL FRAC(2),TTHRML,TELEC,FCOST,HRATE(10)	00022310
	REAL CPBTU(2),THERMAL(10),ELEC(10),RESERV,DPREL,LUDFAC	00022320
	REAL TOTENG,CAPFAC,XMIN	00022330
	INTEGER MONTHS(12),TYPE(2),FUEL(10)	00022340
C		00022350
C	*** I N I T I A L I Z E ***	00022360
C		00022370
C	DATA FUEL /'COAL','NUCL','LUII','HOIL','NGAS',	00022380
	+ 'GASO','HYDR',' ',' ',' ',' '	00022390
	DATA MONTHS /'JAN','FEB','MAR','APR','MAY','JUN',	00022400
	+ 'JUL','AUG','SEP','OCT','NOV','DEC' /	00022410
	INTEGER LOADTP(4) /'BASE','CYCL','PEAK','HYDR' /	00022420

	TELEC=SYSENG(MONTH)	00022430
	FCCOST=0.0	00022440
	THRATE=0.0	00022450
	DO 100 FLTYPE=1,7	00022460
	ELEC(FLTYPE)=0.	00022470
	THRML(FLTYPE)=0.	00022480
100	IFCOST(FLTYPE)=0.	00022490
C		00022500
C	*UNTIL *** CALCULATED COST FOR ALL UNITS ***	00022510
	DO 500 KU=1,NUNITS	00022520
	IF(.NOT.(AVAIL(KU)))GOTO 500	00022530
	TYPE(1)=PRIFUL(KU)	00022540
	TYPE(2)=ALIFUL(KU)	00022550
	FRAC(1)=PGENFC(KU,MONTH)	00022560
	FRAC(2)=1.-FRAC(1)	00022570
	CPBTU(1)=PBTOCT(KU,MONTH)	00022580
	CPBTU(2)=ABTOCT(KU,MONTH)	00022590
	DO 400 FUELS=1,2	00022600
	PART=FRAC(FUELS)	00022610
	FLTYPE=TYPE(FUELS)	00022620
C		00022630
C	*** CHECK FOR INVALID FUEL TYPE ***	00022640
C		00022650
C	IF(FLTYPE.LT.1.OR.FLTYPE.GT.7)GOTO 400	00022660
C		00022670
C	*** THERMAL ENERGY ***	00022680
C		00022690
C	THRML(FLTYPE)=THRML(FLTYPE)+	00022700
	HEAT(KU,4)*PART	00022710
+		00022720
C		00022730
C	*** ELECTRIC ENERGY ***	00022740
C		00022750
C	ELEC(FLTYPE)=ELEC(FLTYPE)+ENRGE2(KU,4)*PART	00022760
C		00022770
C	*** WEIGHTED FUEL COST ***	00022780
C		00022790
	IFCOST(FLTYPE)=IFCOST(FLTYPE)+PART*CPBTU(FUELS)*HEAT(KU,4)	00022800
	*1.E-5	00022810
400	CONTINUE	00022820
500	CONTINUE	

C		00022830
C	*** WRITE PARAMETERS BY FUEL TYPE ***	00022840
C		00022850
	IF (FILE.EQ.0)GOTO 510	00022860
	WRITE(FILE,1000) MONTHS(MONTH),YEAR,COMPNA	00022870
	WRITE(FILE,1100)	00022880
	WRITE(FILE,1200)	00022890
C		00022900
C	CALCULATE TOTALS FOR COSTS, GENERATIONS, ETC.	00022910
C		00022920
	510 DO 600 FLTYPE=1,7	00022930
	IF(ELEC(FLTYPE).LE.0.0)GOTO 600	00022940
	IF(FLTYPE.EQ.7)GOTO 550	00022950
	FCOST=FCOST+TFCOST(FLTYPE)	00022960
	HRATE(FLTYPE)=1000.*THRMAL(FLTYPE)/ELEC(FLTYPE)	00022970
	AVCOST(FLTYPE)=1000.*TFCOST(FLTYPE)/ELEC(FLTYPE)	00022980
	IF(FILE.GT.0)	00022990
	+WRITE(FILE,1200) FUEL(FLTYPE),THRMAL(FLTYPE),ELEC(FLTYPE),	00023000
	+ TFCOST(FLTYPE),HRATE(FLTYPE),AVCOST(FLTYPE)	00023010
	550 QSUM2(FLTYPE,1)=QSUM2(FLTYPE,1)+THRMAL(FLTYPE)	00023020
	QSUM2(FLTYPE,2)=QSUM2(FLTYPE,2)+ELEC(FLTYPE)	00023030
	QSUM2(FLTYPE,3)=QSUM2(FLTYPE,3)+TFCOST(FLTYPE)	00023040
	MSUM2(MONTH,FLTYPE,1)=ELEC(FLTYPE)	00023050
	MSUM2(MONTH,FLTYPE,2)=TFCOST(FLTYPE)	00023060
	MSUM2(MONTH,FLTYPE,3)=AVCOST(FLTYPE)	00023070
	600 CONTINUE	00023080
	THRATE=1000.*TTHRML/(TELEC-ELEC(7))	00023090
	TAVCST=1000.*FCOST/(TELEC-ELEC(7))	00023100

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MSUM2(MONTH,11,1)=TELEC                                00023110
MSUM2(MONTH,11,2)=FCOST                                00023120
MSUM2(MONTH,11,3)=TAVCST                              00023130
IF(FILE.EQ.0)GOTO 705                                  00023140
WRITE(FILE,2600)FUEL(7),ELEC(7)                       00023150
C                                                       00023160
C *** CALCULATE SYSTEM LOAD PARAMETERS ***            00023170
C                                                       00023180
C *** RESERVE MARGIN ***                              00023190
C                                                       00023200
RESERV=100.*((SYSCAP(MONTH)-PEAK(MONTH))/PEAK(MONTH))  00023210
C                                                       00023220
C *** LOAD FACTOR ***                                 00023230
C                                                       00023240
LOADFAC=100.*(TELEC+UNSERV(MONTH))/(PEAK(MONTH)*HRSIP(MONTH)) 00023250
CAPFAC=100.*TELEC/(SYSCAP(MONTH)*HRSIP(MONTH))        00023260
C                                                       00023270
C *** DAYS/PERIOD RELIABILITY ***                    00023280
C                                                       00023290
DPREL=(DPLP(MONTH)*HRSIP(MONTH))/24.0                 00023300
C                                                       00023310
WRITE(FILE,1300) TTHRML,TELEC,FCOST,THRATE,TAVCST    00023320
WRITE(FILE,1001)                                       00023330
WRITE(FILE,1100)                                       00023340
WRITE(FILE,1200)                                       00023350
C                                                       00023360
C REZERO VARIABLES FOR SUMMATION BY LOADING TYPE    00023370
C                                                       00023380
705 DO 710 J=1,10                                       00023390
      THRMAL(J) =0.0                                     00023400
      ELEC(J)=0.0                                       00023410
      TFCOST(J)=0.0                                     00023420
710 CONTINUE                                           00023430

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C		00023440
C	CALCULATE COSTS FOR ALL UNITS	00023450
C		00023460
	DO 800 KU=1,NUNITS	00023470
	IF(.NOT.AVAIL(KU))GOTO 800	00023480
	LDTYPE=UNTYPE(KU)	00023490
	IF(LDTYPE.LT.1.OR.LDTYPE.GT.4)GOTO 800	00023500
	FRAC(1)=PGENFC(KU,MONTH)	00023510
	FRAC(2)=1.-FRAC(1)	00023520
	CPBTU(1)=PBTUCT(KU,MONTH)	00023530
	CPBTU(2)=ABTUCT(KU,MONTH)	00023540
		00023550
C	ELECTRIC GENERATION	00023560
C		00023570
C	ELEC(LDTYPE)=ELEC(LDTYPE)+ENRGE2(KU,4)	00023580
	IF(LDTYPE.EQ.4)GOTO 800	00023590
		00023600
C	CALCULATE TOTALS FOR EACH TYPE OF UNIT	00023610
C		00023620
C	THERMAL	00023630
	THRMAL(LDTYPE)=THRMAL(LDTYPE)+HEAT(KU,4)	00023640
		00023650
C	FUEL COST	00023660
C		00023670
	TFCOST(LDTYPE)=TFCOST(LDTYPE)+(CPBTU(1)*FRAC(1)*	00023680
	+ HEAT(KU,4)*1.E-05)+(CPBTU(2)*FRAC(2)*HEAT(KU,4)*1.E-05)	00023690
	800 CONTINUE	00023700
		00023710
C	CALCULATE HEAT RATE AND AVERAGE FUEL COST	00023720
C		00023730
C		00023740
	DO 850 LDTYPE=1,4	00023750
	IF(ELEC(LDTYPE).LE.0.0)GOTO 850	00023760
	IF(LDTYPE.EQ.4)GOTO 810	00023770
	HRATE(LDTYPE)=1000.*THRMAL(LDTYPE)/ELEC(LDTYPE)	00023780
	AVCOST(LDTYPE)=1000.*TFCOST(LDTYPE)/ELEC(LDTYPE)	00023780

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      IF (FILE.GT.0)
+     WRITE(FILE,1200) LOADTP(LDTYPE),THRML(LDTYPE),ELEC(LDTYPE),
+     TFCOST(LDTYPE),HRATE(LDTYPE),AVCOST(LDTYPE)
810    QSUM3(LDTYPE,1)=QSUM3(LDTYPE,1)+THRML(LDTYPE)
      QSUM3(LDTYPE,2)=QSUM3(LDTYPE,2)+ELEC(LDTYPE)
      QSUM3(LDTYPE,3)=QSUM3(LDTYPE,3)+TFCOST(LDTYPE)
850  CONTINUE
C
C    IF NO PRINTING IS REQUIRED, RETURN
C
C    IF(FILE.EQ.0)GOTO 900
C
C    WRITE HYDRO GENERATION
C
C    WRITE(FILE,2600) LOADTP(4),ELEC(4)
C
C    PRINT TOTALS
C
C    WRITE(FILE,1300) TTHRML,TELEC,FCOST,THRATE,AVCOST
C
C    WRITE SYSTEM LOAD PARAMETERS
C
C    WRITE(FILE,1350)
      WRITE(FILE,1400) SYSCAP(MONTH),PEAK(MONTH),XMIN,RESERV,
+     TELEC,CAPFAC,LODFAC,LLLP(MONTH),DPRKEL,UNSERV(MONTH)
C
C    WRITE SYSTEM GENERATION PARAMETERS
C
C    WRITE(FILE,1900)
      WRITE(FILE,2000) TTHRML
      WRITE(FILE,2100) TELEC
      WRITE(FILE,2200) FCOST
      WRITE(FILE,2300) UNSERV(MONTH)
      TOTENG=TELEC+UNSERV(MONTH)
      WRITE(FILE,2400) TOTENG
900  RETURN

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C      *** F O R M A T S ***
C
1000  FORMAT('1',A3,',',',',I5,' PROJECTED GENERATION AND ',
+          'FUEL USE SUMMARY'/' FOR ',8A4 // ' SYSTEM ',
+          'PARAMETERS BY FUEL TYPE:')
1001  FORMAT('0', 'SYSTEM PARAMETERS BY LOAD TYPE:')
1100  FORMAT(' ' / 15X, ' THERMAL      ELECTRIC',16X, ' AVERAGE ',
+          ' AVERAGE'/15X, ' ENERGY      ENERGY      FUEL COST',
+          ' HEAT RATE      COST' /
+          15X, ' (MMBTU)      (MWH)      ($000)      (BTU/KWH) ',
+          ' ($/MWH) ')
1200  FORMAT(' ',6X,A4,1X,3(3X,F10.0),3X,F7.0,5X,F5.2)
1300  FORMAT(' ',6X,'TOTALS',2X,F10.0,2(3X,F10.0),3X,F7.0,
+          5X,F5.2)
1350  FORMAT(' ' // ' SYSTEM LOAD PARAMETERS: ' //
+          7X, 'SYSTEM PEAK      BASE RESERVE  GENERATED ',
+          'CAPACITY LOAD      GENERATION      UNSERVED' /
+          6X, 'CAPACITY LOAD      LOAD MARGIN  ENERGY ',
+          ' FACTOR      FACTOR      RELIABILITY  ENERGY' /
+          8X, ' (MW)      (MW)      (MW)      (PCT)      (MWH) ',
+          ' (PCT)      (PCT)      (PROB)(D/P)      (MWH) ')
1400  FORMAT(' ',6X,3(F6.0,2X),F5.2,2X,F10.0,2X,F5.1,
+          3X,F5.1,3X,F6.4,2X,F5.2,2X,F9.0)
1900  FORMAT(' ' / ' SYSTEM GENERATION PARAMETERS: ' /)
2000  FORMAT(' TOTAL THERMAL ENERGY      (MMBTU)',2X,F10.0)
2100  FORMAT(' TOTAL ELECTRICAL GENERATION (MWH)',2X,F10.0)
2200  FORMAT(' TOTAL FUEL COST      ($000)',2X,F10.0)
2300  FORMAT(' TOTAL UNSERVED ENERGY      (MWH)',2X,F10.0)
2400  FORMAT(' TOTAL ENERGY REQUIRED      (MWH)',2X,F10.0)
2600  FORMAT(7X,A4,17X,F10.0)
      END

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00024450
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=====00024470
C                                         00024480
C ROUTINE:          **** R E P R T 3 **** 00024490
C                                         00024500
C PURPOSE:         00024510
C   TO WRITE A REPORT OF THE EXPECTED UNIT OPERATING CHARACTERISTICS 00024520
C   ON A QUARTERLY AND AN ANNUAL BASIS 00024530
C                                         00024540
C INPUT VARIABLES: 00024550
C   SUM1           BY COLUMNS: TOTAL FUEL COST, ELECTRIC AND THERMAL 00024560
C                   ENERGY GENERATION 00024570
C   WFCOST         WEIGHTED-AVERAGE FUEL COST, IN CENTS/MEGA-BTU 00024580
C   AVFUEL         AVERAGE FUEL COST, IN DOLLARS/MWH 00024590
C   AVHEAT         AVERAGE HEAT RATE 00024600
C   CAPFAC        CAPACITY FACTOR 00024610
C   START         STARTING MONTH OF REPORT PERIOD 00024620
C   BLKCAP        CUMULATIVE BLOCK CAPACITIES FOR EACH UNIT, IN MW 00024630
C   HRSIP         HOURS IN STUDY PERIOD 00024640
C   YEAR          YEAR OF STUDY 00024650
C   MONTH         MONTH OF STUDY 00024660
C   NUNITS        NUMBER OF UNITS IN STUDY 00024670
C   UNAME         NAMES OF GENERATING UNITS 00024680
C   COMPNA        COMPANY NAME 00024690
C   FILE          LOGICAL UNIT TO WHICH REPORT IS TO BE WRITTEN 00024700
C   LAVAIL        EFFECTIVE AVAILABILITY 00024710
C   UNIT          LOADING ORDER OF UNITS 00024720
C   PRIFUL        PRIMARY FUEL TYPE 00024730
C   UNLOAD        LOADING TYPE OF UNIT 00024740
C   TITLE         STUDY DESCRIPTION 00024750
C   SYSCAP        SYSTEM CAPACITY IN MW 00024760
C   UNSERV        UNSERVED ENERGY IN MWH 00024770
C                                         00024780
C OUTPUT VARIABLES: 00024790
C   TELEC        CUMULATIVE GENERATION IN MWH 00024800
C   TIHRML       CUMULATIVE THERMAL ENERGY IN MEGA-BTU 00024810
C                                         00024820

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C		00024820
C	AUTHOR:	00024830
C	NATIONAL REGULATORY RESEARCH INSTITUTE	00024840
C		00024850
C	LAST REVISED: 10/79	00024860
C		00024870
C	=====	00024880
C		00024890
	SUBROUTINE REPR3(BLKCAP,HR SIP, YEAR, START, MONTH, NUNITS, UNAME,	00024900
	+ COMPNA, FILE, EAVAIL, UNIT, PRIFUL, UNSERV,	00024910
	+ UNLOAD, SUM1, TITLE, TELEC, TTHRML, SYSCAP)	00024920
C		00024930
	IMPLICIT INTEGER (A-Z)	00024940
C		00024950
	INTEGER UNAME(5,100)	00024960
	INTEGER*2 UNIT(100),PRIFUL(100),UNLOAD(100)	00024970
C		00024980
	INTEGER MONTHS(12) /'JAN', 'FEB', 'MAR', 'APR', 'MAY', 'JUN',	00024990
	+ 'JUL', 'AUG', 'SEP', 'OCT', 'NOV', 'DEC' /	00025000
	INTEGER LDTYP(4) /'BASE', 'CYCL', 'PEAK', 'HYDR' /	00025010
	INTEGER FUEL(7) /'COAL', 'NUCL', 'LOIL', 'HOIL', 'NGAS',	00025020
	+ 'GASO', 'HYDR' /	00025030
	REAL SUM1(100,3),EAVAIL(100,12),HR SIP(12)	00025040
	REAL AVHEAT,CAPFAC,AVFUEL,WFCOST,HYELEC,ZERO	00025050
	REAL COMPNA(8),TITLE(20),SYSCAP(12),UNSERV(12),BLKCAP(100,12,3)	00025060
	REAL OPAVL,CAPPEK,TELEC,TTHRML,IFUEL,ITENG	00025070
	REAL CAPAVL,SUMHRS,CAPPRU,UNENGY,UNCAP	00025080
C		00025090
	IF(FILE.EQ.G)GOTO 10	00025100
C		00025110
C	WRITE REPORT HEADINGS	00025120
C		00025130
	WRITE(FILE,999)(TITLE(I),I=1,20)	00025140

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WRITE(FILE,1000)(COMPNA(1),I= 1,8),MONTHS(START),YEAR,MONTHS      00025150
+      (MONTH),YEAR      00025160
WRITE(FILE,1100)      00025170
WRITE(FILE,1201)      00025180
C      00025190
C      00025200
C      INITIALIZE VARIABLES      00025210
C      00025220
10  HYELEC=0.0      00025230
    ZERG =0.0      00025240
    CAPPER=0.0      00025250
    TELEC=0.0      00025260
    TTHRML=0.0      00025270
    TFUEL=0.0      00025280
    INDEX=1      00025290
    SUMHRS=0.0      00025300
    UNENGY=0.0      00025310
C      00025320
C      CALCULATE THE TOTAL HOURS IN THE PERIOD AND THE UNSERVED ENERGY      00025330
C      00025340
    DO 90 MD=START,MONTH      00025350
      SUMHRS= SUMHRS+HRSIP(MONTH)      00025360
      UNENGY=UNENGY+UNSERV(MONTH)      00025370
      IF(SYSCAP(MONTH).GT.CAPPER) CAPPER=SYSCAP(MONTH)      00025380
90  CONTINUE      00025390
100  K=UNIT(INDEX)      00025400
     CAPAVL=0.0      00025410
     CAPPRU=0.0      00025420
C      00025430
C      CALCULATE THE AVAILABILITY AND THE MWH FOR THE UNIT DURING      00025440
C      THE PERIOD      00025450
C      00025460
    DO 102 MD=START,MONTH      00025470
      CAPAVL=CAPAVL+(EAVAIL(K,MD)*HRSIP(MD)*BLKCAP(K,MD,3))      00025480
      CAPPRU=CAPPRU+(BLKCAP(K,MD,3)*HRSIP(MD))      00025490
102  CONTINUE      00025500

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	OPAVL = 100.*CAPAVL/CAPPRU	00025510
	UNCAP = CAPPRU/SUMHRS	00025520
	IF (OPAVL.LE.0.0)GOTO 300	00025530
C		00025540
C	CALCULATE WEIGHTED FUEL COST(WFCOST), AVERAGE FUEL COST	00025550
C	(AVFUEL), AVERAGE HEAT RATE(AVHEAT), CAPACITY FACTOR(CAPFAC),	00025560
C	AND THE TOTALS	00025570
C		00025580
	WFCOST=0.0	00025590
	IF(SUM1(K,2).LE.0.0)GOTO 103	00025600
	WFCOST=1.E05*SUM1(K,1)/SUM1(K,2)	00025610
	GOTO 104	00025620
103	WFCOST = 0.0	00025630
C		00025640
104	TTHRML=TTHRML+SUM1(K,2)	00025650
C		00025660
	TFUEL=TFUEL+SUM1(K,1)	00025670
C		00025680
	AVFUEL=1000.*SUM1(K,1)/SUM1(K,3)	00025690
C		00025700
	TELEC=TELEC+SUM1(K,3)	00025710
C		00025720
	AVHEAT=1000.*SUM1(K,2)/SUM1(K,3)	00025730
C		00025740
	IF (UNLOAD(K).EQ.4) HYELEC=HYELEC+SUM1(K,3)	00025750
	CAPFAC=100.*SUM1(K,3)/(UNCAP*SUMHRS)	00025760
C		00025770
	IF(FILE.GT.0)WRITE(FILE,1300)(UNAME(I,K),I=1,5),LDTYP(UNLOAD(K)),	00025780
+	FUEL(PRIFUL(K)),AVFUEL,(SUM1(K,I),	00025790
+	I=1,3),AVHEAT,CAPFAC,OPAVL,UNCAP,WFCOST	00025800
	GOTO 400	00025810
300	IF(FILE.GT.0)WRITE(FILE,1350)(UNAME(I,K),I=1,5),LDTYP(UNLOAD(K)),	00025820


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+          FUEL(PRI*FUL(K)),ZERO,ZERO,ZERO,CPAVL,UNCAP,WFCOST      00025830
400  INDEX=INDEX+1          00025840
      IF(INDEX.LE.NUNITS)GOTO 100  00025850
      IF(FILE.EQ.0)GOTO 900      00025860
C          00025870
C  CALCULATE TOTAL AVERAGES      00025880
C          00025890
      AVHEAT=1000.*TTHKML/(TELEC-HYELEC)  00025900
      CAPFAC=100.0*TELEC/(CAPPER*SOMHRS)  00025910
      AVFUEL=1000.*TFUEL/(TELEC-HYELEC)  00025920
      WFCOST=1.205*(TFUEL/TTHKML)        00025930
      TOTENG=UNENGY+TELEC                00025940
C          00025950
C  WRITE TOTALS AND ENERGY PARAMETERS  00025960
C          00025970
      WRITE(FILE,1400) AVFUEL,TFUEL,TTHKML,TELEC,AVHEAT,
+          CAPFAC,CAPPER,WFCOST          00025980
      WRITE(FILE,1500) UNENGY            00026000
      WRITE(FILE,1600) TOTENG            00026010
900  RETURN                            00026020
910  FORMAT('1'//5X,'THE VIRGINIA STATE CORPORATION COMMISSION''S'//
+          5X,'PRODUCTION COST SIMULATION (PCS) MODEL'//
+          5X,'STUDY TITLE: ',20A4//)    00026030
1000 FORMAT(42X,8A4// 40X,'EXPECTED UNIT OPERATING'
+          ', CHARACTERISTICS DURING'/ 51X,A3,',',15,' -- ',A3,',',15) 00026040
1100 FORMAT('0',32X,'AVERAGE TOTAL',43X,'OPERATING',10X,'WEIGHTED'
+          '/35X,'FUEL      FUEL      THERMAL      ELECTRIC  ',
+          'AVERAGE CAPACITY AVAIL- UNIT AVERAGE') 00026050
120  FORMAT(' ',21X,'LOAD FUEL COST', COST ENERGY GENERATION
+          ', HEAT RATE FACTOR ABILITY CAPACITY FUEL COST'/5X,
+          'UNIT NAME',5X,'TYPE TYPE ($/MWH) ($000) (MMBTU)',6X,
+          '(MWH) (BTU/Kwh) (PCT) (PCT) (MW) (CTS/MMBTU)')/ 00026060
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1300  FORMAT(' ',5A4,1X,A4,2X,A4,2X,F5.2,3X,F7.1,3X,F9.0,2X,F9.
+         0,4X,F6.0,2X,F5.1,4X,F5.1,3X,F7.0,4X,F6.2)
1350  FORMAT(' ',5A4,1X,A4,2X,A4,2X,5X,3X,F7.1,3X,F9.0,2X,F9.0,
+         4X,6X,2X,5X,4X,F5.1,3X,F7.0,4X,F6.2)
1400  FORMAT('0','TOTALS',27X,F5.2,1X,F9.1,2X,F10.0,2X,F9.0,
+         4X,F6.0,2X,F5.1,12X,F7.0,4X,F6.2)
1500  FORMAT('-',UNSERVED ENERGY      (MWH)',2X,F10.0)
1600  FORMAT(' ',TOTAL ENERGY REQUIRED (MWH)',2X,F10.0)
      END
=====
C
C ROUTINE:          **** R E P R T 4 ****
C
C PURPOSE:
C   TO WRITE A REPORT SUMMARIZING GENERATION AND FUEL USAGE BY FUEL
C   TYPE AND LOADING TYPE ON A QUARTERLY AND ANNUAL BASIS.
C
C INPUT VARIABLES:
C   UNSERV   UNSERVED ENERGY BY MONTH
C   START    FIRST MONTH OF STUDY PERIOD
C   MONTH    FINAL MONTH OF STUDY PERIOD
C   FILE     LOGICAL UNIT TO WHICH REPORT IS TO BE WRITTEN
C   SUM2     THERMAL, ELECTRIC, AND COST TOTALS BY FUEL TYPE
C   SUM3     THERMAL, ELECTRIC, AND COST TOTALS BY LOADING TYPE
C   COMPNA   COMPANY NAME
C   YEAR     YEAR OF STUDY
C   TELEC    TOTAL GENERATION IN MWH
C   TTHRML   TOTAL THERMAL ENERGY IN MEGA-BTU
C
C OUTPUT VARIABLES:
C   FCOST    TOTAL FUEL COST IN THOUSANDS OF DOLLARS
C   TAVCST   TOTAL AVERAGE FUEL COST IN DOLLARS/MWH
C   UNENGY   TOTAL UNSERVED ENERGY, IN MWH
C
C AUTHOR:
C   NATIONAL REGULATORY RESEARCH INSTITUTE

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C
C LAST REVISED: 10/79
C
C=====
C
C SUBROUTINE REPR4(START,MONTH,UNSERV,COMPNA,SUM2,SUM3,YEAR,FILE,
+ TELEC,ITHRML,FCOST,AVCOST,UNENGY)
C
C IMPLICIT INTEGER (A-Z)
C
C REAL COMPNA(8),UNSERV(12),SUM2(10,3),SUM3(4,3),
+ THRATE,AVCOST,TAVCOST,HRATE,FCOST,
+ TELEC,ITHRML,TOTENG,UNENGY
C INTEGER FUEL (10) /'COAL','NUCL','LOIL','HOIL','NGAS',
+ 'GASO','HYDR',' ',' ',' ',' /
C INTEGER MONTHS (12) /'JAN','FEB','MAR','APR','MAY','JUN',
+ 'JUL','AUG','SEP','OCT','NOV','DEC'/
C INTEGER LOADTP(4) /'BASE','CYCL','PEAK','HYDR'/
C
C *** I N I T I A L I Z E ***
C
C FCOST=0.0
C THRATE=0.0
C UNENGY=0.0
C IF(FILE.EQ.0)GOTO 200
C WRITE(FILE,1000) MONTHS(START),YEAR,
+ MONTHS(MONTH),YEAR,COMPNA
C WRITE(FILE,1100)
C WRITE(FILE,1200)
C
C CALCULATE AND WRITE PARAMETERS ON THE BASIS OF FUEL TYPE
C
C 200 DO 500 FLTYPE=1,6
C IF(SUM2(FLTYPE,2).LE.0.)GOTO 500
C AVCOST=1000.*SUM2(FLTYPE,3)/SUM2(FLTYPE,2)
C HRATE=1000.*SUM2(FLTYPE,1)/SUM2(FLTYPE,2)
C FCOST=FCOST+SUM2(FLTYPE,3)
C IF(FILE.GT.0)WRITE(FILE,1200) FUEL(FLTYPE),
+ (SUM2(FLTYPE,1),I=1,3),HRATE,AVCOST
C 500 CONTINUE

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C		00026910
C	WRITE HYDRO GENERATION	00026920
C		00026930
	IF(FILE.GT.0)WRITE(FILE,2500) FUEL(7),SUM2(7,2)	00026940
C		00026950
C	CALCULATE AND WRITE TOTALS	00026960
C		00026970
	THRATE=1000.*TTHRML/(TELEC-SUM2(7,2))	00026980
	TAVCST=1000.*FCOST/(TELEC-SUM2(7,2))	00026990
	IF(FILE.EQ.0)GOTO 610	00027000
	WRITE(FILE,1300) TTHRML,TELEC,FCOST,THRATE,TAVCST	00027010
	WRITE(FILE,1001)	00027020
	WRITE(FILE,1100)	00027030
	WRITE(FILE,1200)	00027040
C		00027050
C	CALCULATE AVERAGES AND WRITE PARAMETERS BY LOADING TYPE	00027060
C		00027070
	DO 600 LDTYPE=1,3	00027080
	IF(SUM3(LDTYPE,2).LE.0.)GOTO 600	00027090
	AVCOST=1000.*SUM3(LDTYPE,3)/SUM3(LDTYPE,2)	00027100
	HRATE=1000.*SUM3(LDTYPE,1)/SUM3(LDTYPE,2)	00027110
	WRITE(FILE,1200) LOADTP(LDTYPE),(SUM3(LDTYPE,I),	00027120
	+ I=1,3),HRATE,AVCOST	00027130
	600 CONTINUE	00027140
C		00027150
C	WRITE HYDRO GENERATION	00027160
C		00027170
	WRITE(FILE,2500) LOADTP(4),SUM3(4,2)	00027180

	WRITE(FILE,1500) TTHRML,TELEC,FCOST,THRATE,TAVCST	00027190
C		00027200
C	TOTAL UNSERVED ENERGY FOR THE PERIOD	00027210
C		00027220
610	DO 700 MO=START,MONTH	00027230
	UNENGY=UNENGY+UNSERV(MONTH)	00027240
700	CONTINUE	00027250
	IF(FILE.EQ.0)GOTO 900	00027260
C		00027270
C	WRITE SYSTEM TOTALS	00027280
C		00027290
	TOTENG=TELEC+UNENGY	00027300
	WRITE(FILE,1900)	00027310
	WRITE(FILE,2000) TTHRML	00027320
	WRITE(FILE,2100) TELEC	00027330
	WRITE(FILE,2200) FCOST	00027340
	WRITE(FILE,2300) UNENGY	00027350
	WRITE(FILE,2400) TOTENG	00027360
900	RETURN	00027370
C		00027380
C	*** F O R M A T S ***	00027390
C		00027400
1000	FORMAT('1',A3,'',',',15,' -- ',A3,'',',',15,' PROJECTED GENERATION AND + ',FUEL USE SUMMARY'/' FOR ',8A4 // ' SYSTEM ', + ' PARAMETERS BY FUEL TYPE:')	00027410
1001	FORMAT('0', 'SYSTEM PARAMETERS BY LOAD TYPE:')	00027420
1100	FORMAT(' / 15X, ' THERMAL ELECTRIC',16X, ' AVERAGE ', + ' AVERAGE'/15X, ' ENERGY ENERGY FUEL COST', + ' HEAT RATE COST'/ + 15X, ' (MMBTU) (MWH) (3000) (BTU/KWH) ', + '(%/MWH)')	00027430
1200	FORMAT(' ',6X,A4,1X,3(3X,F10.0),3X,F7.0,5X,F5.2)	00027440
1300	FORMAT(' ',6X,'TOTALS',2X,F10.0,2(3X,F10.0),3X,F7.0, + 5X,F5.2)	00027450
		00027460
		00027470
		00027480
		00027490
		00027500
		00027510
		00027520

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1900 FORMAT(' %/' SYSTEM GENERATION PARAMETERS: '/')
2000 FORMAT(' TOTAL THERMAL ENERGY (MMBTU)',2X,F10.0)
2100 FORMAT(' TOTAL ELECTRICAL GENERATION (MWH)',2X,F10.0)
2200 FORMAT(' TOTAL FUEL COST ($000)',2X,F10.0)
2300 FORMAT(' TOTAL UNSERVED ENERGY (MWH)',2X,F10.0)
2400 FORMAT(' TOTAL ENERGY REQUIRED (MWH)',2X,F10.0)
2500 FORMAT(7X,A4,17X,F10.0)
END

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=====00027610
C
C 00027620
C ROUTINE: **** R E P R T 5 **** 00027630
C
C 00027640
C PURPOSE: 00027650
C TO WRITE A REPORT SUMMARIZING MONTHLY FUEL USAGE. 00027660
C
C 00027670
C INPUT VARIABLES: 00027680
C UNSERV UNSERVED ENERGY BY MONTH, IN MWH 00027690
C UNENGY TOTAL UNSERVED ENERGY, IN MWH 00027700
C MONTH1 FIRST MONTH OF STUDY PERIOD 00027710
C MONTH FINAL MONTH OF STUDY PERIOD 00027720
C FILE LOGICAL UNIT TO WHICH REPORT IS TO BE WRITTEN 00027730
C MSUM2 MONTHLY ELECTRIC AND COST TOTALS BY FUEL TYPE 00027740
C ASUM2 ANNUAL THERMAL, ELECTRIC, AND COST TOTALS BY FUEL TYPE 00027750
C COMPNA COMPANY NAME 00027760
C YEAR YEAR OF STUDY 00027770
C TELEC TOTAL GENERATION IN MWH 00027780
C FCOST TOTAL FUEL COST IN KILD DOLLARS 00027790
C TAVCST RATIO OF TOTAL FUEL COST TO TOTAL GENERATION, IN $/MWH 00027800
C
C 00027810
C AUTHOR: 00027820
C NATIONAL REGULATORY RESEARCH INSTITUTE, OCTOBER 1979 00027830
C
C 00027840
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C      WRITE UNSERVED ENERGY                                00028200
C      WRITE(FILE,1301)(UNSERV(I),I=MONTH1,MONTH),UNENGY    00028210
C      WRITE TOTAL OF GENERATED AND UNSERVED ENERGY        00028220
C      WRITE TOTAL OF GENERATED AND UNSERVED ENERGY        00028230
C      WRITE TOTAL OF GENERATED AND UNSERVED ENERGY        00028240
C      WRITE TOTAL OF GENERATED AND UNSERVED ENERGY        00028250
C      DO 300 I=MONTH1,MONTH                                  00028260
300  RLINE(I)=MSUM2(1,11,1)+UNSERV(I)                         00028270
      RLINE(13)=TELEC+UNENGY                                  00028280
      WRITE(FILE,1302)(RLINE(I),I=MONTH1,MONTH),RLINE(13)   00028290
      RETURN                                                  00028300
C      FORMATS                                               00028310
C      FORMATS                                               00028320
C      FORMATS                                               00028330
1001  FORMAT('1',A3,' ',',',I5,' — ',A3,' ',',',I5,' MONTHLY FUEL USAGE', 00028340
+      ' SUMMARY'/' FOR ',8A4//15X,13(5X,A4))                00028350
1101  FORMAT('/' ',A4/' ENERGY (GWH)',13(-3PF9.0))          00028360
1102  FORMAT(' COST (KILO$)',13F9.0)                         00028370
1103  FORMAT(' COST ($/MWH)',13F9.2)                         00028380
1201  FORMAT('// TOTALS FOR FUELS: '/' GENERATED'          00028390
+      '/' ENERGY (GWH)',13(-3PF9.0))                      00028400
1301  FORMAT('/ UNSERVED'                                    00028410
+      '/' ENERGY (GWH)',13(-3PF9.0))                      00028420
1302  FORMAT('/ TOTAL'                                       00028430
+      '/' ENERGY (GWH)',13(-3PF9.0))                      00028440
      END                                                    00028450
=====00028460
C      ROUTINE:          **** U N I F O S ****                00028470
C      ROUTINE:          **** U N I F O S ****                00028480
C      PURPOSE:          00028490
C      TO READ THE NUCLEAR- AND FOSSIL-FUELED UNITS' DATA FROM LOGICAL 00028500
C      UNIT PFUNIT. THE OPERATION CHARACTERISTICS ARE READ AND STORED FOR 00028510
C      EACH MONTH OF THE STUDY. ALSO THE UNIT CAPACITY AVAILABLE TO THE 00028520
C      COMPANY IS CALCULATED.                                00028530
C      COMPANY IS CALCULATED.                                00028540

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C-86

C		00028550
C	INPUT VARIABLES:	00028560
C	PFUNIT LOGICAL UNIT FROM WHICH UNIT INFORMATION IS READ	00028570
C	IYEAR FOUR-DIGIT STUDY-YEAR	00028580
C	NBSTEP NUMBER OF LOADING STEPS FOR BASE UNITS	00028590
C	BCSTEP NUMBER OF LOADING STEPS FOR CYCLING UNITS	00028600
C	NPSTEP NUMBER OF LOADING STEPS FOR PEAKING UNITS	00028610
C		00028620
C	OUTPUT VARIABLES:	00028630
C	AUPAVL ANNUAL UNIT PRODUCTION AVAILABILITY	00028640
C	CAPEST CAPITAL COST OF UNIT IN DOLLARS PER INSTALLED KW	00028650
C	VSCCNO UNIT NUMBER ASSIGNED BY VSCC	00028660
C	UNAME UNIT NAME	00028670
C	FRAOWN FRACTION OF UNIT OWNED BY COMPANY	00028680
C	UNTYPE THE CLASSIFICATION OF THE UNIT:	00028690
C	1-STEAM FOSSIL, 2-STEAM NUCLEAR,	00028700
C	3-I.C. ENGINE, 4-GAS TURBINE,	00028710
C	5-JET ENGINE, 6-HYDRO,	00028720
C	7-PUMPED STORAGE	00028730
C	UNLOAD UNIT LOADING TYPE: 1-BASE, 2-CYCLING, 3-PEAKING, 4-HYDRO	00028740
C	PRIFUL PRIMARY FUEL USED BY EACH UNIT:	00028750
C	1-COAL 5-NATURAL GAS	00028760
C	2-NUCLEAR 6-GASOLINE	00028770
C	3-LIGHT OIL 7-WATER	00028780
C	4-HEAVY OIL 0-NONE	00028790
C	ALTFUL ALTERNATE FUEL USED BY EACH UNIT, AS IN PRIFUL	00028800
C	IGFUEL IGNITION FUEL USED BY EACH UNIT, AS IN PRIFUL	00028810
C	ONLIMO THE MONTH THAT THE UNIT WENT INTO COMMERCIAL SERVICE	00028820
C	ONLIYR THE YEAR THE UNIT WENT INTO SERVICE	00028830
C	OFLIMO THE LAST MONTH THE UNIT IS EXPECTED TO REMAIN IN SERVICE	00028840
C	OFLIYR THE LAST YEAR THE UNIT IS EXPECTED TO REMAIN IN SERVICE	00028850
C	UNETCP UNLIMITED NET CAPACITY OF UNIT	00028860
C	LNFTCP LIMITED NET CAPACITY OF UNIT	00028870

C	BLKCAP	CUMULATIVE BLOCK CAPACITIES FOR EACH UNIT, IN MW	00028880
C	HEATR1	HEAT RATE FOR FIRST BLOCK, IN BTU/KWH	00028890
C	HEATR2	HEAT RATE FOR SECOND BLOCK, IN BTU/KWH	00028900
C	HEATR3	HEAT RATE FOR THIRD BLOCK, IN BTU/KWH	00028910
C	EAVAIL	EFFECTIVE AVAILABILITY	00028920
C	PBTUCT	PRIMARY FUEL COST IN CENTS/MEGA-BTU	00028930
C	ABTUCT	COST OF ALTERNATE FUEL IN CENTS PER MEGA-BTU	00028940
C	LAMDA1	LOADING PRIORITY FOR THE UNIT'S FIRST BLOCK	00028950
C	LAMDA2	LOADING PRIORITY FOR THE UNIT'S SECOND BLOCK	00028960
C	LAMDA3	LOADING PRIORITY FOR THE UNIT'S THIRD BLOCK	00028970
C	PGENFC	FRACTION OF GENERATION USING PRIMARY FUEL	00028980
C	IDBASE	LOCATION OF EACH BASE UNIT IN THE ORDER OF READING	00028990
C	IDCYCL	LOCATION OF EACH CYCLING UNIT IN THE ORDER OF READING	00029000
C	IDPEAK	LOCATION OF PEAKING UNITS IN THE ORDER OF READING	00029010
C	NBASE	THE NUMBER OF BASE UNITS	00029020
C	NCYCL	THE NUMBER OF CYCLING UNITS	00029030
C	NPEAK	THE NUMBER OF PEAKING UNITS	00029040
C	NUNITS	THE TOTAL NUMBER OF UNITS	00029050
C			00029060
C	NOTES:		00029070
C		PROGRAM WILL END ABNORMALLY SHOULD AN UNEXPECTED EOF	00029080
C		OCCUR OR IF THE YEAR ON FILE DOES NOT MATCH THAT ANTICIPATED.	00029090
C			00029100
C	AUTHOR:		00029110
C		NATIONAL REGULATORY RESEARCH INSTITUTE	00029120
C			00029130
C	LAST REVISED:	10/79	00029140
C			00029150
C		=====	00029160
C			00029170
	SUBROUTINE	UNIFGS(PFUNIT,VSCCNO,UNAME,FRAOWN,UNTYPE,	00029180
+		UNLOAD,PKIFUL,ALTFUL,IGFUEL,ONLIMO,ONLIYR,DFLIMO,	00029190
+		OFLIYR,AUPAVL,CAPCST,UNETCP,LNETCP,HEATR1,HEATR2,	00029200
+		HEATR3,EAVAIL,PBTUCT,ABTUCT,LAMDA1,LAMDA2,	00029210
+		LAMDA3,BLKCAP,PGENFC,NBASE,IDBASE,NCYCL,IDCYCL,NPEAK,	00029220

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+          IDPEAK,NUNITS,IYEAR,NBSTEP,NCSTEP,NPSTEP)          00029230
C
+ INTEGER*2 UNLIMB(100),UFLIMJ(100),UNLIYR(100),UFLIYR(100)    00029240
+ INTEGER*2 IDBASE(50),IDCYCL(50),IDPEAK(50)                   00029250
+ INTEGER*2 UNTYPE(100),UNLOAD(100),UNETCP(100),LNETCP(100)   00029260
+ INTEGER*2 PRIFUL(100),ALTFUL(100),IGFUEL(100)               00029270
+ INTEGER*2 LAMDA1(100,12),LAMDA2(100,12),LAMDA3(100,12)     00029280
C
+ INTEGER VSCCNO(100),UNAME(5,100),PFUNIT                     00029290
+ REAL HEATR1(100,12),HEATR2(100,12),HEATR3(100,12),BLKCAP(100,12,3) 00029300
+ REAL FRAOWN(100),AUPAVL(100),CAPCST(100)                   00029310
+ REAL EAVAIL(100,12),PBTUCT(100,12),ABTUCT(100,12)         00029320
+ REAL PGENFC(100,12),DISPCT(100,12)                         00029330
C
C
C *** INITIALIZE COUNTERS NBASE, NCYCL, NPEAK ***             00029340
C
+ NBASE=0                                                       00029350
+ NCYCL=0                                                        00029360
+ NPEAK=0                                                        00029370
C
C INCREMENT UNIT COUNTER                                       00029380
C
+ NUNITS=NUNITS+1                                              00029390
C
C *** READ FIRST LINE OF UNIT INFORMATION ***                 00029400
C
+ READ(PFUNIT,90,END=99) VSCCNO(NUNITS), (UNAME(K,NUNITS),K=1, 00029410
+ 5),FRAOWN(NUNITS),UNTYPE(NUNITS),UNLOAD(NUNITS),PRIFUL(NUNITS), 00029420
+ ALTFUL(NUNITS),IGFUEL(NUNITS),UNLIMB(NUNITS),UNLIYR(NUNITS), 00029430
+ UFLIMJ(NUNITS),UFLIYR(NUNITS),AUPAVL(NUNITS),CAPCST(NUNITS), 00029440
+ UNETCP(NUNITS),LNETCP(NUNITS)                               00029450

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C		00029550
C	*** READ MONTHLY UNIT DATA ***	00029560
C		00029570
	I=UNLOAD(NUNITS)	00029580
	DO 28 K=1,12	00029590
	READ(PFUNIT,100,END=70)MO,IYR,BLKCAP(NUNITS,MO,1),HEATR1(NUNITS	00029600
	+,MO),BLKCAP(NUNITS,MO,2),HEATR2(NUNITS,MO),BLKCAP(NUNITS,MO,3),	00029610
	+HEATR3(NUNITS,MO),EAVAIL(NUNITS,MO),PBTUCT(NUNITS,MO),	00029620
	+ABTUCT(NUNITS,MO),PGENFC(NUNITS,MO),L1,L2,L3	00029630
	IF((IYR+1900).NE.IYEAR)GOTO 80	00029640
		00029650
C	*** REDUCE BLOCK CAPACITY TO THAT OWNED BY THE COMPANY ***	00029660
C		00029670
C	BLKCAP(NUNITS,MO,1)=FRAOWN(NUNITS)*BLKCAP(NUNITS,MO,1)	00029680
	BLKCAP(NUNITS,MO,2)=FRAOWN(NUNITS)*BLKCAP(NUNITS,MO,2)	00029690
	BLKCAP(NUNITS,MO,3)=FRAOWN(NUNITS)*BLKCAP(NUNITS,MO,3)	00029700
		00029710
C	*** MODIFY ZERO-VALUE LAMBDA'S ***	00029720
C		00029730
C	IF((L1.GT.0).AND.(L2.GT.0).AND.(L3.GT.0))GOTO 18	00029740
	IF((L1.GT.0).OR.(L2.GT.0).OR.(L3.GT.0))GOTO 14	00029750
	LAMDA1(NUNITS,MO)=999	00029760
	LAMDA2(NUNITS,MO)=999	00029770
	LAMDA3(NUNITS,MO)=999	00029780
	GOTO 20	00029790
14	IF((L1.LE.0).AND.(L1.LT.L2))L1=L2	00029800
	IF((L1.LE.0).AND.(L1.LT.L3))L1=L3	00029810
	IF((L2.LE.0).AND.(L2.LT.L1))L2=L1	00029820
	IF((L2.LE.0).AND.(L2.LT.L3))L2=L3	00029830
	IF((L3.LE.0).AND.(L3.LT.L1))L3=L1	00029840
	IF((L3.LE.0).AND.(L3.LT.L2))L3=L2	00029850
18	LAMDA1(NUNITS,MO)=L1	00029860
	LAMDA2(NUNITS,MO)=L2	00029870
	LAMDA3(NUNITS,MO)=L3	00029880
		00029890
C	*** MODIFY LAMBDA'S AS REQUIRED TO USE THE ***	00029900
C		

C	SPECIFIED NUMBER OF LOADING STEPS	00029910
C		00029920
20	IF(1.LI.1.OR.1.GT.3)GOTO 20	00029930
	GOTO (21,22,23),I	00029940
21	NSTEP=NBSTEP	00029950
	GOTO 25	00029960
22	NSTEP=NCSTEP	00029970
	GOTO 25	00029980
23	NSTEP=NPSTEP	00029990
25	IF(NSTEP.NE.1)GOTO 26	00030000
C	SINGLE-STEP LOADING	00030010
	LAMDA3(NUNITS,MO)=LAMDA1(NUNITS,MO)	00030020
	LAMDA1(NUNITS,MO)=0	00030030
	GOTO 27	00030040
26	IF(NSTEP.NE.2)GOTO 28	00030050
C	TWO-STEP LOADING	00030060
	LAMDA3(NUNITS,MO)=LAMDA2(NUNITS,MO)	00030070
27	LAMDA2(NUNITS,MO)=0	00030080
28	CONTINUE	00030090
C		00030100
C	*LOAD UNIT ID ARRAYS	00030110
C		00030120
	GOTO (30,40,50),I	00030130
C		00030140
C	*** LOAD BASE ARRAY ***	00030150
C		00030160
30	NBASE=NBASE+1	00030170
	IDBASE(NBASE)=NUNITS	00030180
	GOTO 10	00030190
C		00030200
C	*** LOAD CYCL ARRAY	00030210
C		00030220
40	NCYCL=NCYCL+1	00030230
	IDCYCL(NCYCL)=NUNITS	00030240
	GOTO 10	00030250

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C                                     00030260
C      *** LOAD PEAK ARRAY                                     00030270
C                                     00030280
50      NPEAK=NPEAK+1                                         00030290
      IDPEAK(NPEAK)=NUNITS                                    00030300
      GOTO 10                                                 00030310
C                                     00030320
C      *** SET NUMBER OF UNITS                                 00030330
C                                     00030340
60      NUNITS=NUNITS-1                                       00030350
      RETURN                                                  00030360
C                                     00030370
C      *** ERROR MESSAGES ***                                 00030380
C                                     00030390
70      WRITE(6,110)                                          00030400
      STOP 10                                                 00030410
80      WRITE(6,120)IYEAR                                     00030420
      STOP 20                                                 00030430
C                                     00030440
C      *** F O R M A T S ***                                 00030450
C                                     00030460
90      FORMAT(2X,I6,1X,5A4,1X,F4.2,5(1X,I1),2(1X,I2,1X,
+ I4),2(1X,F4.0),2(1X,I4))                                   00030480
100     FORMAT(12,1X,I2,7X,2(1X,F3.0,1X,F5.0),1X,F4.0,1X,F5.0,1X,F4.0,
+ 2(1X,F6.0),1X,F4.0,3(1X,I3))                               00030490
110     FORMAT('0***** UNEXPECTED END-OF-FILE ENCOUNTERED ****',
+ '*****/' WHILE READING MONTHLY FOSSIL DATA')          00030510
120     FORMAT('0*****FOSSIL DATA FILE'S YEAR DOES NOT MATCH STUDY YEA
+R ',I4,' *****')                                         00030530
      END                                                     00030550
C=====00030560
C                                     00030570
C ROUTINE:          **** U N I H Y D ****                    00030580

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C		00030590
C	PURPOSE: TO READ THE HYDRO UNIT DATA FROM UNIT HYUNIT AND STORE	00030600
C	THEM BY UNIT AND MONTH	00030610
C		00030620
C		00030630
C	INPUT VARIABLES:	00030640
C	HYUNIT LOGICAL UNIT FROM WHICH HYDRO INFORMATION IS READ	00030650
C	IYEAR FOUR-DIGIT STUDY-YEAR	00030660
C	NHSTEP NUMBER OF LOADING STEPS FOR HYDRO UNITS	00030670
C		00030680
C	OUTPUT VARIABLES:	00030690
C	VSCCNO UNIT ID NUMBER	00030700
C	UNAME NAME OF UNIT	00030710
C	FRAOWN FRACTION OWNED BY COMPANY	00030720
C	UNTYPE TYPE OF GENERATION UNIT: 1-STEAM FOSSIL, 2-STEAM NUCLEAR,	00030730
C	3-I.C. ENGINE, 4-GAS TURBINE, 5-JET ENGINE, 6-HYDRO,	00030740
C	7-PUMPED STORAGE	00030750
C	UNLOAD LOADING TYPE OF UNIT: 1-BASE, 2-CYCLE, 3-PEAK, 4-HYDRO	00030760
C	HYTYPE TYPE OF HYDRO UNIT: 1-RUN OF RIVER, 2-STORAGE, 3-PUMPED	00030770
C	STORAGE	00030780
C	PRIFUL PRIMARY FUEL FOR UNIT: 1-COAL, 2-NUCLEAR, 3-LIGHT OIL,	00030790
C	4-HEAVY OIL, 5-NATURAL GAS, 6-GASOLINE, 7-WATER, 0-NONE	00030800
C	ONLIMO ON-LINE MONTH FOR UNIT	00030810
C	ONLIYR ON-LINE YEAR FOR UNIT	00030820
C	OFLIMO OFF-LINE MONTH FOR UNIT	00030830
C	OFLIYR OFF-LINE YEAR FOR UNIT	00030840
C	AUPAVL ANNUAL UNIT PRODUCTION AVAILABILITY	00030850
C	CAPCST CAPACITY COST	00030860
C	UNETCP UNLIMITED NET CAPACITY OF UNIT	00030870
C	LNETCP LIMITED NET CAPACITY OF UNIT	00030880
C	LAMDAL LOADING PRIORITY FOR THE UNIT'S FIRST BLOCK	00030890
C	LAMDAL2 LOADING PRIORITY FOR THE UNIT'S SECOND BLOCK	00030900
C	LAMDAL3 LOADING PRIORITY FOR THE UNIT'S THIRD BLOCK	00030910

C	NUNITS	CURRENT NUMBER OF UNITS IN SYSTEM	00030920
C	NHYDR	NUMBER OF HYDRO UNITS IN SYSTEM	00030930
C	IDHYDR	LOCATION OF EACH UNIT IN THE ORDER OF READING	00030940
C	ALTFUL	ALTERNATE FUEL CODE, AS IN PRIFUL	00030950
C	IGFUEL	IGNITION FUEL CODE, AS IN PRIFUL	00030960
C	UNGEN	PROJECTED GENERATION OF EACH UNIT, IN MWHRS	00030970
C	BLKCAP	CUMULATIVE BLOCK CAPACITIES FOR EACH UNIT, IN MW	00030980
C	EAVAIL	EFFECTIVE AVAILABILITY	00030990
C	HEATR1	HEAT RATE FOR FIRST BLOCK, IN BTU/KWH	00031000
C	HEATR2	HEAT RATE FOR SECOND BLOCK, IN BTU/KWH	00031010
C	HEATR3	HEAT RATE FOR THIRD BLOCK, IN BTU/KWH	00031020
C	PBTUCT	COST OF PRIMARY FUEL IN CENTS/MEGA-BTU	00031030
C	ABTUCT	COST OF ALTERNATE FUEL IN CENTS/MEGA-BTU	00031040
C	PGENFC	FRACTION OF GENERATION USING PRIMARY FUEL	00031050
C			00031060
C	AUTHOR:		00031070
C	NATIONAL REGULATORY RESEARCH INSTITUTE		00031080
C			00031090
C	LAST REVISED: 10/79		00031100
C			00031110
C	=====		00031120
C			00031130
C	SUBROUTINE UN1HYD(HYUNIT,VSCCND,UNAME,FRAGWN,UNTYPE,		00031140
C	+ UNLOAD,HYTYPE,PRIFUL,ONLIMD,UNLIYR,UFLIMD,		00031150
C	+ UFLIYR,CAPCST,UNETCP,UNETCP,LAMDA1,LAMDA2,		00031160
C	+ LAMDA3,BLKCAP,IYEAR,NUNITS,NHYDR,IDHYDR,UNGEN,		00031170
C	+ NHSTEP,EAVAIL,ALTFUL,IGFUEL,		00031180
C	+ AUPAVL,HEATR1,HEATR2,HEATR3,PBTUCT,		00031190
C	+ ABTUCT,PGENFC)		00031200
C			00031210
C	REAL FRAGWN(100),CAPCST(100)		00031220
C	REAL UNGEN(10,12),FACDNI(10,12),PUMPCN(10,12)		00031230
C	REAL APUMCT(10,12)		00031240
C	REAL HEATR1(100,12),HEATR2(100,12),HEATR3(100,12),BLKCAP(100,12,3)		00031250
C	REAL AUPAVL(100),EAVAIL(100,12)		00031260

	REAL PBTUCT(100,12),ABTUCT(100,12),PGENFC(100,12)	00031270
	INTEGER VSCCNO(100),UNAME(5,100),HYUNIT	00031280
	INTEGER*2 IDHYUR(10),HYTYPE(10),ONLIYR(100),OFLIYR(100)	00031290
	INTEGER*2 ONLIMD(100),OFLIMD(100),UNTYPE(100),UNLOAD(100)	00031300
	INTEGER*2 LAMDA1(100,12),LAMDA2(100,12),LAMDA3(100,12)	00031310
	INTEGER*2 UNETCP(100),LNETCP(100),PRIFUL(100)	00031320
	INTEGER*2 ALTFUL(100),IGFUEL(100)	00031330
C		00031340
10	NUNITS=NUNITS+1	00031350
C		00031360
C	*** READ FIRST LINE OF HYDRO DATA ***	00031370
C		00031380
	READ(HYUNIT,60,END=30) VSCCNO(NUNITS),(UNAME(K,NUNITS),K= 1,5),	00031390
	+ FRAOWN(NUNITS),	00031400
	+ UNTYPE(NUNITS),UNLOAD(NUNITS),HYTYPE(NUNITS),PRIFUL(NUNITS),	00031410
	+ ONLIMD(NUNITS),ONLIYR(NUNITS),OFLIMD(NUNITS),OFLIYR(NUNITS),	00031420
	+ CAPCST(NUNITS),UNETCP(NUNITS),LNETCP(NUNITS)	00031430
	ALTFUL(NUNITS)=0	00031440
	IGFUEL(NUNITS)=0	00031450
	AUPAVL(NUNITS)=1.0	00031460
C		00031470
C	*** READ MONTHLY DATA FOR UNITS ***	00031480
C		00031490
	DO 20 K=1,12	00031500
	READ(HYUNIT,70,END=40) MU,IYR,(BLKCAP(NUNITS,MU,J),J=1,3),	00031510
	+ LAMDA1(NUNITS,MU),LAMDA2(NUNITS,MU),LAMDA3(NUNITS,MU),	00031520
	+ UNGEN(NUNITS,MU),PUMPEN(NUNITS,MU),APUMCT(NUNITS,MU)	00031530
C		00031540
C	*** TEST YEAR OF UNIT DATA AGAINST YEAR OF STUDY ***	00031550
C		00031560
C	*** SCALE DOWN EACH UNIT'S CAPACITY USING THE FRACTION ***	00031570
C	OF COMPANY OWNERSHIP IN UNIT	00031580
		00031590

C		00031590
	IF(IYR+1900.NE.IYEAR)GOTO 50	00031600
C	SINGLE-STEP LOADING IS ASSUMED	00031610
	LAMDA3(NUNITS,MO)=LAMDA1(NUNITS,MO)	00031620
	IF(LAMDA3(NUNITS,MO).LE.0)LAMDA3(NUNITS,MO)=999	00031630
	LAMDA2(NUNITS,MO)=0	00031640
	LAMDA1(NUNITS,MO)=0	00031650
	BLKCAP(NUNITS,MO,3)=FRADWN(NUNITS)*BLKCAP(NUNITS,MO,3)	00031660
	BLKCAP(NUNITS,MO,2)=0.	00031670
	BLKCAP(NUNITS,MO,1)=0.	00031680
	EAVAIL(NUNITS,MO)=1.0	00031690
	HEATR1(NUNITS,MO)=0.0	00031700
	HEATR2(NUNITS,MO)=0.0	00031710
	HEATR3(NUNITS,MO)=0.0	00031720
	PBTUCT(NUNITS,MO)=0.0	00031730
	ABTUCT(NUNITS,MO)=0.0	00031740
	PGENFC(NUNITS,MO)=1.0	00031750
20	CONTINUE	00031760
C		00031770
C	LOAD HYDRO POINTER ARRAY	00031780
C		00031790
	IDHYDR(NHYDR0)=NUNITS	00031800
	GOTO 10	00031810
C		00031820
C	SET NUMBER OF UNITS	00031830
C		00031840
30	NUNITS=NUNITS-1	00031850
	NHYDR0=NUNITS	00031860
	RETURN	00031870
C		00031880
C	*** ERROR MESSAGE ***	00031890
C		00031900
40	WRITE(6,80) HYUNIT	00031910
	STOP	00031920
C		00031930
50	WRITE(6,90) IYEAR	00031940

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      STOP                                         00031950
C                                         00031960
C   FORMAT STATEMENTS                         00031970
C                                         00031980
60  FORMAT(2X,I6,1X,5A4,1X,F4.0,4(1X,I1),2(1X,I2,1X,I4),1X,F4.0,
+      2(1X,I4))                               00031990
70  FORMAT(I2,1X,I2,7X,3(1X,F4.0),3(1X,I3),2(1X,F7.0),1X,F6.3) 00032010
80  FORMAT(///1X,***** UNEXPECTED END OF FILE ENCOUNTERED ON UNIT
+      1,12, ' IN SUBROUTINE UNHYD *****') 00032030
90  FORMAT(///1X,***** HYDRO DATA FILE'S YEAR DOES NOT MATCH STUD
+      Y YEAR  ',14,' *****')              00032050
      END                                         00032060
=====00032070
C                                         00032080
C ROUTINE:          **** U N I T O N ****       00032090
C                                         00032100
C PURPOSE:                                                 00032110
C   TO FILL AN ARRAY (AVAIL) WITH LOGICAL (TRUE/FALSE)    00032120
C   VALUES INDICATING WHETHER A PARTICULAR UNIT IS ONLINE 00032130
C   FOR THE MONTH OF STUDY.                               00032140
C                                         00032150
C INPUT VARIABLES:                                         00032160
C   MGLW      BEGINNING MONTH OF STUDY                   00032170
C   YRLOW      BEGINNING YEAR OF STUDY (LAST 2 DIGITS)    00032180
C   MGHIGH     ENDING MONTH OF STUDY                      00032190
C   YRHIGH     ENDING YEAR OF STUDY (LAST 2 DIGITS...I.E. 1976 => 76) 00032200
C   NUNITS     NUMBER OF UNITS TO CHECK                   00032210
C   UNLIMO     MONTH THE UNIT WENT INTO SERVICE          00032220
C   UNLIYR     YEAR THE UNIT WENT INTO SERVICE           00032230
C   OFLIMO     LAST MONTH THE UNIT IS EXPECTED IN SERVICE 00032240
C   OFLIYR     LAST YEAR THE UNIT IS EXPECTED IN SERVICE 00032250
C                                         00032260
C OUTPUT VARIABLES:                                       00032270
C   AVAIL      .TRUE. IF UNIT IS AVAILABLE                00032280
C              .FALSE. IF UNIT IS NOT AVAILABLE          00032290

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C		00032300
C	AUTHOR:	00032310
C	NATIONAL REGULATORY RESEARCH INSTITUTE	00032320
C		00032330
C	LAST REVISED: 10/79	00032340
C		00032350
C	=====	00032360
C		00032370
C	SUBROUTINE UNITON(MOLW,YRLOW,MOHIGH,YRHIGH,NUNITS,	00032380
C	+ ONLIMO,ONLIYR,OFLIMO,OFLIYR,AVAIL)	00032390
C		00032400
C	IMPLICIT INTEGER (A-Z)	00032410
C		00032420
C	INTEGER*2 ONLIMO(1),ONLIYR(1),OFLIMO(1),OFLIYR(1)	00032430
C	LOGICAL AVAIL(100)	00032440
C		00032450
C	DO 100 K=1,NUNITS	00032460
C		00032470
C	DOES THE UNIT COME ONLINE	00032480
C	BEFORE THE STUDY BEGINS?	00032490
C		00032500
C	IF(YRLOW.LT.ONLIYR(K))GOTO 99	00032510
C	IF(MOLW.LT.ONLIMO(K).AND.YRLOW.EQ.ONLIYR(K))	00032520
C	+ GOTO 99	00032530
C		00032540
C	DOES UNIT GO OFF-LINE BEFORE STUDY ENDS?	00032550
C		00032560
C	IF(YRHIGH.GT.OFLIYR(K).AND.OFLIYR(K).NE.0)	00032570
C	+ GOTO 99	00032580
C	IF(MOHIGH.GT.OFLIMO(K).AND.OFLIYR(K).EQ.YRHIGH)	00032590
C	+ GOTO 99	00032600
C		00032610
C	ASSIGN UNIT'S ON-LINE STATUS	00032620

```
C          AVAIL(K)=.TRUE.
          GOTO 100
C
C  ASSIGN UNIT'S OFF-LINE STATUS
C
  99      AVAIL(K)=.FALSE.
  100     CONTINUE
          RETURN
          END
```

```
00032630
00032640
00032650
00032660
00032670
00032680
00032690
00032700
00032710
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```


APPENDIX D
Listing of DISPATCH Module


```

DIMENSION VSCOND(100), UNAME(5,100), UNTYPE(100), UNLOAD(100),
1      PRIFUL(100), ALTFUL(100), IGFUEL(100),
2      UNLMO(100), OFLMO(100), OFLYR(100), CAPCST(100),
3      UNETCP(100), LNETCP(100), UNLYR(100)
REAL FACDWN(100), AUPAVL(100)
C
C      FUSNUL FILE VARIABLES--MONTHLY ARRAYS
C
DIMENSION MMLD1(100,12), MMLD2(100,12), MMLD3(100,12),
+  UHRT1(100,12), UHRT2(100,12), UHRT3(100,12)
REAL EAVAIL(100,12), PBTUCT(100,12), ABTUCT(100,12),
+  PGENFC(100,12)
C
C      HYDRO FILE VARIABLES--ANNUAL ARRAYS
C
DIMENSION HYTYPE(10)
C
C      HYDRO FILE VARIABLES--MONTHLY ARRAYS
C
DIMENSION UNGEN(10,12), PUMPEN(10,12)
REAL PUMFCT(10,12)
C
C      PROGRAM ARRAYS
C
DIMENSION LORDR1(100), LORDR2(100), LORDR3(100), UNSTR(300),
1      BKSTR(300), LAMDA(3,12,100), LORDER(300)
REAL COST1(100), C(80), COST2(100), CLST3(100), CTSTR(300)
LOGICAL LOADED(100,3), HYDRUS, RIVSTR, RIVSTR, UNTRAK, PUMPST
C
C      PROGRAM VARIABLES
C
REAL RSTRCT, WFULLT
C
C      INITIALIZE ARRAYS
C
DO 10 I=1, 100
  LORDR1(I) = 1

```

```

00000310
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00000330
00000340
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00000360
00000370
00000380
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00000660

```

	LLRDR2(1) =1	00000670
	LLRDR3(1) =1	00000680
10	CONTINUE	00000690
	RSTRCT = 0.	00000700
	NUNITS =0	00000710
	RIVSTR = .FALSE.	00000720
	RUNRIV = .FALSE.	00000730
	UNTRAK = .FALSE.	00000740
	PUMPST = .FALSE.	00000750
C		00000760
C	DETERMINE IF HYDRU UNITS ARE IN THE GENERATING SYSTEM	00000770
C		00000780
	WRITE(6,1000)	00000790
1000	FORMAT(1X,'ARE HYDRU UNITS OR FIRM PURCHASE CONTRACTS IN THE',	00000800
	'GENERATING SYSTEM?--TRUE OR FALSE')	00000810
	READ(5, *) HYDRUS	00000820
C	IF THERE ARE HYDRU UNITS	00000830
C		00000840
	IF(.NOT. HYDRUS) GOTO 40	00000850
C	XXXTHEN READ HYDRU FILE	00000860
	CALL PETHYD(11, %GCONU, UNAME, FACDWN, UNTYPE, UNLOAD,	00000870
1	HYTYPE, PRIFUL, UNLMD, ONLYR, UFLMD, UFLYR,	00000880
2	CAPOST, UNETCP, LNLTCP, MWLD1, MWLD2, MWLD3,	00000890
3	UNGEN, PUMPEM, PUMPCI, EAVAIL, NUNITS, NHYDRU)	00000900
C	CHECK FOR RIVER STORAGE HYDRU UNITS, RUN-VF-RIVER, PUMPED	00000910
C	STORAGE AND CONTRACT POWER	00000920
	DO I= 1, NHYDRU	00000930
	IF(HYTYPE(I) .EQ. 1) RUNRIV = .TRUE.	00000940
	IF(HYTYPE(I) .EQ. 2) PUMPST = .TRUE.	00000950
	IF(HYTYPE(I) .EQ. 3) RIVSTR = .TRUE.	00000960
	IF(HYTYPE(I) .EQ. 4) UNTRAK=.TRUE.	00000970
20	CONTINUE	00000980
C		00000990
C	XXX ELSE READ FIRMPL FILE	00001000
C		00001010

40	CALL PLTFOS(12, VSCCNO, UNAME, FACOWN, UNTYPE, UNLOAD,	00001020
1	PRIFUL, ALTFUL, IGFUEL, UNLMO, ONLYR, OFLMO,	00001030
2	OFLYR, AUPAVL, CAPCST, UNETCP, LNETCP,	00001040
3	DHRT1, DHRT2, DHRT3, MWLD1, MWLD2, MWLD3,	00001050
4	EAVAIL, PBTUCT, ABTUCT, PGENFC, COMPNO, NUNITS,	00001060
5	YR)	00001070
C		00001080
C	CALCULATE THE NUMBER OF FOSNOL UNITS	00001090
C		00001100
C		00001110
C	CALCULATE THE LOADING ORDER BY MONTH	00001120
C		00001130
	DO 240 MU=1, 12	00001140
	ICOL = 1	00001150
C		00001160
C	ASK FOR ADDITIONAL INFORMATION FROM USER	00001170
C		00001180
C		00001190
C	IF RIVER STORAGE UNITS EXISTS	00001200
	IF(.NOT. RIVSTR) GO TO 50	00001210
C	*** THEN ASK FOR THE RELATIVE PRODUCTION COST OF RIVER STORAGE	00001220
	WRITE(6,1020)	00001230
	1020 FORMAT(1X,'ENTER PRODUCTION COST OF RIVER STORAGE IN DOLLARS/MWH')	00001240
	READ(5, *) RSTRCT	00001250
50	CONTINUE	00001260
C		00001270
C	XXX ELSE ASK FOR MINIMUM LOADING VALUE AND RESERVE MARGIN	00001280
C		00001290
	WRITE(6,1040)	00001300
	1040 FORMAT(1X,'ENTER MINIMUM LOADING CAPACITY AND RESERVE MARGIN')	00001310
	READ(5, *) MWMIN, SPNREV	00001320
C		00001330
C	INITIALIZE LOADED ARRAY TO FALSE	00001340

```

C      DU 60 J=1, 5
      DL 60 I=1, 100
      LOADED(I,J) = .FALSE.
      CONTINUE
      60
C      *** CALCULATE LOADING COST FOR THE HYDRO UNITS AND CONTRACTS ***
C      IF(.NOT. HYDROS) GOTO 135
C      DU 130 I=1, NHYDRO
C      BRANCH = NYIYPI(I)
C      GO TO(70,80,110,120), BRANCH
C
C      COST OF RUN OF RIVER IS ZERO
C
C      70
C      COST1(I) = 0.
C      COST2(I) = 0.
C      COST3(I) = 0.
C      GOTO 130
C
C      *** COST OF PUMPED STORAGE ***
C      IF NO GENERATION FOR UNIT IS LISTED ASSUME 55 PER CENT LOSS
C
C      80
C      IF (.NOT. (UNGEN(I,MU) .EQ. 0)) GO TO 90
C      COST1(I) = 1.55 * PUMPC(T(I,MU))
C      COST2(I) = COST1(I)
C      COST3(I) = COST1(I)
C      GOTO 100
C
C      ***ELSE LOSS FACTION IS PUMPING ENERGY DIVIDED BY UNIT GENERATION
C
C      90
C      COST1(I) = PUMPE(I,MU)/UNGEN(I,MU) * PUMPC(T(I,MU))
C      COST2(I) = COST1(I)
C      COST3(I) = COST1(I)

```

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00001360
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00001500
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00001600
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00001670
00001680
00001690
00001700

```

C		00001710
C	IF PUMPING COST EQUALS ZERO SET COST1-COST3 EQUAL TO	00001720
C	A LARGE VALUE	00001730
C		00001740
C		00001750
100	IF (.NOT. (COST1(I) .EQ. 0.)) GO TO 130	00001760
	COST1(I) = 200.00	00001770
	COST2(I) = 200.00	00001780
	COST3(I) = 200.00	00001790
	GO TO 130	00001800
C		00001810
C	END PUMPED STORAGE COST SECTION	00001820
C		00001830
C		00001840
C	RIVER STORAGE UNITS	00001850
C		00001860
110	COST1(I) = RSTRCT	00001870
	COST2(I) = RSTRCT	00001880
	COST3(I) = RSTRCT	00001890
	GO TO 130	00001900
C		00001910
C	SET PURCHASE CONTRACTS TO THEIR COST	00001920
C		00001930
120	COST1(I) = PUMPCT(1,MO)	00001940
	COST2(I) = COST1(I)	00001950
	COST3(I) = COST1(I)	00001960
130	CONTINUE	00001970
C		00001980
C	*** END OF HYDRO AND CONTRACT COST ASSIGNMENTS ***	00001990
C		00002000
C		00002010
C	*** CALCULATE COST FOR THE FOSSIL AND NUCLEAR UNITS ***	00002020

	DO 160 J=1, 3	00002400
	LORDER (POINTR) =LUNIT	00002410
	POINTR = POINTR + 1	00002420
	LOADED(LUNIT,J) = .TRUE.	00002430
160	CONTINUE	00002440
	CAPONL = CAPONL + MWLD3(LUNIT, MO)	00002450
	GOTO 180	00002460
C		00002470
C	***ELSE LOAD ONE BLOCK	00002480
C		00002490
170	LORDER(POINTR) = LUNIT	00002500
	POINTR = POINTR + 1	00002510
C	CHECK TO SEE IF UNIT IS ON-LINE	00002520
	IF((YR+1900) - ONLYR(LUNIT)) 175,171,172	00002530
171	IF(MO .LT. ONLMO(LUNIT)) GOTO 175	00002540
	GOTO 174	00002550
172	IF((YR+1900) - OFLYR(LUNIT)) 174,173,175	00002560
173	IF(MO .GT. OFLMO(LUNIT)) GOTO 175	00002570
174	CONTINUE	00002580
	IF(.NOT. (EAVAIL(LUNIT, MO) .GT. 0.0)) GOTO 175	00002590
	CAPONL = CAPONL + MWLD1(LUNIT, MO)	00002600
	AVAILR = AVAILR + MWLD3(LUNIT, MO) - MWLD1(LUNIT, MO)	00002610
175	LOADED(LUNIT,1) = .TRUE.	00002620
C		00002630
C	ENDIF	00002640
C		00002650
C	CHECK TO SEE IF CAPACITY ON LINE IS LESS THAN	00002660
C	MINIMUM LOAD LEVEL	00002670
C		00002680
180	CONTINUE	00002690
	IF(.NOT. (CAPONL .LT. MWMIN)) GOTO 190	00002700

	POTR = POTR + 1	00003070
	UNSTR(POTR) = LUNIT	00003080
	BKSTR(POTR) = 2	00003090
	CTSTR(POTR) = COST2(LUNIT)	00003100
210	CONTINUE	00003110
C		00003120
C	ADD THE THIRD LOADING GROUP	00003130
C		00003140
	DO 220 I=1, NUNITS	00003150
	LUNIT = LORDR3(I)	00003160
	IF(.NOT. (COST3(LUNIT) .GT. C.)) GOTO 220	00003170
	POTR = POTR + 1	00003180
	UNSTR(POTR) = LUNIT	00003190
	BKSTR(POTR) = 3	00003200
	CTSTR(POTR) = COST3(LUNIT)	00003210
220	CONTINUE	00003220
C		00003230
C	*** END COMBINING ARRAYS ***	00003240
C		00003250
C		00003260
C	ORDER UNITS AND BLOCK NUMBERS BY COST	00003270
C		00003280
C	CALL BUBBL2(CTSTR, POTR, UNSTR, BKSTR)	00003290
C		00003300
C	THE REMAINING UNITS ARE NOW ORDERED BY COST	00003310
C	THE CORRESPONDING BLOCK NUMBER IS CONTAINED IN BKSTR	00003320
C		00003330
C	THE ARRAY MUST BE CHECKED TO ENSURE THAT THE PROPER LOADING	00003340
C	SEQUENCE OF EACH UNIT IS MAINTAINED	00003350
C	CALL BLKORD(UNSTR, BKSTR, POTR, LOADED)	00003360
C		00003370
C	ADJUST LOADING	00003380

C	ADJUST UNIT LOADING POSITIONS BASED ON THE RESERVE MARGIN	00003390
C	CONSTRAINT	00003400
	CALL MARGIN(UNSTR, BKSTR, PTR, AVAILR, SPNREV, MWLD1, MWLD2,	00003410
	+ MWLD3, EAVAIL, MU, NUNITS, ONLMU, ONLYR, OFLMU, OFLYR, YR)	00003420
C		00003430
C	SHIFT LOADING ORDER ARRAY TO ORDER	00003440
C		00003450
	DO 230 I=1, PTR	00003460
	LORDER(POINTR) = UNSTR(I)	00003470
	POINTR = POINTR + 1	00003480
230	CONTINUE	00003490
	POINTR = POINTR - 1	00003500
C		00003510
C	CALCULATE LAMDAS	00003520
C		00003530
	CALL LAMLDD(LAMDA, LORDER, POINTR, MU)	00003540
240	CONTINUE	00003550
C		00003560
C	END DO LOOP	00003570
C		00003580
C		00003590
C	WRITE OUT HYDRO AND FUSNUL FILE	00003600
C		00003610
C		00003620
C		00003630
C		00003640
C		00003650
C		00003660
	CALL FUSOUT(20, CUMPRD, VSCOND, UNAME, FACOWN, UNTYPE, UNLOAD,	00003670
1	PRIFUL, ALTFUL, IGFUEL, UNLMU, ONLYR, OFLMU, OFLYR, AUPAVL,	00003680
2	CAPCST, UNETCP, LNETCP, OHRT1, OHRT2, OHRT3, MWLD1, MWLD2,	00003690

```

3     MWLD3, EAVAIL, PBTUCT, ABTUCT, LAMDA, PGENFC, NUNITS, YR,      00003700
4     NHYDRU)                                                         00003710
  IF( HYDRUS )                                                         00003720
1     CALL HYDUUT(21, LUMPNU, VSCCNG, UNAME, FACOWN,                 00003730
2         UNTYPE, UNLOAD, HYTYPE, PRIFUL, UNLMU, UNLYR, UFLMU,      00003740
3         UFLYR, CAPCST, UN=TCP, LNETCP, MWLD1, MWLD2, MWLD3,      00003750
4         UNGEN, PUMPEN, PUMPCT, LAMDA, YR, NHYDRU)                 00003760
  STOP                                                                  00003770
  END                                                                    00003780
ROUTINE:   *** B L K O R D ***                                         00003790
C
C
C  CALL SEQUENCE:                                                       00003800
C    CALL BLKORD( UNSTR, BKSTR, PUTR, LOADED)                           00003810
C
C  PURPOSE:                                                               00003820
C
C    TO ARRANGE THE LOADING BLOCKS SUCH THAT THE BLOCKS ARE          00003830
C    LOADED IN THE CORRECT PHYSICAL MANNER                             00003840
C
C  INPUT:                                                                  00003850
C    BKSTE   (I*4) ARRAY(300)     BLOCK NUMBER OF THE I-TH LOADING    00003860
C    STEP                                         00003870
C    LOADED  (L*4) ARRAY(100,3)  TRUE/FALSE  ARRAY STATING WHICH      00003880
C    BLOCKS HAVE BEEN LOADED                    00003890
C    PUTR    I                      LENGHT OF ARRAYS BKSTR AND UNSTR   00003900
C    UNSTR   (I*4) ARRAY(300)     ORDER OF UNITS BEING LOADED         00003910
C
C  OUTPUT:                                                                  00003920
C    LOADED  (L*4) ARRAY(100,3)  UPDATED LOADING TABLE              00003930
C    UNSTR   (I*4) ARRAY(300)     NEW ORDER OF UNITS BEING LOADED     00003940
C
C  AUTHOR:                                                                  00003950
C    THE NATIONAL RESEARCH INSTITUTE                                       00003960
C
C  LAST REVISED:  OCTOBER 10, 1979                                       00003970
C
C-----00004000
C-----00004010
C-----00004020
C-----00004030
C-----00004040
C-----00004050
C-----00004060

```

C		00004070
	SUBROUTINE BKGRD(UNSTR, BKSTR, PTR, LOADED)	00004080
C		00004090
	IMPLICIT INTEGER (A-Z)	00004100
C		00004110
	DIMENSION UNSTR(300), BKSTR(300)	00004120
	LOGICAL LOADED(100,3)	00004130
C		00004140
C	INITIALIZE VARIABLES	00004150
C		00004160
	I = 0	00004170
10	I = I + 1	00004180
15	LUNIT = UNSTR(I)	00004190
C		00004200
C	CHECK BLOCK TO BE LOADED TO SEE IF IT IS THE FIRST BLOCK	00004210
C		00004220
	IF(.NOT. (BKSTR(I) .EQ. 1)) GOTO 20	00004230
C	***THEN UPDATE LOADED ARRAY	00004240
	LOADED(LUNIT, I) = .TRUE.	00004250
	GOTO 80	00004260
20	CONTINUE	00004270
C		00004280
C	***ELSE CHECK TO SEE IF THE PREVIOUS BLOCK	00004290
C	HAS BEEN LOADED	00004300
C		00004310
	IF(.NOT. (LOADED(LUNIT, BKSTR(I)-1))) GOTO 40	00004320
C	***THEN UPDATE LOADED ARRAY	00004330
	LOADED(LUNIT, BKSTR(I)) = .TRUE.	00004340
	IF(.NOT. (I .GE. PTR)) GOTO 30	00004350
C	***THEN	00004360
	RETURN	00004370
30	CONTINUE	00004380
C	***ELSE	00004390
	GOTO 80	00004400
40	CONTINUE	00004410


```

C
C
C      PURPOSE:
C      GIVEN AN ARRAY OF COST VALUES, SORT INDEX ARRAY TABLE
C      ON COST.
C
C      INPUT:
C      VALUES      ARRAY OF VALUES
C      LENGTH      LENGTH OF TABLE
C      TABLE      (INT*2) ARRAY OF INDICES
C
C      OUTPUT:
C      TABLE      (INT*2) ARRAY OF INDICES SHOWING SORTED ORDER
C                   BASED ON COST
C
C      AUTHOR:
C      THE NATION REGULATORY RESEARCH INSTITUTE   3/19/79
C
C      REVISED:
C
C=====
C
C      SUBROUTINE BUBBL2(VALUE5, LENGTH, TABLE1, TABLE2)
C      IMPLICIT INTEGER (A-Z)
C      INTEGER TABLE1(300), TABLE2(300)
C      REAL VALUE5(300), TEMPR
C
C      IF(LENGTH .LE. 1) RETURN
C      BOTTOM = LENGTH
C      TOP = 1
C      *UNTIL (TOP = BOTTOM)
110  CONTINUE
C      START SEARCH AT THE TOP OF STACK
C
C      COUNTR = 2
C      A = 1

```

```

00004750
00004760
00004770
00004780
00004790
00004800
00004810
00004820
00004830
00004840
00004850
00004860
00004870
00004880
00004890
00004900
00004910
00004920
00004930
00004940
00004950
00004960
00004970
00004980
00004990
00050000
00050010
00050020
00050030
00050040
00050050
00050060
00050070
00050080
00050090

```



```

C  PURPOSE:                                00005430
C  GIVEN AN ARRAY OF COST VALUES, SORT INDEX ARRAY TABLE 00005440
C  ON COST.                                00005450
C                                           00005460
C  INPUT:                                   00005470
C  VALUES   ARRAY OF VALUES              00005480
C  LENGTH    LENGTH OF TABLE              00005490
C  TABLE    (INT*2) ARRAY OF INDICES      00005500
C                                           00005510
C  OUTPUT:                                   00005520
C  TABLE    (INT*2) ARRAY OF INDICES SHOWING SORTED ORDER 00005530
C  BASED ON COST                            00005540
C                                           00005550
C  AUTHOR:                                   00005560
C  THE NATION REGULATORY RESEARCH INSTITUTE 3/19/79 00005570
C                                           00005580
C  REVISED:                                00005590
C                                           00005600
C=====00005610
C                                           00005620
C  SUBROUTINE BUBBL(VARIABLES, LENGTH, TABLE) 00005630
C  IMPLICIT INTEGER (A-Z)                    00005640
C  INTEGER TABLE(300)                       00005650
C  REAL VARIABLES(300)                       00005660
C                                           00005670
C  IF (LENGTH .LE. 1) RETURN                  00005680
C  BOTTOM = LENGTH                            00005690
C  TOP = 1                                     00005700
C  *UNTIL (TOP = BOTTOM)                      00005710
110 CONTINUE                                  00005720
C  START SEARCH AT THE TOP OF STACK          00005730
C                                           00005740
C  COUNT = 2                                  00005750
C  A = TABLE(1)                              00005760

```

C	*UNTIL (BIGGEST VALUE AT THE BOTTOM)	00005770
120	CONTINUE	00005780
	B = TABLE(COUNTR)	00005790
C	*IF(VALUES(A) > VALUES(B))	00005800
	IF(.NOT. (VALUES(A) .GT. VALUES(B))) GOTO 130	00005810
C	*THEN SWITCH THEM	00005820
	TEMP = A	00005830
	A = B	00005840
	B = TEMP	00005850
	TABLE(COUNTR - 1) = A	00005860
	TABLE(COUNTR) = B	00005870
C	*ENDIF	00005880
130	CONTINUE	00005890
C	INCREMENT TO COMPARE NEXT ITEM	00005900
C		00005910
	A = B	00005920
	COUNTR = COUNTR + 1	00005930
	IF (COUNTR .LE. BOTTOM) GOTO 120	00005940
C	*ENDUNTIL	00005950
	BOTTOM = BOTTOM - 1	00005960
	IF(TOP .LT. BOTTOM) GOTO 110	00005970
C	*ENDUNTIL	00005980
	RETURN	00005990
	END	00006000
C		00006010
C	SUBROUTINE FUSOUT	00006020
C		00006030
C	THE PURPOSE OF THIS ROUTINE IS TO REWRITE THE FOSSIL PLANT	00006040
C	FILE WITH THE NEW LAMDA VALUES.	00006050
C		00006060
	SUBROUTINE FUSOUT(PFUNIT, COMPNO, VSCCNO, UNAME, FACOWN, UNTYPE,	00006070
1	UNLOAD, PRIFUL, ALTFUL, IGFUEL, CNLMO, ONLYR, OFLMO,	00006080
2	OFLYR, AUPAVL, CAPCST, UNETCP, LNETCP, OHRT1, OHRT2,	00006090
3	OHRT3, MWLD1, MWLD2, MWLD3, EAVAIL, PBTUCT, ABTUCT,	00006100


```

      IF(EAVAIL(UNIT,MO) .EQ. 1.0 .AND. PGENFC(UNIT,MO) .EQ. 1.0)
+   WRITE(PFUNIT,1010) MO, YR, VSCCNO(UNIT), MWLD1(UNIT, MO),
+   OHRT1(UNIT, MO), MWLD2(UNIT, MO), OHRT2(UNIT, MO),
+   MWLD3(UNIT, MO), OHRT3(UNIT, MO), EAVAIL(UNIT, MO),
+   PBTUCT(UNIT, MO), ABTUCT(UNIT, MO), PGENFC(UNIT, MO),
+   (LAMDA(B,MO,UNIT), B=1,3)
      IF(EAVAIL(UNIT,MO) .EQ. 1.0 .AND. PGENFC(UNIT,MO) .NE. 1.0)
+   WRITE(PFUNIT,1020) MO, YR, VSCCNO(UNIT), MWLD1(UNIT, MO),
+   OHRT1(UNIT, MO), MWLD2(UNIT, MO), OHRT2(UNIT, MO),
+   MWLD3(UNIT, MO), OHRT3(UNIT, MO), EAVAIL(UNIT, MO),
+   PBTUCT(UNIT, MO), ABTUCT(UNIT, MO), PGENFC(UNIT, MO),
+   (LAMDA(B,MO,UNIT), B=1,3)
      IF(EAVAIL(UNIT,MO) .NE. 1.0 .AND. PGENFC(UNIT,MO) .EQ. 1.0)
+   WRITE(PFUNIT,1030) MO, YR, VSCCNO(UNIT), MWLD1(UNIT, MO),
+   OHRT1(UNIT, MO), MWLD2(UNIT, MO), OHRT2(UNIT, MO),
+   MWLD3(UNIT, MO), OHRT3(UNIT, MO), EAVAIL(UNIT, MO),
+   PBTUCT(UNIT, MO), ABTUCT(UNIT, MO), PGENFC(UNIT, MO),
+   (LAMDA(B,MO,UNIT), B=1,3)
      IF(EAVAIL(UNIT,MO) .NE. 1.0 .AND. PGENFC(UNIT,MO) .NE. 1.0)
+   WRITE(PFUNIT,1040) MO, YR, VSCCNO(UNIT), MWLD1(UNIT, MO),
+   OHRT1(UNIT, MO), MWLD2(UNIT, MO), OHRT2(UNIT, MO),
+   MWLD3(UNIT, MO), OHRT3(UNIT, MO), EAVAIL(UNIT, MO),
+   PBTUCT(UNIT, MO), ABTUCT(UNIT, MO), PGENFC(UNIT, MO),
+   (LAMDA(B,MO,UNIT), B=1,3)
50  CONTINUE
100 CONTINUE
C
C
1000 FORMAT( 11,1X,10,1X,5A4,1X,F4.2,5(1X,11),2(1X,12,1X,14),
1      1X,F4.3,3(1X,14))
1005 FORMAT( 11,1X,10,1X,5A4,1X,F4.3,5(1X,11),2(1X,12,1X,14),
1      1X,F4.3,3(1X,14))
1010 FORMAT( 12,1X,12,1X,10,2(1X,13,1X,15), 1X, 14, 1X, 15, 1X,

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00006460
00006470
00006480
00006490
00006500
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00006680
00006690
00006700
00006710
00006720
00006730
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00006750
00006760
00006770
00006780

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      +      F4.2, 2(1X,F6.2), 1X, F4.2, 3(1X,I3))
1020 FORMAT( 12,1X,12,1X,16,2(1X,I3,1X,I5), 1X, 14, 1X, 15, 1X,
      +      F4.2, 2(1X,F6.2), 1X, F4.3, 3(1X,I3))
1030 FORMAT( 12,1X,12,1X,16,2(1X,I3,1X,I5), 1X, 14, 1X, 15, 1X,
      +      F4.3, 2(1X,F6.2), 1X, F4.2, 3(1X,I3))
1040 FORMAT( 12,1X,12,1X,16,2(1X,I3,1X,I5), 1X, 14, 1X, 15, 1X,
      +      F4.3, 2(1X,F6.2), 1X, F4.3, 3(1X,I3))
      RETURN
      END
C
C  SUBROUTINE HYDOUT
C
C  THE PURPOSE OF THIS ROUTINE IS TO REWRITE THE HYDRO PLANT FILE.
C
      SUBROUTINE HYDOUT(HYUN11, COMPND, VSCCND, UNAME,
1          FACDWN, UNTYPE, UNLOAD, HYTYPE, PRIFUL, UNLMD, ONLYR,
2          UFLMU, UFLYR, CAPCST, UNETCP, LNETCP, MWLD1, MWLD2,
3          MWLD3, UNGEN, PUMPER, PUMPCT, LAMDA, YR, NHYDR)
C
      IMPLICIT INTEGER(A-Z)
      DIMENSION CAPCST(100), LAMDA(3,12,100), VSCCND(100),
1          PUMPER(10,12), UNAME(5,100), UNGEN(10,12)
      REAL FACDWN(100), PUMPCT(10,12)
      INTEGER UNLMD(100), ONLYR(100), UFLMU(100), UFLYR(100),
1          UNETCP(100), LNETCP(100), PRIFUL(100), HYTYPE(100),
2          UNTYPE(100), UNLOAD(100)
      DIMENSION MWLD1(100,12), MWLD2(100,12), MWLD3(100,12)
C
      DO 200 I=1,NHYDR
C
      IF(FACDWN(I) .EQ. 1.0)
      + WRITE(HYUN11,1000) COMPND, VSCCND(I), (UNAME(K,1),
1          K=1,5), FACDWN(I), UNTYPE(I), UNLOAD(I),
2          HYTYPE(I), PRIFUL(I), UNLMD(I), ONLYR(I),
3          UFLMU(I), UFLYR(I), CAPCST(I),
4          UNETCP(I), LNETCP(I)

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00006790
00006800
00006810
00006820
00006830
00006840
00006850
00006860
00006870
00006880
00006890
00006900
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00006920
00006930
00006940
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00006960
00006970
00006980
00006990
00007000
00007010
00007020
00007030
00007040
00007050
00007060
00007070
00007080
00007090
00007100
00007110
00007120
00007130
00007140
00007150

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      IF(FACDWN(1) .NE. 1.0)
+   WRITE(HYUNIT,1005) COMPNO, VSCCNO(1), (UNAME(K,1),
1     K=1,5), FACDWN(1), UNTYPE(1), UNLOAD(1),
2     HYTYPE(1), PRIFUL(1), ONLMO(1), ONLYR(1),
3     OFLMU(1), OFLYR(1), CAPCST(1),
4     UNETCP(1), LNETCP(1)
C
      DO 100 MO=1,12
C
      MWLD1(1, MO) = MWLD1(1, MO) / FACDWN(1)
      MWLD2(1, MO) = MWLD2(1, MO) / FACDWN(1)
      MWLD3(1, MO) = MWLD3(1, MO) / FACDWN(1)
      WRITE(6,1001) MU, YR, VSCCNO(1), MWLD1(1, MO), MWLD2(1, MO),
1     MWLD3(1, MO), (LAMDA(J, MU, 1), J=1,3), UNGEN(1, MU),
2     PUMPEN(1, MU), PUMPCT(1, MO)
100 CONTINUE
200 CONTINUE
C
C
1000 FORMAT(11,1X,10,1X,5A4,1X,F4.2,4(1X,11),2(1X,12,1X,14),
1     3(1X,14))
1005 FORMAT(11,1X,10,1X,5A4,1X,F4.2,4(1X,11),2(1X,12,1X,14),
1     3(1X,14))
1001 FORMAT(12,1X,12,1X,10,3(1X,14), 3(1X,13), 2(1X,17),1X, F6.3)
      RETURN
      END
C
C   SUBROUTINE LAMLDU
C
C   THIS ROUTINE CREATES THE NEW LAMDA VALUES FOR THE FOSSIL
C   PLANTS THAT WERE ONLINE DURING THE STUDY PERIOD

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```

00007160
00007170
00007180
00007190
00007200
00007210
00007220
00007230
00007240
00007250
00007260
00007270
00007280
00007290
00007300
00007310
00007320
00007330
00007340
00007350
00007360
00007370
00007380
00007390
00007400
00007410
00007420
00007430
00007440
00007450
00007460

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C		00007470
C		00007480
	SUBROUTINE LAMLOD(LAMDA, LORDER, PUNTR, MONTH)	00007490
	IMPLICIT INTEGER(A-Z)	00007500
	DIMENSION LAMDA(3,12,100), LORDER(300), BLOCK(100)	00007510
C		00007520
C		00007530
	DO 10 I=1,100	00007540
	BLOCK(I) = 0	00007550
10	CONTINUE	00007560
C		00007570
C		00007580
	DO 20 I = 1, PUNTR	00007590
	PLANT = LORDER(I)	00007600
	BLOCK(PLANT) = BLOCK(PLANT) + 1	00007610
	LAMDA(BLOCK(PLANT), MONTH, PLANT) = I * 5	00007620
20	CONTINUE	00007630
	RETURN	00007640
	END	00007650
C	ROUTINE: *** M A R G I N ***	00007660
C		00007670
C	CALLING SEQUENCE:	00007680
C	CALL MARGIN(UNSTR, BKSTR, PUNTR, CAPONL, SPNREV,	00007690
C	MW1, MW2, MW3, EAVAIL, MO, NUNITS)	00007700
C		00007710
C	PURPOSE:	00007720
C	TO ARRANGE THE LOADING ORDER SUCH THAT TO THE EXTENT POSSIBLE	00007730
C	A RESERVE MARGIN GREATER THAN OR EQUAL TO THE VALUE SPNREV	00007740
C	IS MAINTAINED	00007750
C		00007760
C		00007770
C	INPUT:	00007780
C	BKSTR (I*4) ARRAY(300) THE BLOCK NUMBERS OF THE LOADING	00007790
C	ORDER	
C	EAVAIL (K*4) ARRAY(100,12) THE EQUIVALENT AVAILABILITY OF	00007800
C	EACH UNIT	00007810
C	CAPONL (R) CAPACITY ON=LINE	00007820

```

C      MW1      (1*4)  ARRAY(100,12)  UNIT OUTPUT AT LOADING POINT ONE 00007830
C      MW2      (1*4)  ARRAY(100,12)  UNIT OUTPUT AT LOADING POINT TWO 00007840
C      MW3      (1*4)  ARRAY(100,12)  UNIT OUTPUT AT LOADING POINT THREE 00007850
C      POTR      (1)      LENGTH OF ARRAYS BKSTR AND UNSTR 00007860
C      SPNREV    (R)      RESERVE MARGIN 00007870
C      UNSTR     (1*4)  ARRAY(300)     UNIT LOADING ORDER 00007880
C
C      OUTPUT:
C      BKSTR     (1*4)  ARRAY(300)     LOADING STEP INDICATER 00007910
C      UNSTR     (1*4)  ARRAY(300)     UNIT LOADING ORDER 00007920
C
C      AUTHOR:
C      THE NATIONAL REGULATORY RESEARCH INSTITUTE 00007950
C
C      LAST REVISED:  OCTOBER 10, 1979 00007970
C
C-----00007990
C
C      SUBROUTINE MARGIN(UNSTR, BKSTR, POTR, AVAILR, SPNREV, MWLD1,
+      MWLD2, MWLD3, EAVAIL, MU, NUNITS, UNLMO, UNLYR,
+      OFLMO, OFLYR, YR) 00008030
C
C      IMPLICIT INTEGER (A-Z) 00008050
C      DIMENSION UNSTR(300), BKSTR(300), MWLD1(100,12), MWLD2(100,12),
+      MWLD3(100,12), MMBLK(100,3), UNLMO(100), UNLYR(100),
+      OFLMO(100), OFLYR(100) 00008070
C      REAL EAVAIL(100,12) 00008090
C
C      INITIALIZE VARIABLES 00008110
C
C      I = 0 00008130
C
C      00008140

```


C		00008150
C	INITIALIZE ARRAYS	00008160
C		00008170
	DO 10 J = 1, NUNITS	00008180
	MWBLK(J , 1) = MWLD1(J , MO)	00008190
	MWBLK(J , 2) = MWLD2(J , MO)	00008200
	MWBLK(J , 3) = MWLD3(J , MO)	00008210
10	CONTINUE	00008220
20	I = I + 1	00008230
25	LUNIT = UNSTR(I)	00008240
	BLCK = BKSTR(I)	00008250
	BLKMI = BLCK - 1	00008260
C		00008270
C	IF THE UNIT IS NOT AVAILABEL DUE TO OUTAGES BY-PASS IT	00008280
C		00008290
	IF(EAVAIL(LUNIT , MO) .LE. 0.0) GOTO 90	00008300
C	CHECK TO SEE IF UNIT IS ON-LINE	00008310
	IF((YR+1900) - UNLYR(LUNIT)) 90,26,27	00008320
26	IF(MO .LT. UNLMO(LUNIT)) GOTO 90	00008330
	GOTO 29	00008340
27	IF((YR+1900) - UFLYR(LUNIT)) 29,28,90	00008350
28	IF(MO .GT. UFLMO(LUNIT)) GOTO 90	00008360
29	CONTINUE	00008370
C		00008380
C	IF BKSTR(I) = 1	00008390
C		00008400
	IF(.NOT. (BLCK .EQ. 1)) GOTO 30	00008410
C	***THEN	00008420
	AVAILR = AVAILR + MWBLK(LUNIT, 3) - MWBLK(LUNIT , 1)	00008430
	GOTO 90	00008440
C		00008450
C	***ELSE	00008460
C		00008470
30	CONTINUE	00008480
C		00008490

C	NEED TO SHIFT THE STACK DOWN	00008830
C		00008840
80	UNSTR(ISTOP) = UNSTR(ISTOP - 1)	00008850
	BKSTR(ISTOP) = BKSTR(ISTOP - 1)	00008860
	ISTOP = ISTOP - 1	00008870
	IF(ISTOP .GT. 1) GOTO 80	00008880
	UNSTR(ISTOP) = LSTR	00008890
	BKSTR(ISTOP) = 1	00008900
C		00008910
C	GO TO THE BEGINNING OF THE LOOP	00008920
C		00008930
	GOTO 25	00008940
90	CONTINUE	00008950
	IF(I .LT. PCTR) GOTO 20	00008960
	RETURN	00008970
	END	00008980
C	ROUTINE: **** P L T F L S ****	00008990
C		00009000
C	CALLING SEQUENCE:	00009010
C	CALL PLTFGS(PFUNIT, VSSCOND, UNAME, FACUWN, UNTYPE, UNLOAD,	00009020
C	PRIFUL, ALTFUL, IGFUEL, UNLMD, ONLYR, UFLMD,	00009030
C	UFLYR, AGPAVL, CAPCST, UNLTCF, LNETCF, UHRT1,	00009040
C	UHRT2, UHRT3, MWLD1, MWLD2, MWLD3, EAVAIL,	00009050
C	PETOCT, ABTOCT, PGENFC, COMPMC, NONITS)	00009060
C		00009070
C	PURPOSE:	00009080
C	TO READ THE FUSSIL FUEL UNIT DATA FROM LOGICAL UNIT PFUNIT.	00009090
C	THE OPERATION CHARACTERISTICS ARE READ AND STORED FOR EACH	00009100
C	MONTH OF THE STUDY. ALSO THE UNIT CAPACITY AVAILABLE TO THE	00009110
C	COMPANY IS CALCULATED.	00009120
C		00009130
C	INPUT:	00009140
C	PFUNIT LOGICAL UNIT # TO READ INFORMATION FROM	00009150
C		00009160

C	OUTPUT:			00009170
C	ALTFUL	(I*2)	ARRAY(100) WHICH IDENTIFIES THE ALTERNATE	00009180
C			FUEL USED BY EACH UNIT 1-COAL;	00009190
C			2-NUCLEAR; 3-LIGHT OIL; 4-HEAVY	00009200
C			OIL; 5-NATURAL GAS; 6-GASOLINE;	00009210
C			7-WATER; 0-NONE	00009220
C	ABTUCT	(R*4)	ARRAY(100) COST OF ALTERNATE FUEL IN CENTS PER	00009230
C			MMBTU	00009240
C	AUPAVL	(R*4)	ARRAY(100) ANNUAL UNIT PRODUCTION AVAILABILITY	00009250
C	CAPCST	(R*4)	ARRAY(100) CAPITAL COST OF UNIT IN DOLLARS	00009260
C			PER INSTALLED KW	00009270
C	VSCCNO	(I*4)	ARRAY(100) UNIT NUMBER ASSIGNED BY VSCC	00009280
C	UNAME	(I*4)	ARRAY(5,100) UNIT NAME	00009290
C	FACOWN	(R*4)	ARRAY(100) FRACTION OF UNIT OWNED BY COMPANY	00009300
C	UNTYPE	(I*2)	ARRAY(100) THE CLASSIFICATION OF THE UNIT.	00009310
C			1-STEAM FOSSIL; 2-STEAM NUCLEAR;	00009320
C			3-I.C. ENGINE; 4-GASTURBINE;	00009330
C			5-JET ENGINE; 6-HYDRO;	00009340
C			7-PUMPED STORAGE	00009350
C	UNLOAD	(I*2)	ARRAY(100) UNIT LOADING TYPE. 1-BASE;	00009360
C			2-CYCLING; 3-PEAKING; 4-HYDRO	00009370
C	PRIFUL	(I*2)	ARRAY(100) INTEGER VALUE WHICH IDENTIFIES THE	00009380
C			PRIMARY FUEL USED BY EACH UNIT FOR	00009390
C			GENERATION.	00009400
C			1-COAL 5-NATURAL GAS	00009410
C			2-NUCLEAR 6GASOLINE	00009420
C			3-LIGHT OIL 7-WATER	00009430
C			4-HEAVY OIL 0-NONE	00009440
C	IGFUEL	(I*2)	ARRAY(100) INTEGER VALUE WHICH IDENTIFIES THE	00009450
C			IGNITION FUEL USED BY EACH UNIT.	00009460
C	ONLMO	(I*2)	ARRAY(100) THE MONTH THAT THE UNIT WENT INTO	00009470
C			COMMERCIAL SERVICE	00009480
C	UNLYR	(I*2)	ARRAY(100) THE YEAR THE UNIT WENT INTO SERVICE	00009490
C	UFLMO	(I*2)	ARRAY(100) THE MONTH THE UNIT IS EXPECTED	00009500

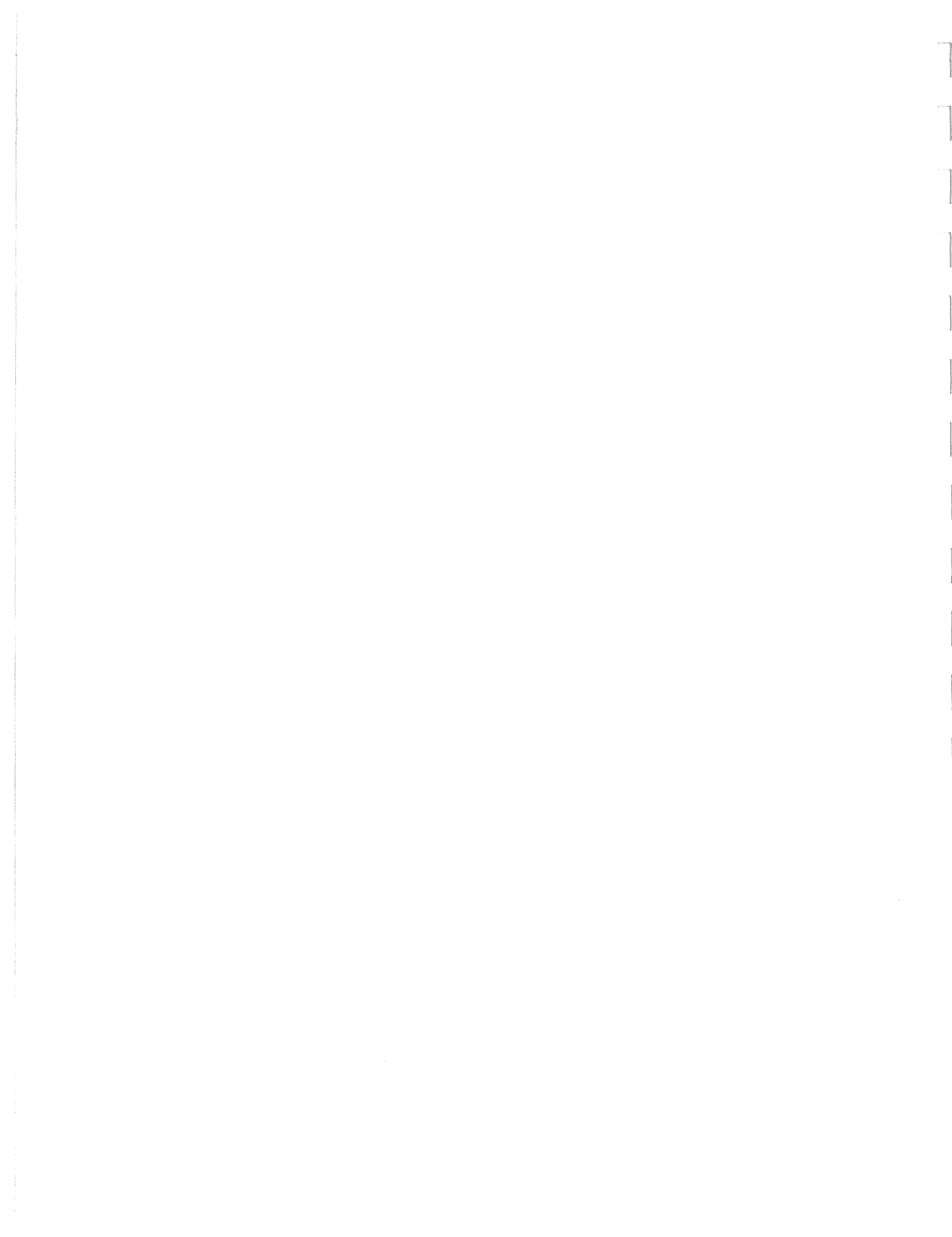
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C                                     TO BE RETIRED FROM COMMERCIAL SERVICE 00009510
C                                     00009520
C      DFLYR      (I*2)  ARRAY(100)  FOR DEFINITIONS OF THE FOLLOWING 00009530
C                                     VARIABLES PLEASE REFER TO THE FILE 00009540
C                                     WRITE-UPS 00009550
C      UNETCP     (R*4)  ARRAY(100)  00009560
C      LNETCP     (R*4)  ARRAY(100)  00009570
C      UHRT1      (R*4)  ARRAY(100,12)  HEAT RATE FIRST LOADING BLOCK 00009580
C      UHRT2      (R*4)  ARRAY(100,12)  HEAT RATE SECOND LOADING BLOCK 00009590
C      UHRT3      (R*4)  ARRAY(100,12)  HEAT RATE THIRD LOADING BLOCK 00009600
C      EAVAIL     (R*4)  ARRAY(100,12)  EQUIVALENT AVAILABILITY 00009610
C      PBTUCT     (R*4)  ARRAY(100,12)  BTU COST PRIMARY FUEL 00009620
C      PGENFC     (R*4)  ARRAY(100,12)  FRACTION OF GENERATION BY PRI-FUEL 00009630
C                                     00009640
C      NOTES: 00009650
C      PROGRAM WILL END ABNORMALLY SHOULD AN UNEXPECTED EOF OCCUR 00009660
C                                     00009670
C      AUTHOR: 00009680
C      NATIONAL REGULATORY RESEARCH INSTITUTE 00009690
C                                     00009700
C      LAST REVISED: OCTOBER 10, 1979 00009710
C                                     00009720
C-----00009730
C                                     00009740
C      SUBROUTINE PLTFUS(PFUN1, VSCCND, UNAME, FACDWN, UNTYPE, 00009750
%      UNLOAD, PRIFUL, ALTFUL, IGFUEL, UNLMD, UNLYR, DFLMD, 00009760
%      DFLYR, AOPAVL, CAPCST, UNETCP, LNETCP, UHRT1, UHRT2, 00009770
%      UHRT3, MWLD1, MWLD2, MWLD3, EAVAIL, PBTUCT, ABTUCT, 00009780
%      PGENFC, COMPND, NUNITS, IYR) 00009790
C                                     00009800
C      INTEGER UNLMD(100), DFLMD(100), UNLYR(100), DFLYR(100) 00009810
C      INTEGER UNTYPE(100), UNLOAD(100), UNETCP(100), LNETCP(100) 00009820
C      INTEGER PRIFUL(100), ALTFUL(100), IGFUEL(100) 00009830
C      INTEGER MWLD1(100, 12), MWLD2(100, 12), MWLD3(100, 12) 00009840
C                                     00009850
C      INTEGER VSCCND(100), COMPND, CAPCST(100) 00009860
C                                     00009870

```


C	PURPOSE:		00010550
C	READ THE HYDRO UNIT DATA FROM LOGICAL UNIT HYUNIT AND STORE		00010560
C	DATA BY UNIT AND BY MONTH		00010570
C			00010580
C	INPUT:		00010590
C	HYUNIT	FILE # WHERE HYDRO INFORMATION IS CONTAINED	00010600
C			00010610
C	OUTPUT:		00010620
C	VSCCNO	PLANT ID NUMBER	00010630
C	UNAME	UNIT NAME OF PLANT	00010640
C	FACOWN	PERCENT OWNED BY COMPANY	00010650
C	UNTYPE	TYPE OF GENERATION UNIT--STEAM FOSSIL, NUCLEAR, ETC.	00010660
C	UNLOAD	LOADING TYPE OF PLANT--BASE, CYCLE, PEAK	00010670
C	HYTYPE	TYPE OF HYDRO UNIT--RUN OF RIVER, STORAGE, PUMPED STORAGE	00010680
C	PRIFUL	PRIMARY FUEL BY UNIT	00010690
C	UNLMO	ON LINE MONTH FOR UNIT	00010700
C	ONLYR	ON LINE YEAR FOR UNIT	00010710
C	OFFLMO	OFF LINE MONTH FOR UNIT	00010720
C	OFFLYR	OFF LINE YEAR FOR UNIT	00010730
C	CAPCST	CAPACITY COST	00010740
C	UNETCP	UNLIMITED NET CAPACITY OF UNIT	00010750
C	LNETCP	LIMITED NET CAPACITY OF UNIT	00010760
C	EAVALL	HYDRO UNIT MAXIMUM CAPACITY	00010770
C			00010780
C	AUTHOR:		00010790
C	THE NATIONAL REGULATORY RESEARCH INSTITUTE		00010800
C			00010810
C	REVISED:		00010820
C			00010830
C	=====		00010840
C			00010850
C	SUBROUTINE PLTHYD(HYUNIT, VSCCNO, UNAME, FACOWN, UNTYPE,		00010860

APPENDIX E
Listing of LOAD PROBABILITY Module



```

00010 C=====
00020 C
00030 C
00040 C   *** THE LOAD PROBABILITY MODULE OF THE PCS MODEL ***
00050 C
00060 C
00070 C=====
00080 C
00090   COMMON /PROBY/ LOAD
00100   INTEGER LOAD(24, 31, 12)
00110   INTEGER DEMAND(24)
00120   REAL PEAK(12), BASE(12), HRSIP(12), GENMO(12)
00130   INTEGER DA,HR, YR
00140   REAL LODVAL(200), LOADCK, PROB(200)
00150   INTEGER DAS, DAE, HRS, HRE
00160   LDUNIT = 10
00170   IOUT = 6
00180   NOPT = 50
00190   CALL LODATA(LDUNIT, PEAK, BASE, HRSIP, GENMO, YR)
00200   DO 250 MO=1,12
00210   CALL LDPROB(LODVAL, PROB, NOPT, PEAK, BASE, MO)
00220   WRITE( IOUT, 40) MO, YR, NOPT, BASE(MO), PEAK(MO),
00230   %   HRSIP(MO), GENMO(MO)
00240   40  FORMAT(I2, 1X, I2, 1X, I3, F6.0, 1X, F6.0, 1X, F6.0, 1X,F8.0)
00250   WRITE( IOUT, 50) (PROB(I), I=1,NOPT)
00260   50  FORMAT(F8.6, 9F8.7/9(10F8.7/))
00270   250 CONTINUE
00280   STOP
00290   END

```

```

01070 C ROUTINE:          **** L O D A T A ****
01080 C
01090 C CALLING SEQUENCE:
01100 C   CALL LODATA(LDUNIT, PEAK, BASE, HRSIP, GENMO, IYEAR)
01110 C
01120 C PURPOSE:
01130 C   TO READ THE HOURLY LOAD DATA FROM EDISON ELECTRIC
01140 C   INSTITUTE FORMATTED HOURLY LOAD CARDS, TO FIND AND STORE THE
01150 C   PEAK AND BASE LOAD FOR EACH MONTH, AND TO CALCULATE THE
01160 C   NUMBER OF HOURS IN EACH MONTH
01170 C
01180 C INPUT:
01190 C   LDUNIT   THE UNIT THAT THE LOAD DATA IS READ FROM
01200 C   IYEAR    THE STUDY YEAR
01210 C
01220 C OUTPUT:
01230 C   PEAK     (REAL) ARRAY(12) THE PEAK LOAD FOR EACH MONTH
01240 C   BASE     (REAL) ARRAY(12) THE BASE OR MIN LOAD FOR EA MONTH
01250 C   HRSIP    (REAL) ARRAY(12) THE NUMBER OF HOURS IN EACH MONTH
01260 C   GENMO    (REAL) ARRAY(12) THE NET GENERATION IN EACH MONTH
01270 C   LOAD     (INT) ARRAY(24,31,12) THE HOURLY LOADS
01280 C
01290 C REQUIREMENTS:
01300 C   DATA FILE- EDISON ELECTRIC HOURLY LOAD DATA
01310 C
01320 C AUTHOR:
01330 C   MARK S. GERBER 3/4/79
01340 C
01350 C REVISED:
01360 C
01370 C=====
01380 C
01390 C   SUBROUTINE  LODATA(LDUNIT, PEAK, BASE, HRSIP, GENMO, YR)
01400 C
01410 C   COMMON /PROBY/ LOAD
01420 C   INTEGER LOAD(24, 31, 12)
01430 C
01440 C   INTEGER DEMAND(24)
01450 C   REAL PEAK(12), BASE(12), HRSIP(12), GENMO(12)

```

```
01460      INTEGER DA, HR, YR
01470 C
01480 C      INITIALIZE VARIABLES AND ARRAYS
01490 C
01500      DO 10 MO = 1,12
01510          BASE(MO) = 50000.0
01520          PEAK(MO) = 0.0
01530          HRSIP(MO) = 0.0
01540          GENMO(MO) = 0.0
01550          DO 10 DA = 1, 31
01560              DO 10 HR = 1, 24
01570                  LOAD(HR, DA, MO) = 0
01580 10      CONTINUE
01590 C
01600 C      READ HOURLY LOADS
01610 C
01620 20      READ(LDUNIT, 60, END=40) MO, DA, YR, DEMAND
01630          DO 30 HR = 1, 24
01640 C
01650 C          CHECK FOR BAD POINT
01660 C
01670          IF(DEMAND(HR) .LE. 0) GOTO 30
01680          LOAD(HR, DA, MO) = DEMAND(HR)
01690          HRSIP(MO) = HRSIP(MO) + 1
01700          GENMO(MO) = GENMO(MO) + DEMAND(HR)
01710          RDEMD = DEMAND(HR)
01720          IF(RDEMD .GT. PEAK(MO)) PEAK(MO) = RDEMD
01730          IF(BASE(MO) .GT. RDEMD) BASE(MO) = RDEMD
01740 30      CONTINUE
01750          GOTO 20
01760 40      CONTINUE
01770          RETURN
01780 C
01790 C      FORMAT STMTS
01800 C
01810 60      FORMAT(3I2, 14X, 12I5/ 20X, 12I5)
01820          STOP
01830          END
```

```
00300      SUBROUTINE LDPROB(LODVAL, PROB, NOPT, PEAK, BASE, MONTH)
00310 C
00320      COMMON /PROBY/ LOAD
00330      INTEGER LOAD(24, 31, 12)
00340      REAL LODVAL(NOPT), LOADCK, PROB(NOPT), PEAK(12), BASE(12)
00350      INTEGER DA, DAS, DAE, HR, HRS, HRE
00360 C
00370 C      *** INITIALIZE VARIABLES AND ARRAYS ***
00380 C
00390      MOS = MONTH
00400      MOE = MONTH
00410      DAS = 1
00420      DAE = 31
00430      HRS = 1
00440      HRE = 24
00450 C
00460      DO 10 I = 1, NOPT
00470          PROB(I) = 0.0
00480 10      CONTINUE
00490          PDBASE = 50000.0
00500          PDPEAK = 0.0
00510 C
00520 C      FORM LOAD PROBABILITY CURVE BASED ON THE DEFINITION THAT THE
00530 C      LOAD PROB IS THE FRACTION OF TIME THE LOAD MEETS OR EXCEEDS
00540 C      A GIVEN LOAD VALUE.
00550 C
00560      DO 15 MO = MOS, MOE
00570          IF(BASE(MO) .LT. PDBASE) PDBASE = BASE(MO)
00580          IF(PEAK(MO) .GT. PDPEAK) PDPEAK = PEAK(MO)
00590 15      CONTINUE
00600 C
```



```
00610 C      *** CALCULATE THE LOAD STEP DELTA ***
00620 C
00630      DELTA = (PDPEAK - PDBASE) / (NOPT - 1)
00640      DO 50 MO = MOS, MOE
00650          DO 40 DA = DAS, DAE
00660 C
00670 C      ADDITIONAL LOGIC CAN GO HERE TO SELECT SPECIFIC DAYS
00680 C      OF THE WEEK TO FORM THE LOAD PROB CURVE FOR TIME OF DAY
00690 C      COST STUDIES.
00700 C
00710          DO 30 HR = HRS, HRE
00720 C
00730 C      ADDITIONAL LOGIC CAN GO HERE TO SELECT SPECIFIC HOURS OF
00740 C      THE DAY TO FORM THE LOAD PROB CURVE
00750 C
00760 C      ***CHECK FOR BAD DATA ***
00770 C
00780      LOADCK = LOAD(HR, DA, MO)
00790      IF(LOADCK .LT. PDBASE) GOTO 30
00800 C
00810 C      *** CALCULATE THE INDEX OF THE LOAD POSITION
00820 C
00830      INDEX = (LOADCK - PDBASE) / DELTA + 1
00840      DO 20 I = 1, INDEX
00850          PROB(I) = PROB(I) + 1
00860 20      CONTINUE
00870 30      CONTINUE
00880 40      CONTINUE
00890 50      CONTINUE
```

```
00900 C
00910 C      *** NORMALIZE THE PROB CURVE
00920 C
00930      DO 60 I = 2, NOPT
00940          PROB(I) = PROB(I) / PROB(1)
00950 60      CONTINUE
00960          PROB(1) = 1.0
00970 C
00980 C      *** DEFINE THE X-AXIS LOAD VALUES
00990 C
01000          LODVAL(1) = PDBASE
01010          DO 70 I = 2, NOPT
01020              LODVAL(I) = LODVAL(I - 1) + DELTA
01030 70      CONTINUE
01040          LODVAL(NOPT) = PDPEAK
01050          RETURN
01060          END
```